

Baker Hughes Incorporated  
Produced by:  
Marketing and Business Development – US Land Region



# US Land Weekly Rig Count Report

**May 25, 2012**

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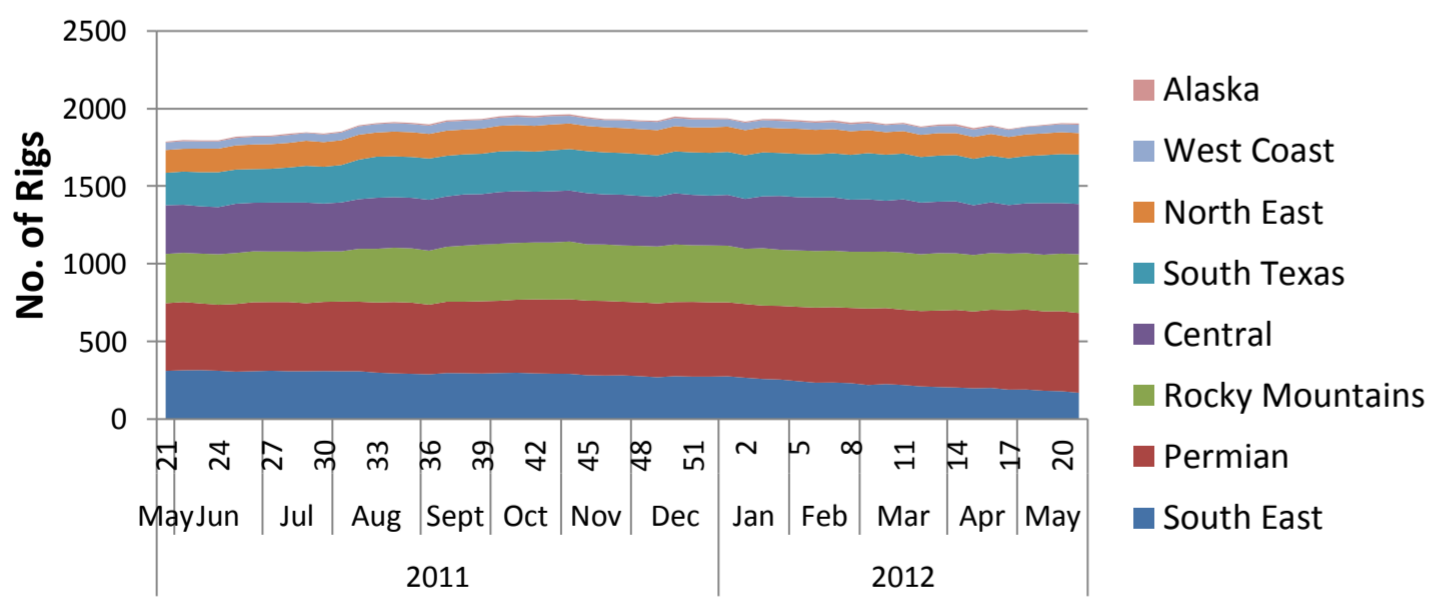
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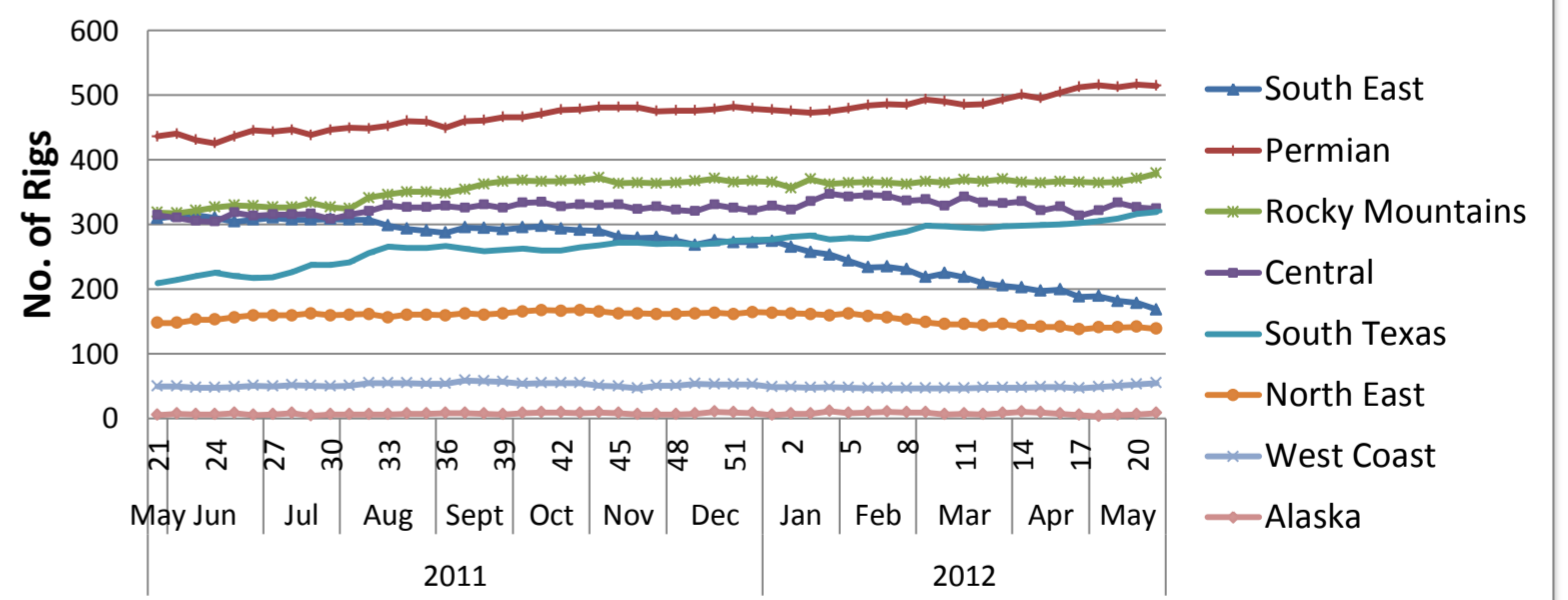
## US Land Region Weekly Rig Count Summary

Area	Trajectory	Week 20 (5.18.12)				Week 21 (5.25.12)				Week over Week Change								
		Oil		Gas		Thermal		Total		Oil		Gas		Geothermal		Total		
		Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%			
<b>Alaska Total</b>		<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>2</b>	<b>33.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>33.3%</b>	
	Directional	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal	4	0	0	4	6	0	0	6	2	50.0%	0	0.0%	0	0.0%	2	50.0%	
	Vertical	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Central Total</b>		<b>224</b>	<b>102</b>	<b>0</b>	<b>326</b>	<b>223</b>	<b>101</b>	<b>0</b>	<b>324</b>	<b>-1</b>	<b>-0.4%</b>	<b>-1</b>	<b>-1.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.6%</b>	
	Directional	8	0	0	8	7	0	0	7	-1	-12.5%	0	0.0%	0	0.0%	-1	-12.5%	
	Horizontal	179	101	0	280	181	100	0	281	2	1.1%	-1	-1.0%	0	0.0%	1	0.4%	
	Vertical	37	1	0	38	35	1	0	36	-2	-5.4%	0	0.0%	0	0.0%	-2	-5.3%	
<b>North East Total</b>		<b>25</b>	<b>116</b>	<b>0</b>	<b>141</b>	<b>26</b>	<b>112</b>	<b>0</b>	<b>138</b>	<b>1</b>	<b>4.0%</b>	<b>-4</b>	<b>-3.4%</b>	<b>0</b>	<b>0.0%</b>	<b>-3</b>	<b>-2.1%</b>	
	Directional	1	6	0	7	0	5	0	5	-1	-100.0%	-1	-16.7%	0	0.0%	-2	-28.6%	
	Horizontal	17	107	0	124	19	101	0	120	2	11.8%	-6	-5.6%	0	0.0%	-4	-3.2%	
	Vertical	7	3	0	10	7	6	0	13	0	0.0%	3	100.0%	0	0.0%	3	30.0%	
<b>South East Total</b>		<b>60</b>	<b>118</b>	<b>0</b>	<b>178</b>	<b>57</b>	<b>111</b>	<b>0</b>	<b>168</b>	<b>-3</b>	<b>-5.0%</b>	<b>-7</b>	<b>-5.9%</b>	<b>0</b>	<b>0.0%</b>	<b>-10</b>	<b>-5.6%</b>	
	Directional	10	15	0	25	9	11	0	20	-1	-10.0%	-4	-26.7%	0	0.0%	-5	-20.0%	
	Horizontal	24	95	0	119	21	91	0	112	-3	-12.5%	-4	-4.2%	0	0.0%	-7	-5.9%	
	Vertical	26	8	0	34	27	9	0	36	1	3.8%	1	12.5%	0	0.0%	2	5.9%	
<b>Permian Total</b>		<b>485</b>	<b>31</b>	<b>0</b>	<b>516</b>	<b>484</b>	<b>30</b>	<b>0</b>	<b>514</b>	<b>-1</b>	<b>-0.2%</b>	<b>-1</b>	<b>-3.2%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.4%</b>	
	Directional	26	2	0	28	27	2	0	29	1	3.8%	0	0.0%	0	0.0%	1	3.6%	
	Horizontal	113	17	0	130	113	17	0	130	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Vertical	346	12	0	358	344	11	0	355	-2	-0.6%	-1	-8.3%	0	0.0%	-3	-0.8%	
<b>South Texas Total</b>		<b>204</b>	<b>112</b>	<b>0</b>	<b>316</b>	<b>202</b>	<b>116</b>	<b>1</b>	<b>319</b>	<b>-2</b>	<b>-1.0%</b>	<b>4</b>	<b>3.6%</b>	<b>1</b>	<b>0.0%</b>	<b>3</b>	<b>0.9%</b>	
	Directional	6	5	0	11	7	4	0	11	1	16.7%	-1	-20.0%	0	0.0%	0	0.0%	
	Horizontal	185	83	0	268	182	87	0	269	-3	-1.6%	4	4.8%	0	0.0%	1	0.4%	
	Vertical	13	24	0	37	13	25	1	39	0	0.0%	1	4.2%	1	0.0%	2	5.4%	
<b>Rocky Mountains Total</b>		<b>289</b>	<b>82</b>	<b>0</b>	<b>371</b>	<b>294</b>	<b>85</b>	<b>0</b>	<b>379</b>	<b>5</b>	<b>1.7%</b>	<b>3</b>	<b>3.7%</b>	<b>0</b>	<b>0.0%</b>	<b>8</b>	<b>2.2%</b>	
	Directional	12	61	0	60	14	59	0	61	2	16.7%	-2	-3.3%	0	0.0%	1	1.7%	
	Horizontal	251	13	0	262	254	15	0	267	3	1.2%	2	15.4%	0	0.0%	5	1.9%	
	Vertical	26	8	0	32	26	11	0	36	0	0.0%	3	37.5%	0	0.0%	4	12.5%	
<b>West Coast Total</b>		<b>47</b>	<b>1</b>	<b>4</b>	<b>52</b>	<b>48</b>	<b>1</b>	<b>5</b>	<b>54</b>	<b>1</b>	<b>2.1%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>25.0%</b>	<b>2</b>	<b>3.8%</b>	
	Directional	29	1	2	32	29	1	2	32	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal	4	0	0	4	4	0	0	4	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Vertical	14	0	2	16	15	0	3	18	1	7.1%	0	0.0%	1	50.0%	2	12.5%	
<b>US Land Total</b>		<b>1340</b>	<b>562</b>	<b>4</b>	<b>1906</b>	<b>1342</b>	<b>556</b>	<b>6</b>	<b>1904</b>	<b>2</b>	<b>0.1%</b>	<b>-6</b>	<b>-1.1%</b>	<b>2</b>	<b>50.0%</b>	<b>-2</b>	<b>-0.1%</b>	
	Directional	93	90	2	172	94	82	2	166	1	1.1%	-8	-8.9%	0	0.0%	-6	-3.5%	
	Horizontal	777	416	0	1191	780	411	0	1189	3	0.4%	-5	-1.2%	0	0.0%	-2	-0.2%	
	Vertical	470	56	2	526	468	63	4	534	-2	-0.4%	7	12.5%	2	100.0%	8	1.5%	
Gulf of Mexico	GoM Land	Directional	16	6	0	22	16	5	0	21	0	0.0%	-1	-16.7%	0	0.0%	-1	-4.5%
		Horizontal	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	7	5	0	12	6	6	0	12	-1	-14.3%	1	20.0%	0	0.0%	0	0.0%
	<b>GoM Land Total</b>		<b>23</b>	<b>11</b>	<b>0</b>	<b>34</b>	<b>22</b>	<b>11</b>	<b>0</b>	<b>33</b>	<b>-1</b>	<b>-4.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-2.9%</b>
	GoM Offshore	Directional	6	14	0	20	7	16	0	23	1	16.7%	2	14.3%	0	0.0%	3	15.0%
		Horizontal	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	13	13	0	26	12	11	0	23	-1	-7.7%	-2	-15.4%	0	0.0%	-3	-11.5%
	<b>GoM Offshore Total</b>		<b>19</b>	<b>27</b>	<b>0</b>	<b>46</b>	<b>19</b>	<b>27</b>	<b>0</b>	<b>46</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
<b>Gulf of Mexico Total</b>		<b>42</b>	<b>38</b>	<b>0</b>	<b>80</b>	<b>41</b>	<b>38</b>	<b>0</b>	<b>79</b>	<b>-1</b>	<b>-2.4%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-1.3%</b>	
	Directional	22	20	0	42	23	21	0	44	1	4.5%	1	5.0%	0	0.0%	2	4.8%	
	Horizontal	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Vertical	20	18	0	38	18	17	0	35	-2	-10.0%	-1	-5.6%	0	0.0%	-3	-7.9%	
<b>Grand Total</b>		<b>1382</b>	<b>600</b>	<b>4</b>	<b>1986</b>	<b>1383</b>	<b>594</b>	<b>6</b>	<b>1983</b>	<b>1</b>	<b>0.1%</b>	<b>-6</b>	<b>-1.0%</b>	<b>2</b>	<b>50.0%</b>	<b>-3</b>	<b>-0.2%</b>	

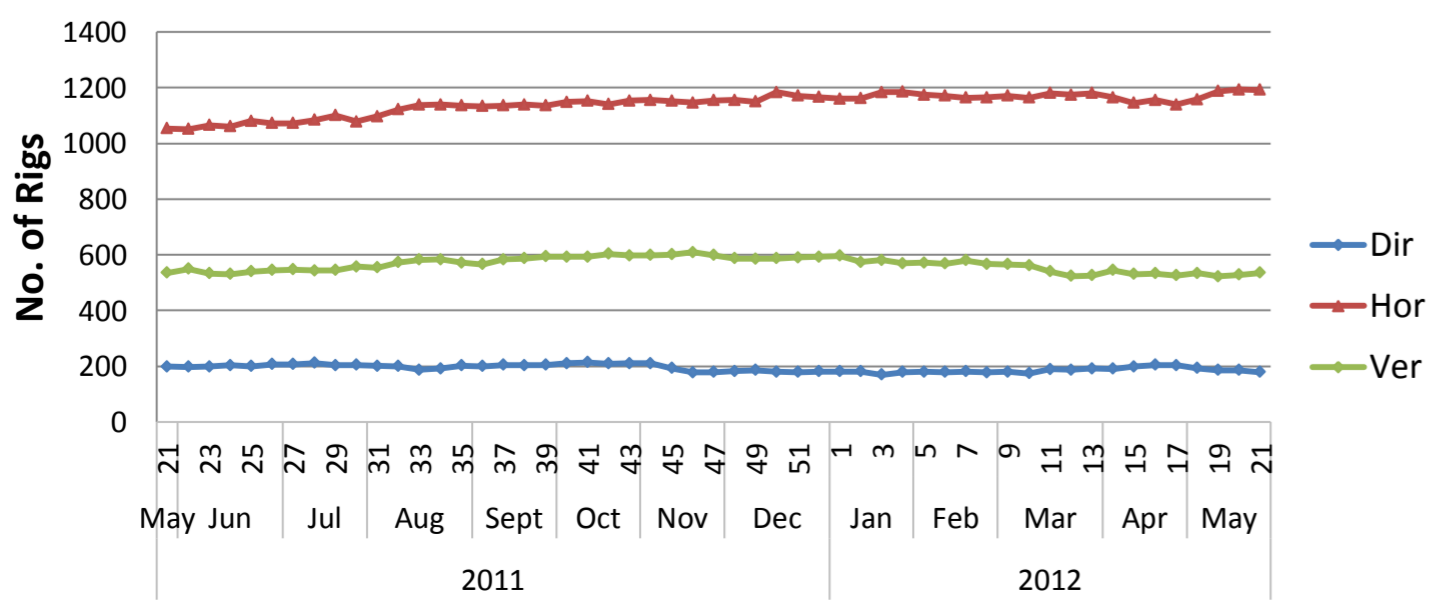
**Rig Count Total by Area - US Land Region**



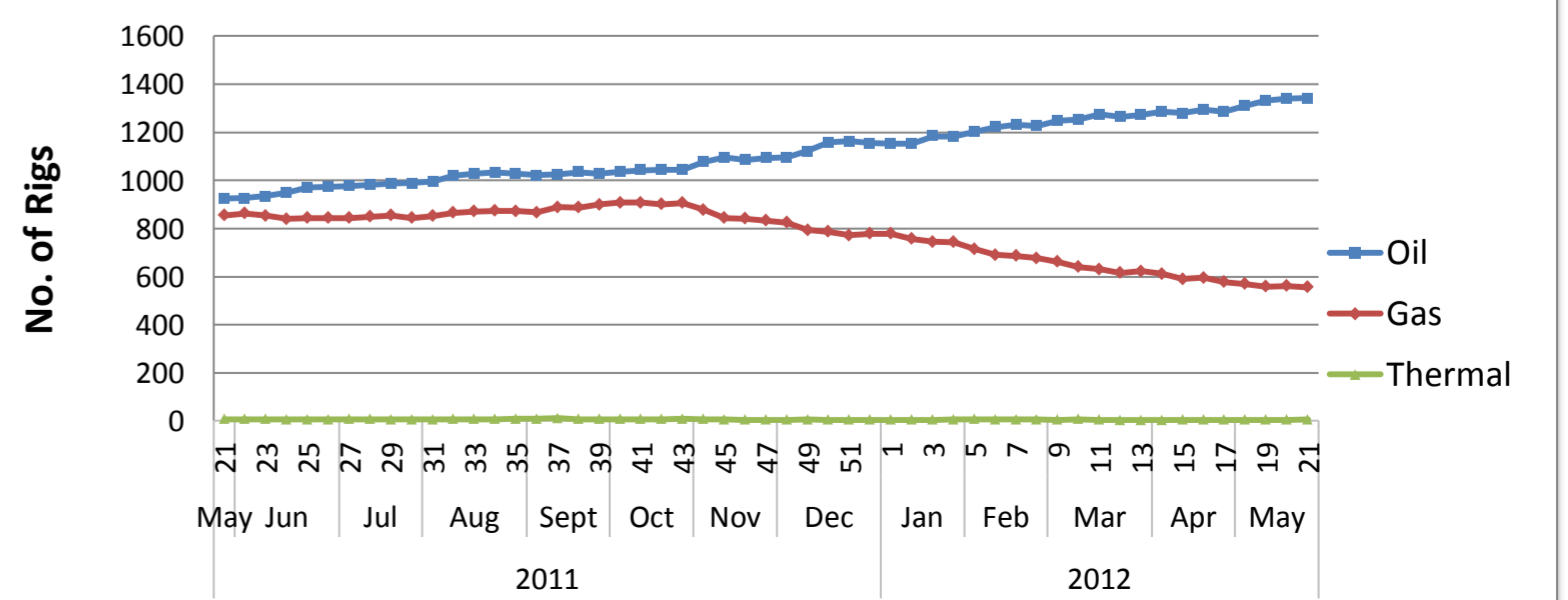
**Rig Count by Area - US Land Region**



**Rig Count by Trajectory - US Land Region**

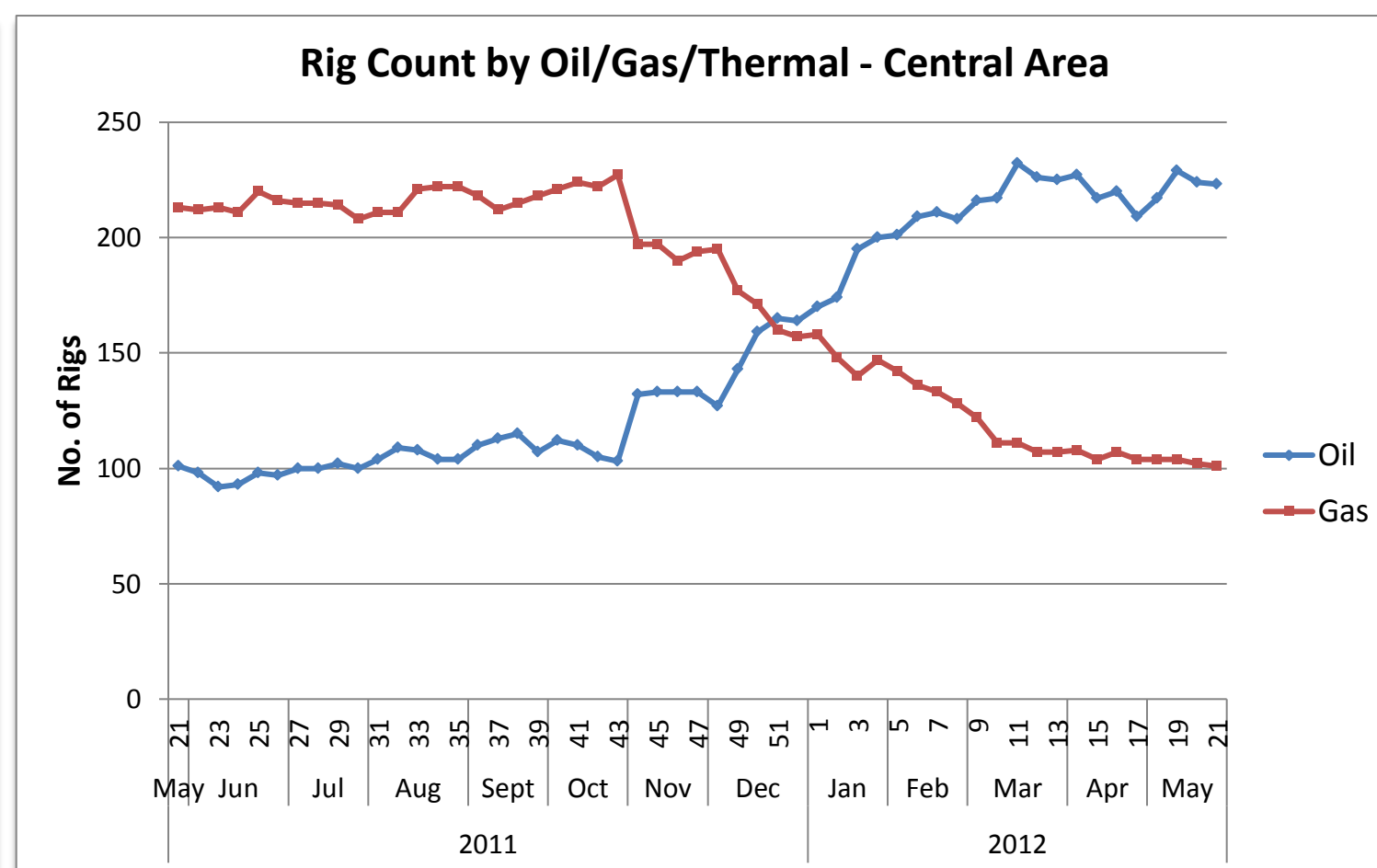
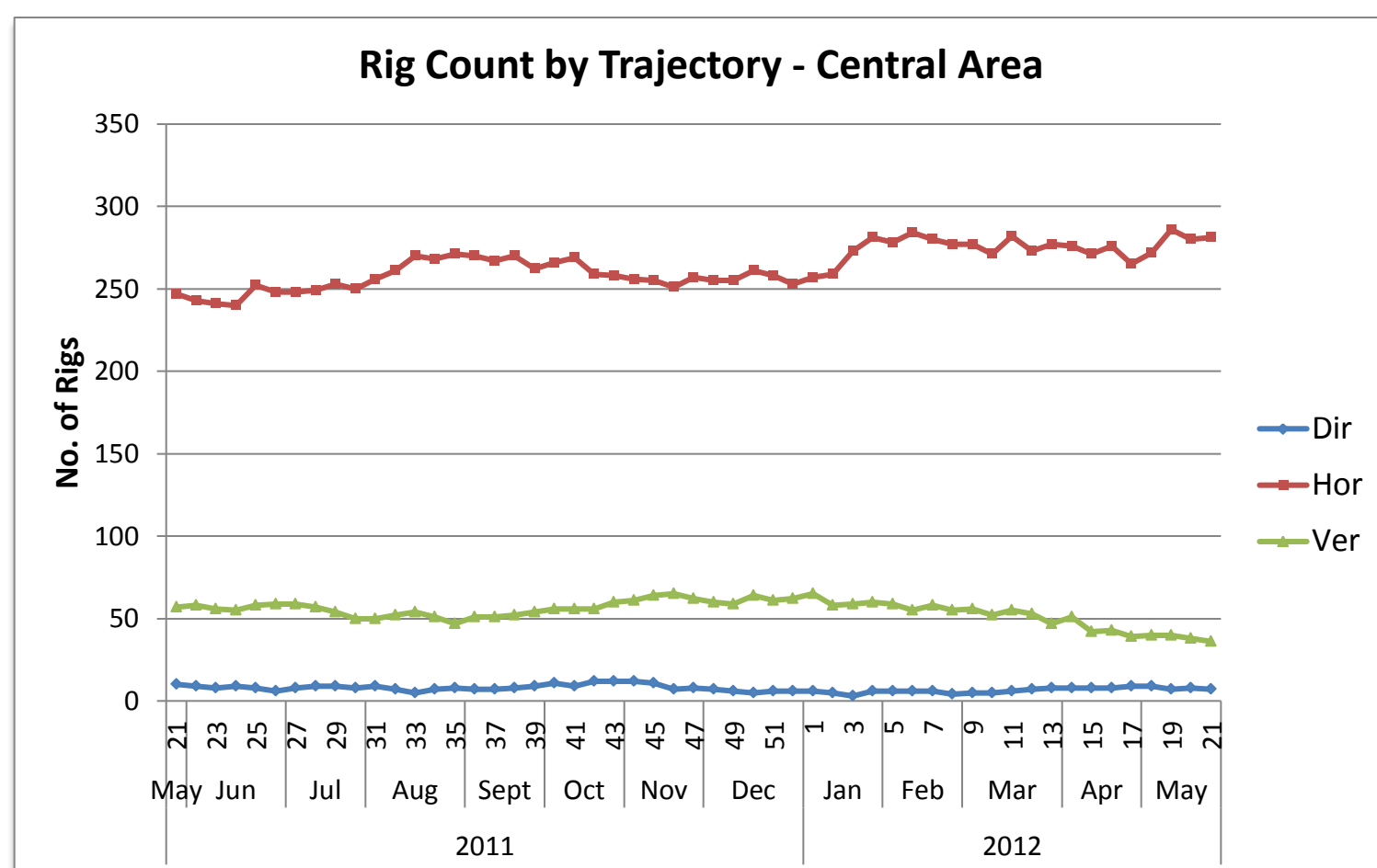
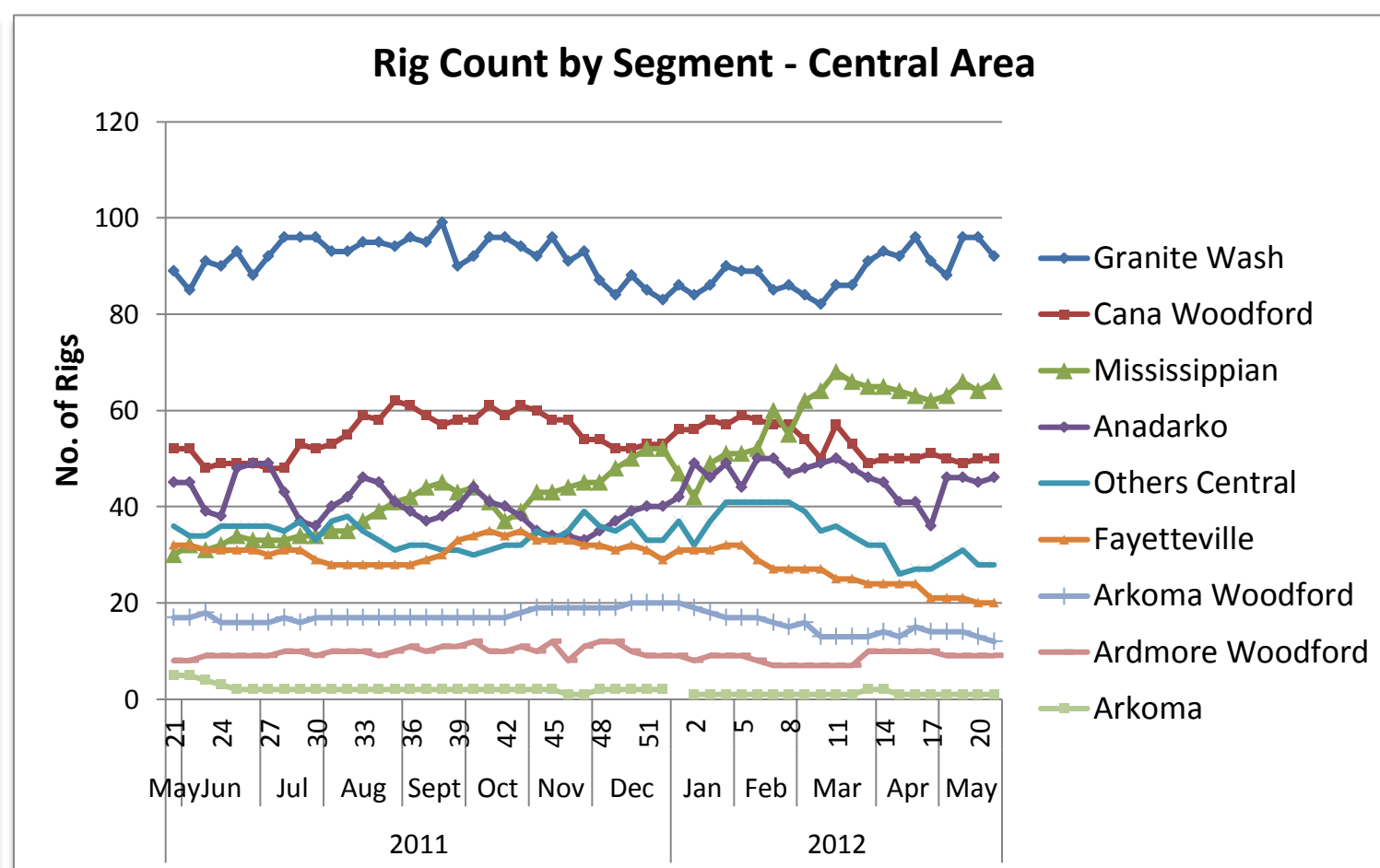
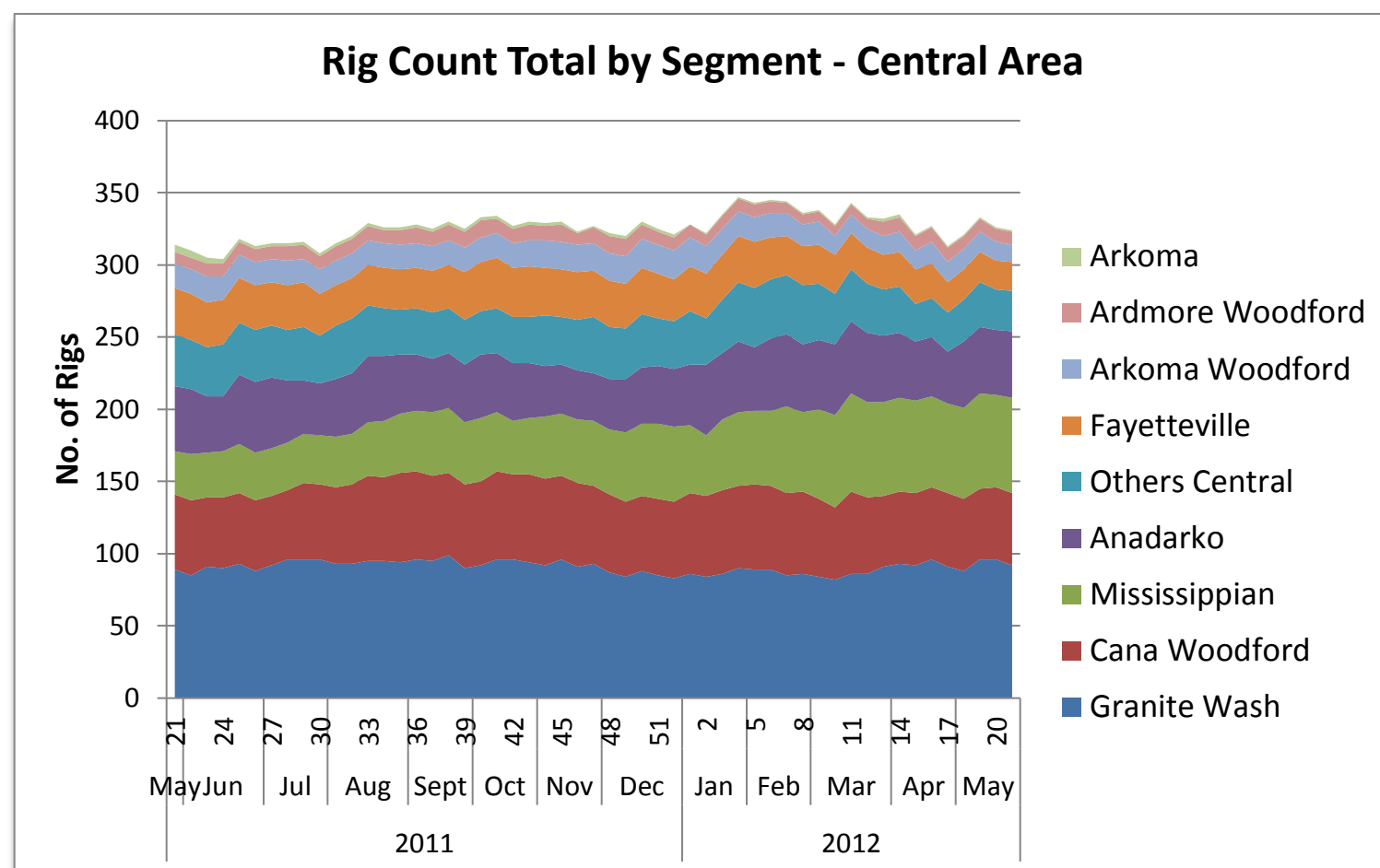


**Rig Count by Oil/Gas/Thermal - US Land Region**



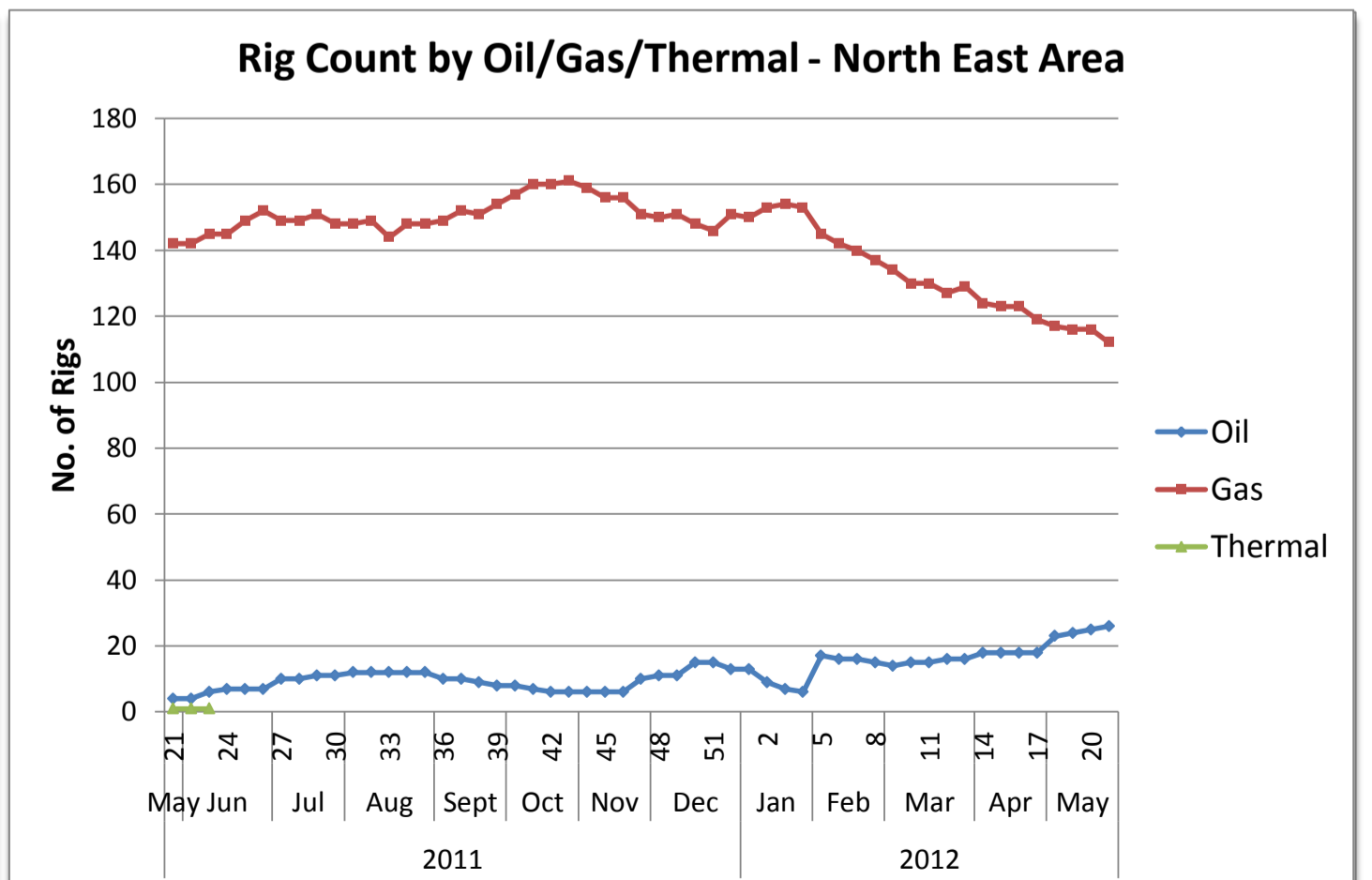
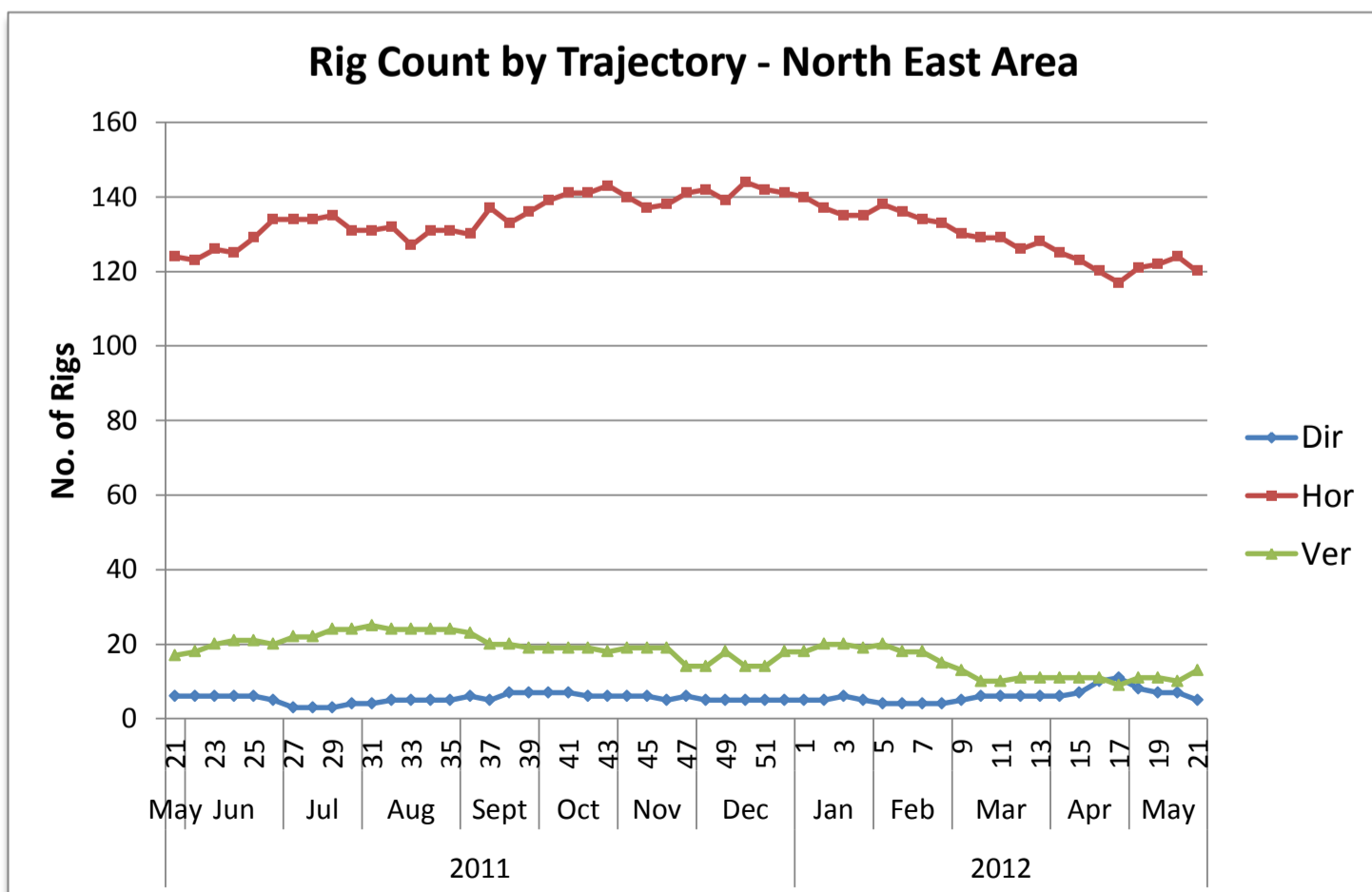
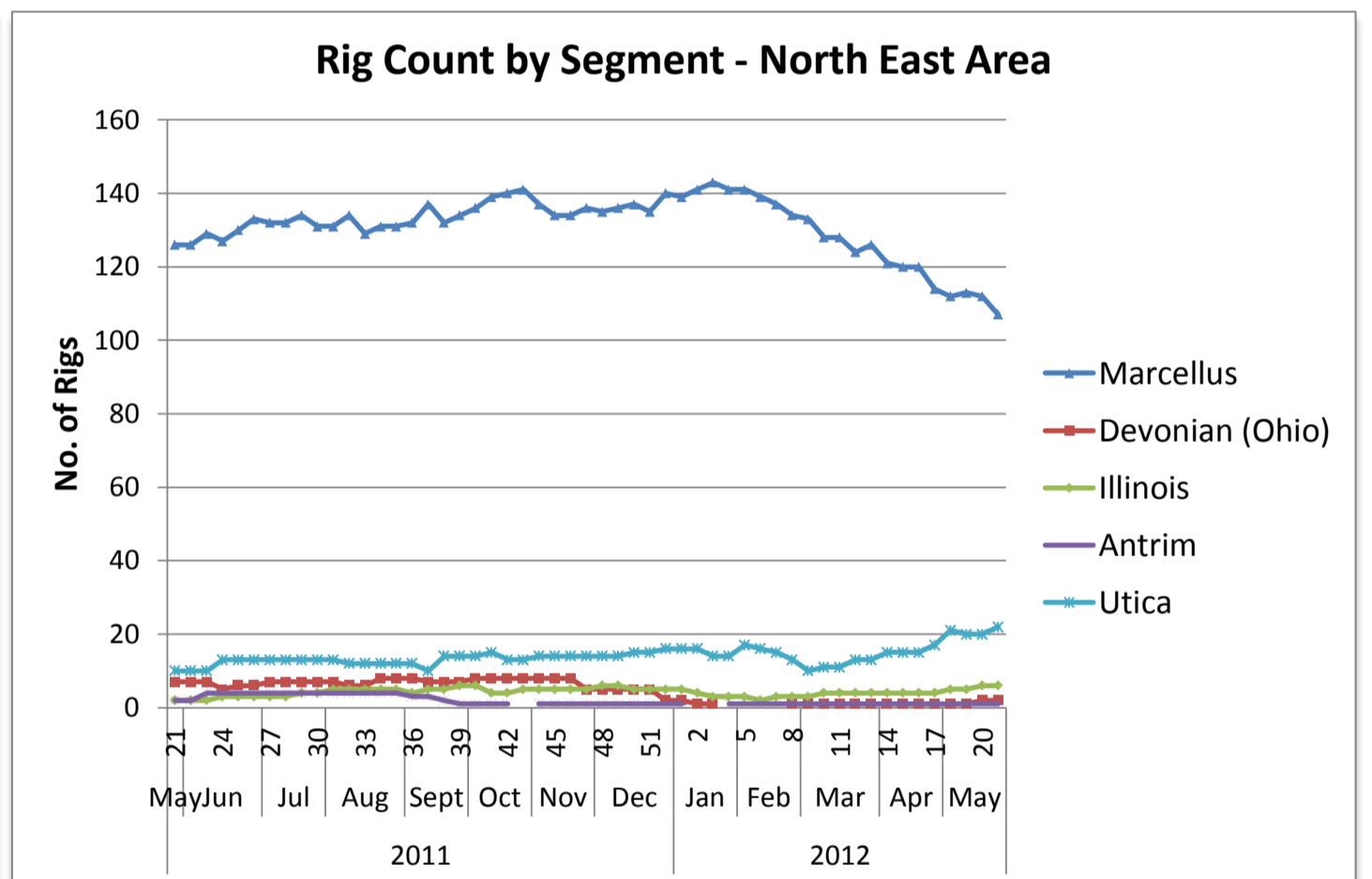
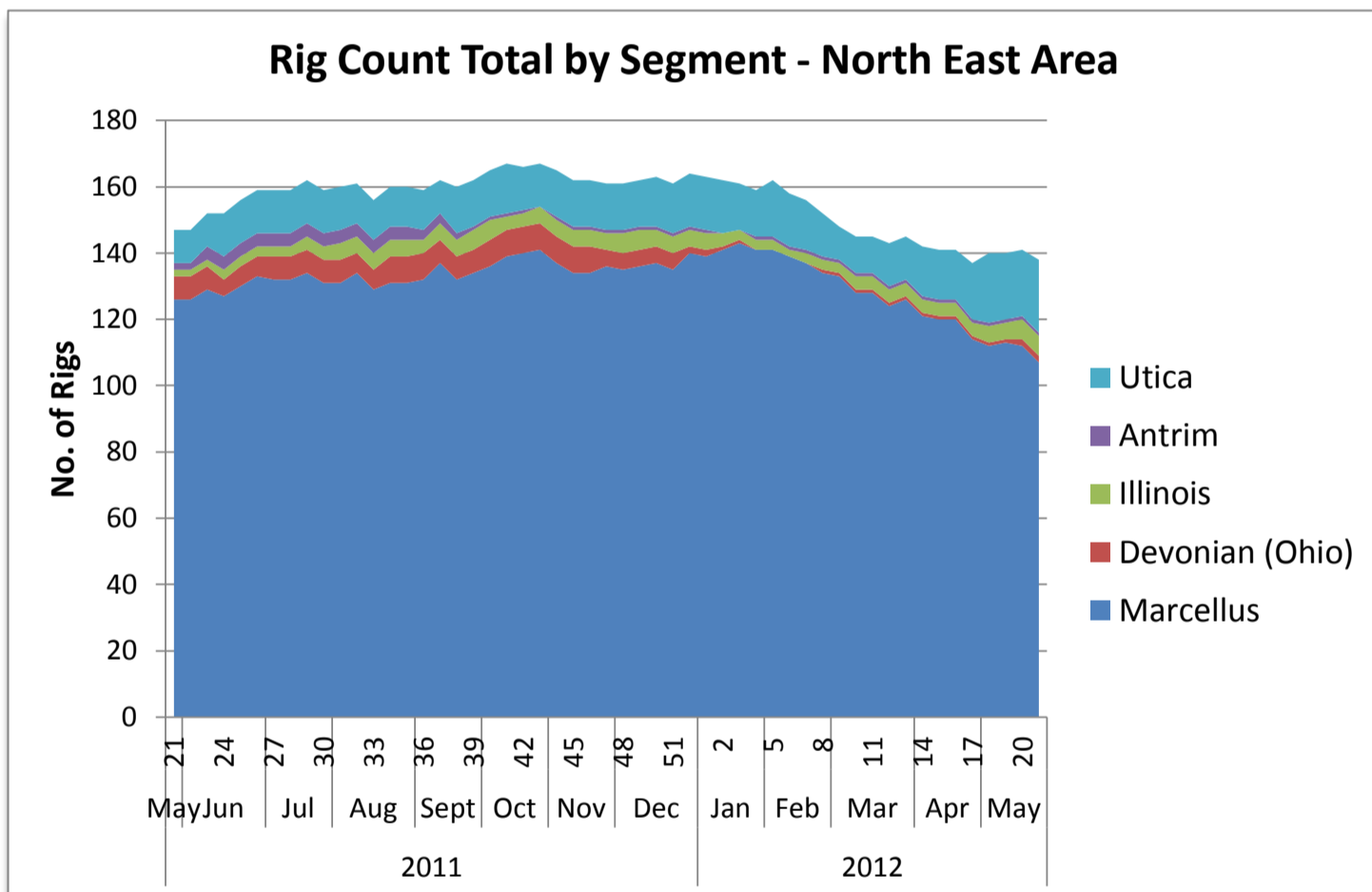
### US Land Region Weekly Rig Count - Central Area

Area	Segment	Trajectory	Week 20 (5.18.12)			Total	Week 21 (5.25.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
Central	Anadarko	Directional	4			4	3			3	-1	-25.0%	0	0.0%	0	0.0%	-1	-25.0%	
		Horizontal	34	4		38	35	5		40	1	2.9%	1	25.0%	0	0.0%	2	5.3%	
		Vertical	3			3	3			3	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Anadarko Total</b>			<b>41</b>	<b>4</b>	<b>0</b>	<b>45</b>	<b>41</b>	<b>5</b>	<b>0</b>	<b>46</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>25.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>2.2%</b>
	Ardmore Woodford	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		9		9	4	5		9	4	0.0%	-4	-44.4%	0	0.0%	0	0.0%	
		Vertical				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Ardmore Woodford Total</b>			<b>0</b>	<b>9</b>	<b>0</b>	<b>9</b>	<b>4</b>	<b>5</b>	<b>0</b>	<b>9</b>	<b>4</b>	<b>0.0%</b>	<b>-4</b>	<b>-44.4%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Arkoma	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Arkoma Total</b>			<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Arkoma Woodford	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		12		12		12		12	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	1			1				0	-1	-100.0%	0	0.0%	0	0.0%	-1	-100.0%	
	<b>Arkoma Woodford Total</b>			<b>1</b>	<b>12</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>12</b>	<b>-1</b>	<b>-100.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-7.7%</b>
	Cana Woodford	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	12	34		46	11	35		46	-1	-8.3%	1	2.9%	0	0.0%	0	0.0%	
		Vertical	2	1		3	2	1		3	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Cana Woodford Total</b>			<b>15</b>	<b>35</b>	<b>0</b>	<b>50</b>	<b>14</b>	<b>36</b>	<b>0</b>	<b>50</b>	<b>-1</b>	<b>-6.7%</b>	<b>1</b>	<b>2.9%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Fayetteville	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Horizontal			20		20		20		20	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
Vertical					0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Fayetteville Total</b>			<b>0</b>	<b>20</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Granite Wash	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	72	21		93	66	23		89	-6	-8.3%	2	9.5%	0	0.0%	-4	-4.3%		
	Vertical	3			3	3			3	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Granite Wash Total</b>			<b>75</b>	<b>21</b>	<b>0</b>	<b>96</b>	<b>69</b>	<b>23</b>	<b>0</b>	<b>92</b>	<b>-6</b>	<b>-8.0%</b>	<b>2</b>	<b>9.5%</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-4.2%</b>	
Mississippian	Directional	2			2	2			2	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	54	1		55	59			59	5	9.3%	-1	-100.0%	0	0.0%	4	7.3%		
	Vertical	7			7	5			5	-2	-28.6%	0	0.0%	0	0.0%	-2	-28.6%		
<b>Mississippian Total</b>			<b>63</b>	<b>1</b>	<b>0</b>	<b>64</b>	<b>66</b>	<b>0</b>	<b>0</b>	<b>66</b>	<b>3</b>	<b>4.8%</b>	<b>-1</b>	<b>-100.0%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>3.1%</b>	
Others Central	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	7			7	6			6	-1	-14.3%	0	0.0%	0	0.0%	-1	-14.3%		
	Vertical	21			21	22			22	1	4.8%	0	0.0%	0	0.0%	1	4.8%		
<b>Others Central Total</b>			<b>28</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Central Total</b>			<b>224</b>	<b>102</b>	<b>0</b>	<b>326</b>	<b>223</b>	<b>101</b>	<b>0</b>	<b>324</b>	<b>-1</b>	<b>-0.4%</b>	<b>-1</b>	<b>-1.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.6%</b>	
		Directional	8	0	0	8	7	0	0	7	-1	-12.5%	0	0.0%	0	0.0%	-1	-12.5%	
		Horizontal	179	101	0	280	181	100	0	281	2	1.1%	-1	-1.0%	0	0.0%	1	0.4%	
		Vertical	37	1	0	38	35	1	0	36	-2	-5.4%	0	0.0%	0	0.0%	-2	-5.3%	



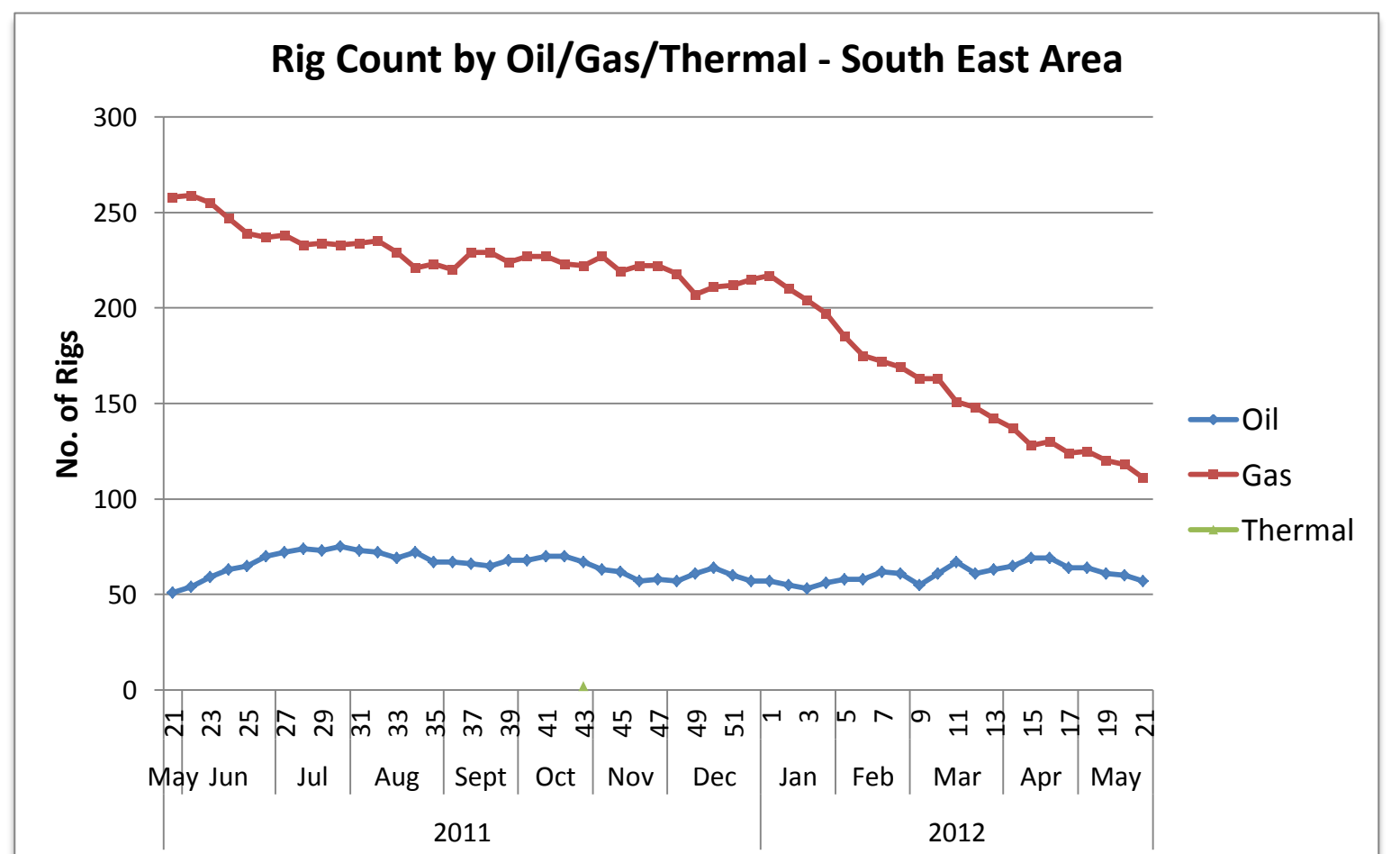
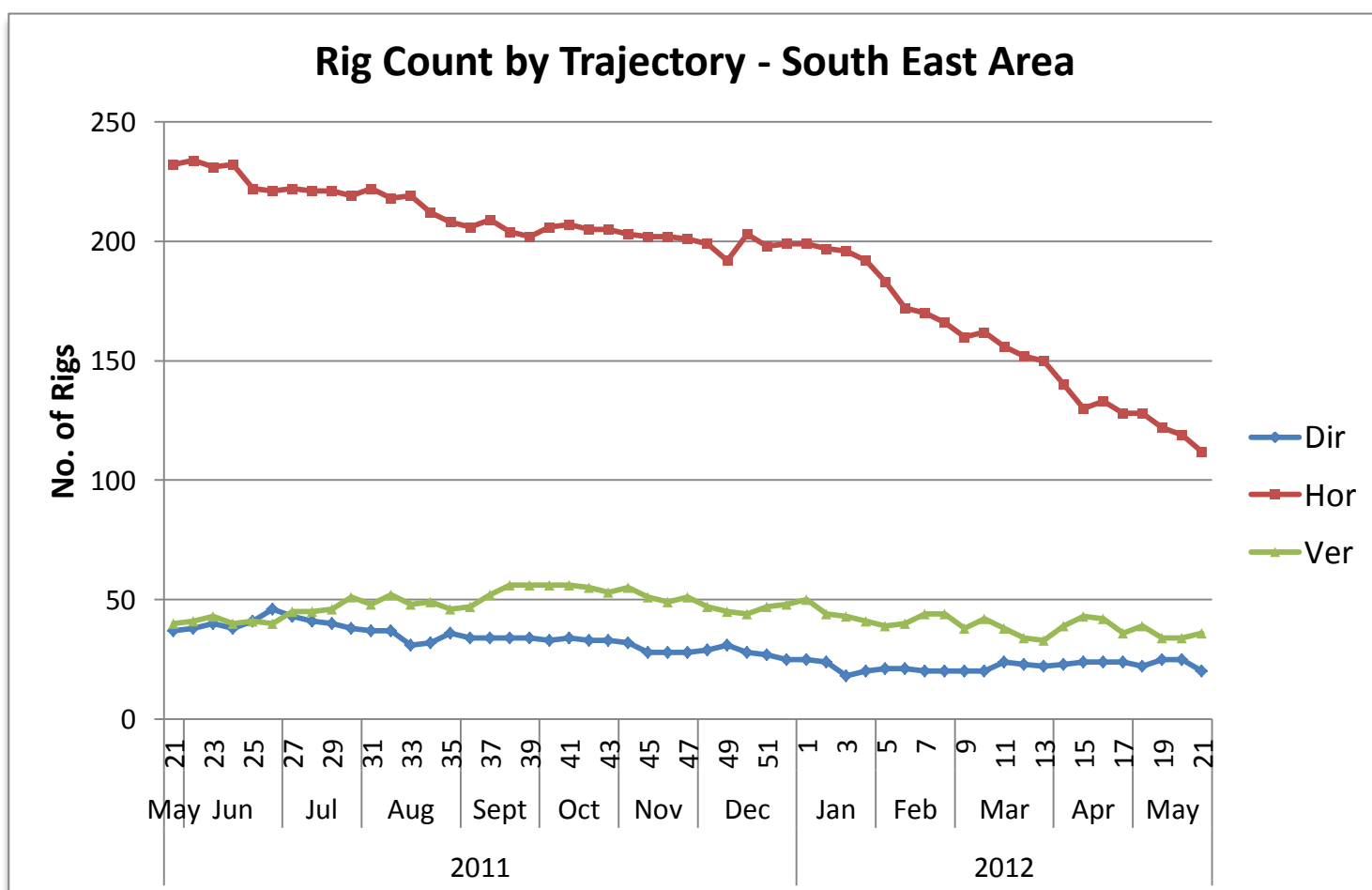
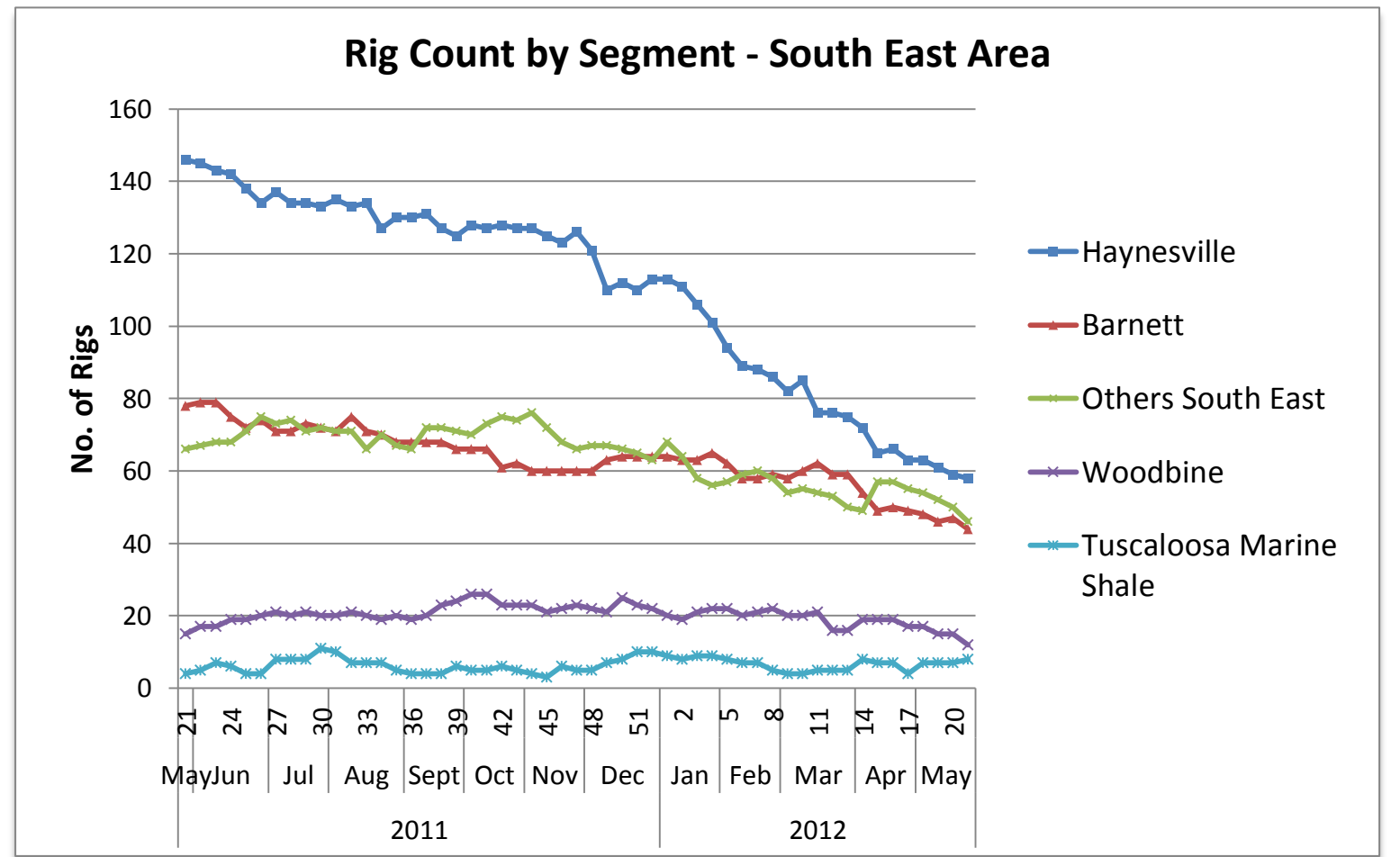
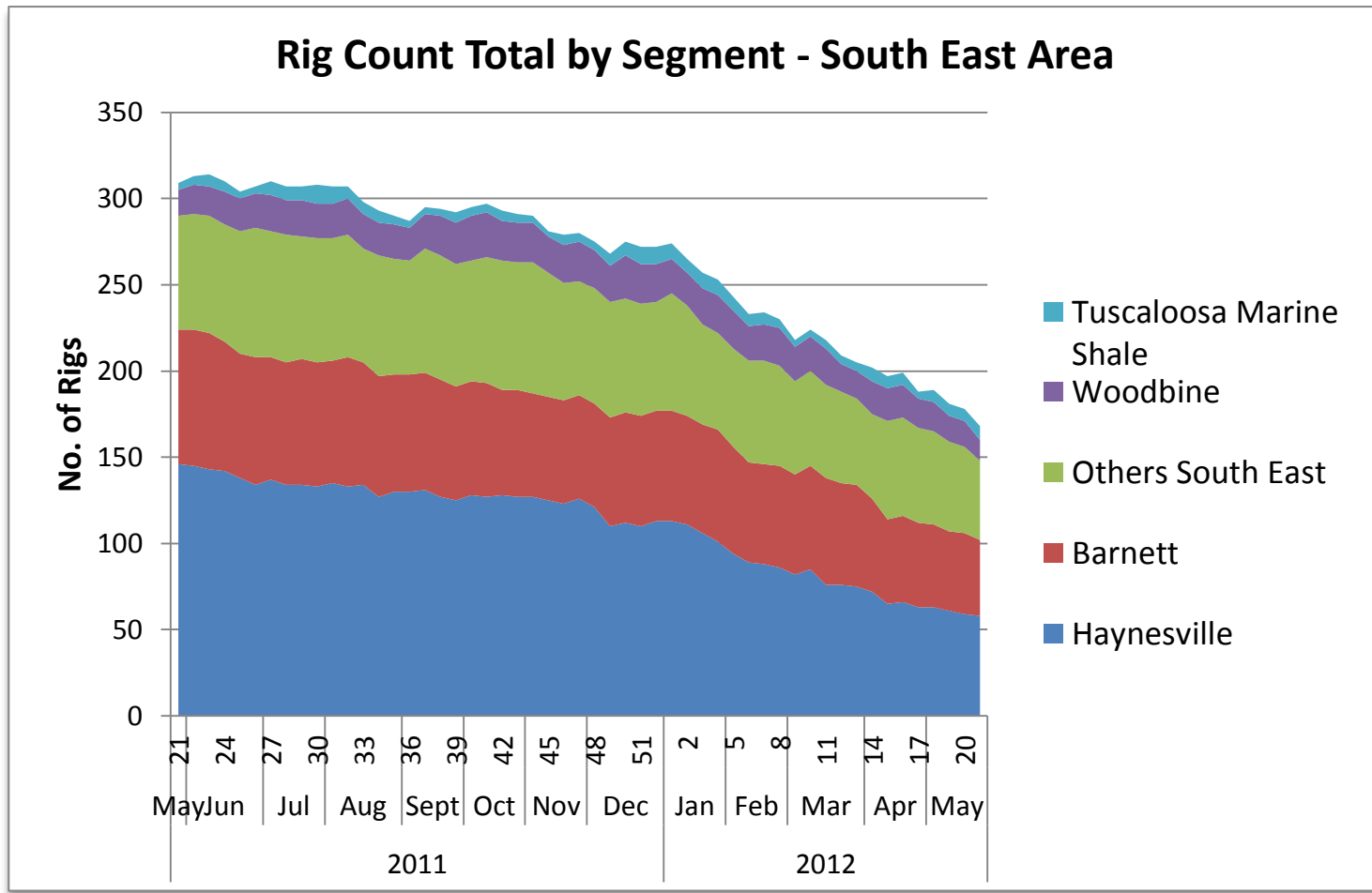
# US Land Region Weekly Rig Count - North East Area

Area	Segment	Trajectory	Week 20 (5.18.12)			Total	Week 21 (5.25.12)			Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
				Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%			
North East	Antrim	Directional	1			0	1			0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal				1				0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical				0				0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Antrim Total</b>				1	0	0	1	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Devonian (Ohio)	Directional	Horizontal		1		1	1		1	0.0%	0	0.0%	0	0.0%	0	0.0%	
			Horizontal		1		1	1		1	0.0%	0	0.0%	0	0.0%	0	0.0%	
			Vertical				0		0		0	0.0%	0	0.0%	0	0.0%	0	0.0%
	<b>Devonian (Ohio) Total</b>				0	2	0	2	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Illinois	Directional	Horizontal	2			0	2		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
			Horizontal	2			2	2		2	0.0%	0	0.0%	0	0.0%	0	0.0%	
			Vertical	4			4	4		4	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Illinois Total</b>				6	0	0	6	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
Marcellus	Directional	Horizontal		5		5	4		4	0.0%	-1	-20.0%	0	0.0%	-1	-20.0%		
		Horizontal		104		104	98		98	0.0%	-6	-5.8%	0	0.0%	-6	-5.8%		
		Vertical		3		3	5		5	0.0%	2	66.7%	0	0.0%	2	66.7%		
<b>Marcellus Total</b>				0	112	0	112	0	107	0.0%	-5	-4.5%	0	0.0%	-5	-4.5%		
Utica	Directional	Horizontal	1			0	16		18	-100.0%	0	0.0%	0	0.0%	-1	-100.0%		
		Horizontal	14	2		16	2		18	14.3%	0	0.0%	0	0.0%	2	12.5%		
		Vertical	3			3	1		4	0.0%	1	0.0%	0	0.0%	1	33.3%		
<b>Utica Total</b>				18	2	0	20	19	3	5.6%	1	50.0%	0	0.0%	2	10.0%		
Others North East	Directional	Horizontal				0			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Horizontal				0			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Vertical				0			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Others North East Total</b>				0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>North East Total</b>			<b>25</b>	<b>116</b>	<b>0</b>	<b>141</b>	<b>26</b>	<b>112</b>	<b>0</b>	<b>138</b>	<b>1</b>	<b>4.0%</b>	<b>-4</b>	<b>-3.4%</b>	<b>0</b>	<b>0.0%</b>	<b>-3</b>	<b>-2.1%</b>
		Directional	1	6	0	7	0	5	0	5	-100.0%	-1	-16.7%	0	0.0%	-2	-28.6%	
		Horizontal	17	107	0	124	19	101	0	120	11.8%	-6	-5.6%	0	0.0%	-4	-3.2%	
		Vertical	7	3	0	10	7	6	0	13	0.0%	3	100.0%	0	0.0%	3	30.0%	



## US Land Region Weekly Rig Count - South East Area

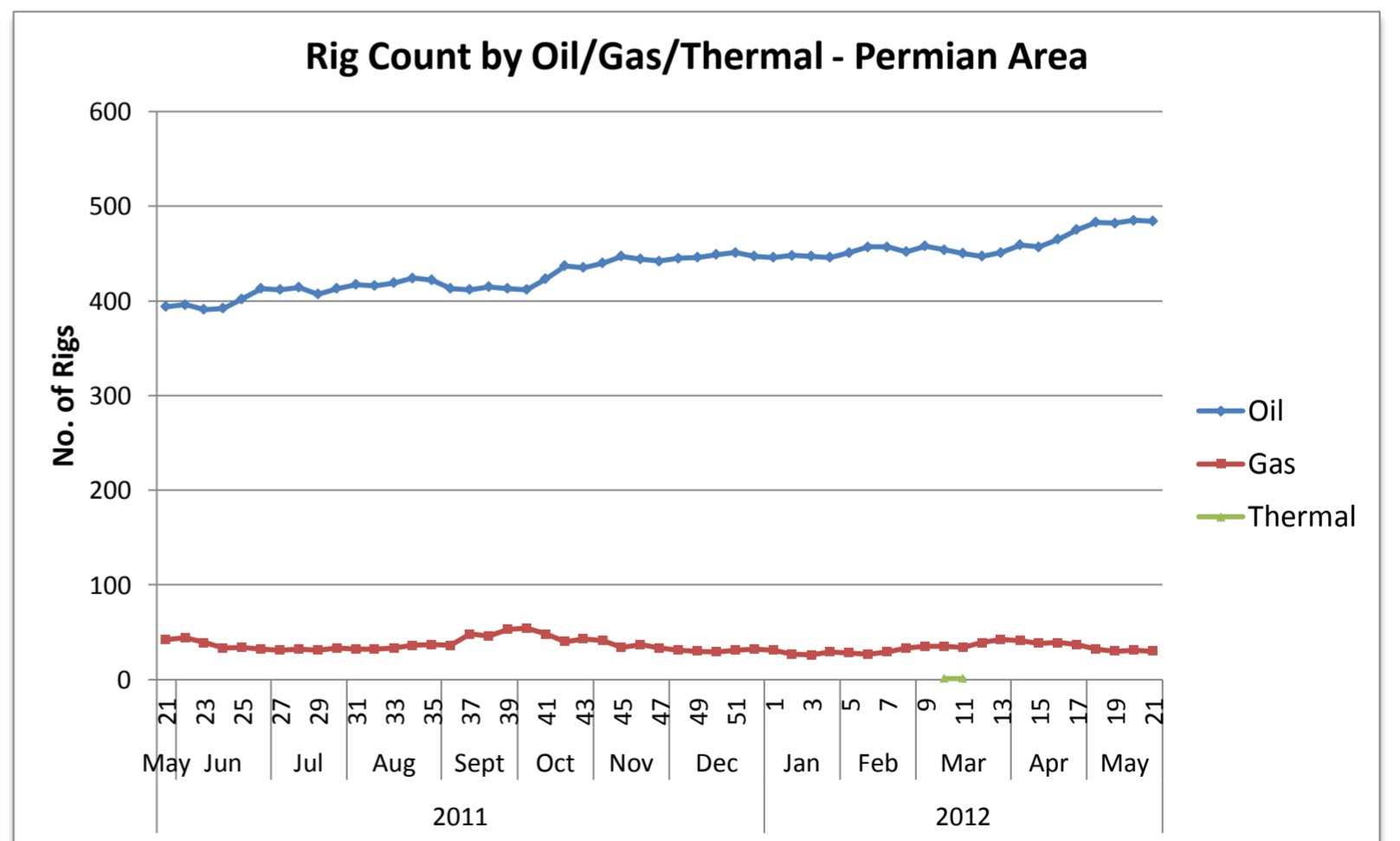
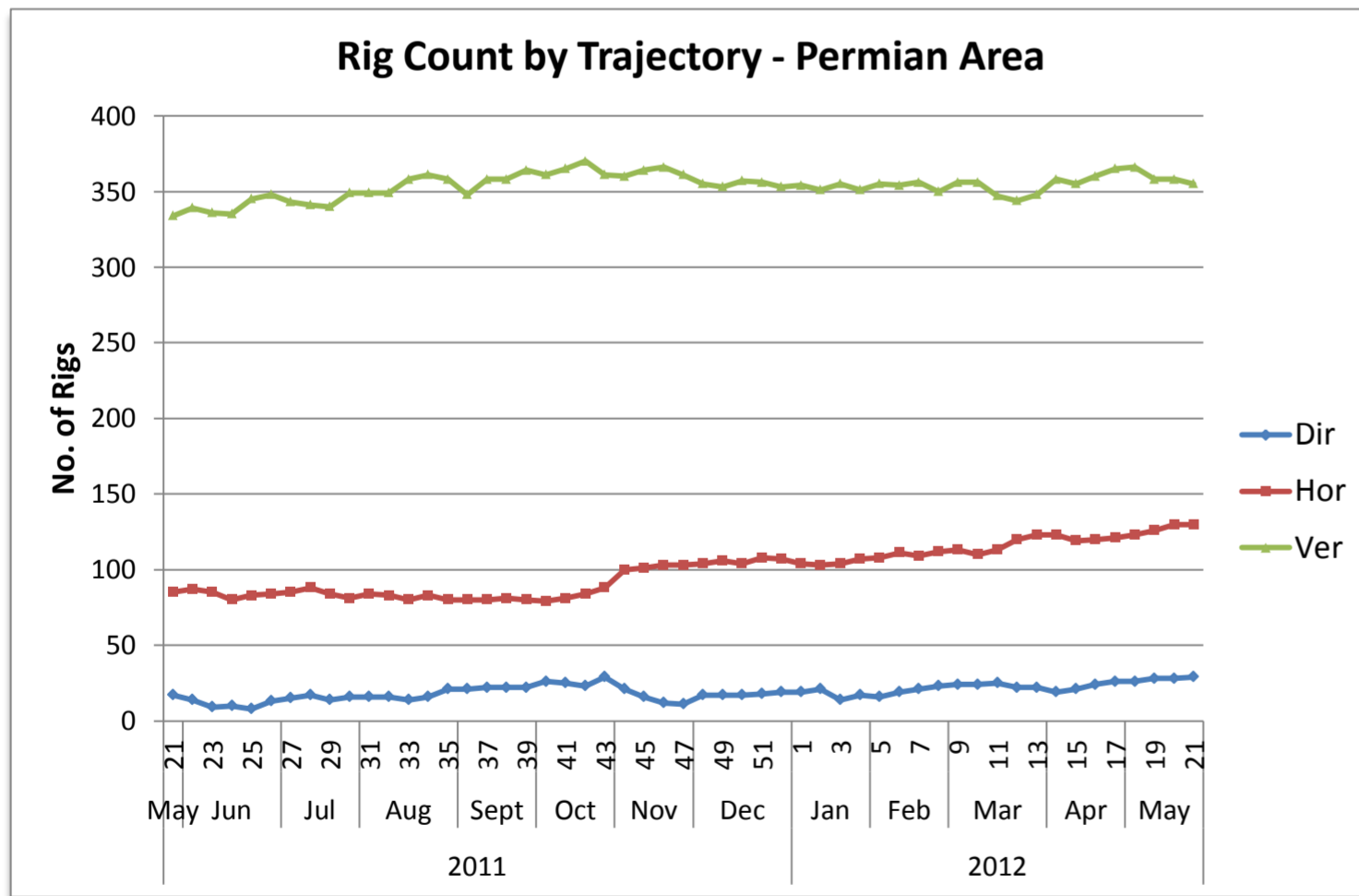
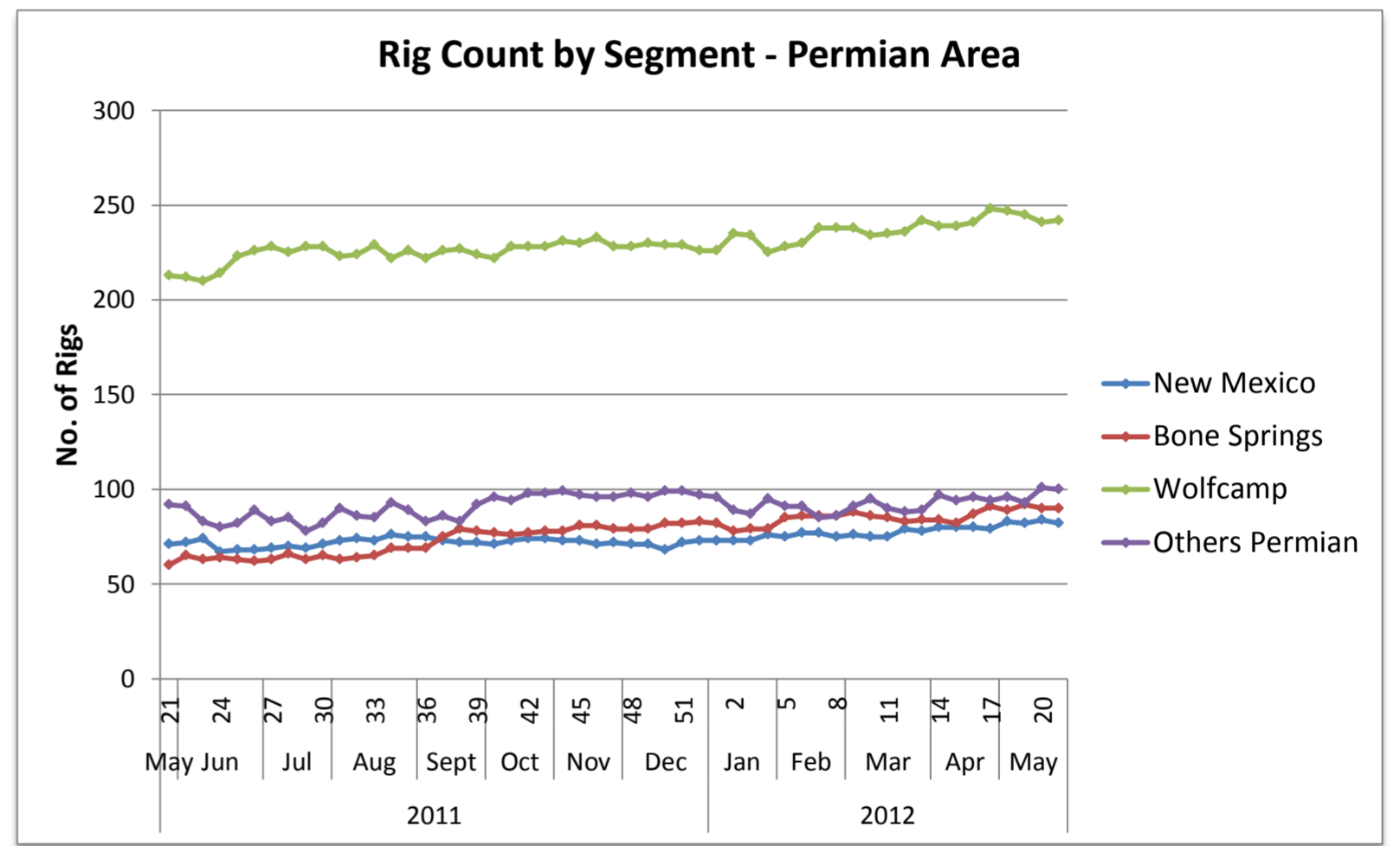
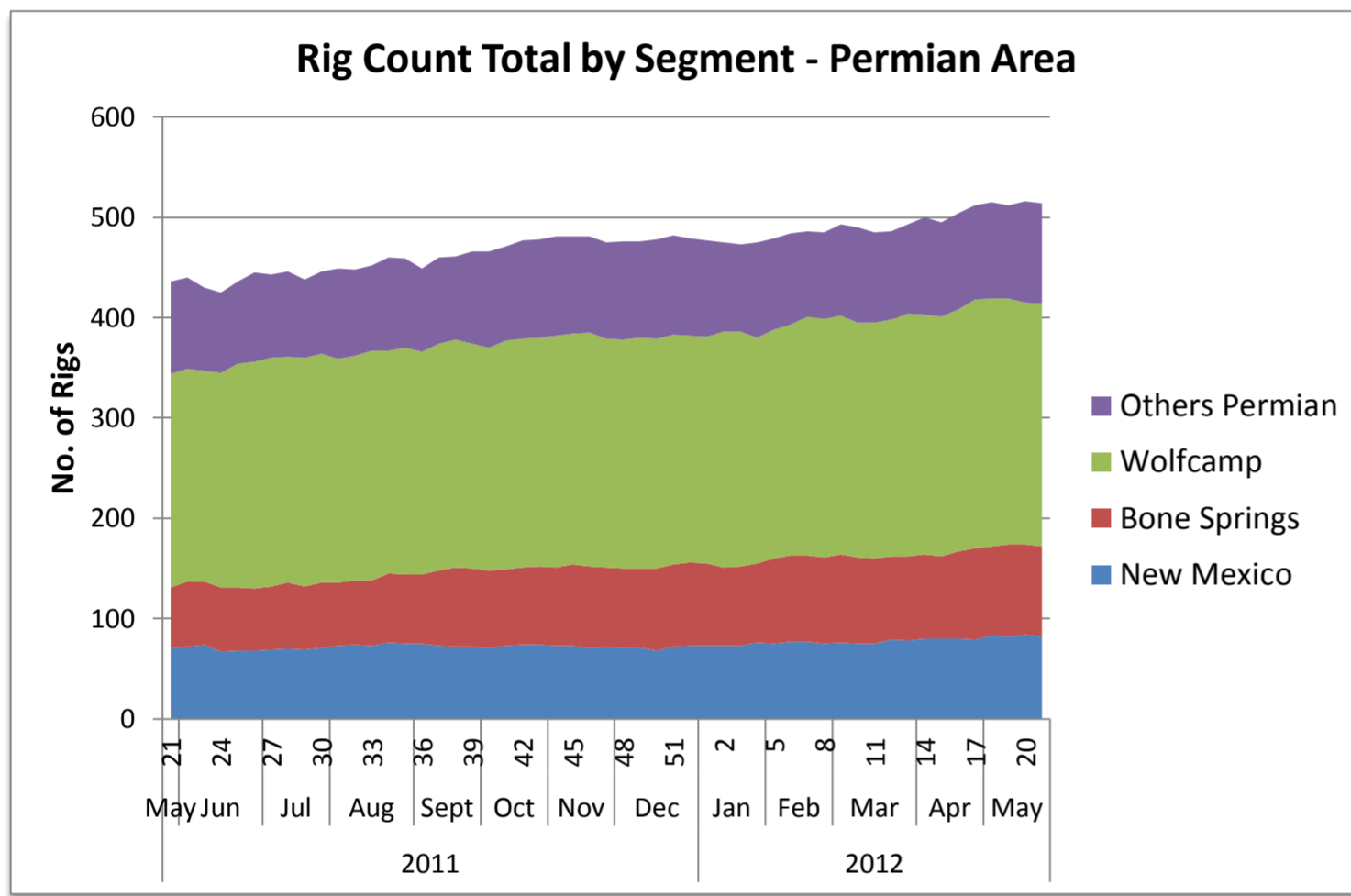
Area	Segment	Trajectory	Week 20 (5.18.12)			Total	Week 21 (5.25.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
			Rigs	%		Rigs	%		Rigs	%	Rigs	%	Rigs	%	Rigs	%			
South East	Barnett	Directional	1			1			1			0	0.0%	0	0.0%	0	0.0%		
		Horizontal	11	31		42	9	29		38	-2	-18.2%	-2	-6.5%	0	0.0%	-4	-9.5%	
		Vertical	3	1		4	4	1		5	1	33.3%	0	0.0%	0	0.0%	1	25.0%	
	<b>Barnett Total</b>			<b>15</b>	<b>32</b>	<b>0</b>	<b>47</b>	<b>14</b>	<b>30</b>	<b>0</b>	<b>44</b>	<b>-1</b>	<b>-6.7%</b>	<b>-2</b>	<b>-6.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-3</b>	<b>-6.4%</b>
	Haynesville	Directional		1		1		1		1		0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal		57		57		56		56		0	0.0%	-1	-1.8%	0	0.0%	-1	-1.8%
		Vertical		1		1		1		1		0	0.0%	0	0.0%	0	0.0%	0	0.0%
	<b>Haynesville Total</b>			<b>0</b>	<b>59</b>	<b>0</b>	<b>59</b>	<b>0</b>	<b>58</b>	<b>0</b>	<b>58</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-1.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-1.7%</b>
	Tuscaloosa Marine Shale	Directional		2		2		2		2		0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal		2		2		3		3		1	50.0%	0	0.0%	0	0.0%	1	50.0%
Vertical			3		3		3		3		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Tuscaloosa Marine Shale Total</b>			<b>5</b>	<b>2</b>	<b>0</b>	<b>7</b>	<b>6</b>	<b>2</b>	<b>0</b>	<b>8</b>	<b>1</b>	<b>20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>14.3%</b>	
Woodbine	Directional		1		1		0		0		0	0.0%	-1	-100.0%	0	0.0%	-1	-100.0%	
	Horizontal		6	2	8		4	2	6		-2	-33.3%	0	0.0%	0	0.0%	-2	-25.0%	
	Vertical		5	1	6		5	1	6		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Woodbine Total</b>			<b>11</b>	<b>4</b>	<b>0</b>	<b>15</b>	<b>9</b>	<b>3</b>	<b>0</b>	<b>12</b>	<b>-2</b>	<b>-18.2%</b>	<b>-1</b>	<b>-25.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-3</b>	<b>-20.0%</b>	
Others South East	Directional		9	11	20		8	8	16		-1	-11.1%	-3	-27.3%	0	0.0%	-4	-20.0%	
	Horizontal		5	5	10		5	4	9		0	0.0%	-1	-20.0%	0	0.0%	-1	-10.0%	
	Vertical		15	5	20		15	6	21		0	0.0%	1	20.0%	0	0.0%	1	5.0%	
<b>Others South East Total</b>			<b>29</b>	<b>21</b>	<b>0</b>	<b>50</b>	<b>28</b>	<b>18</b>	<b>0</b>	<b>46</b>	<b>-1</b>	<b>-3.4%</b>	<b>-3</b>	<b>-14.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-8.0%</b>	
<b>South East Total</b>			<b>60</b>	<b>118</b>	<b>0</b>	<b>178</b>	<b>57</b>	<b>111</b>	<b>0</b>	<b>168</b>	<b>-3</b>	<b>-5.0%</b>	<b>-7</b>	<b>-5.9%</b>	<b>0</b>	<b>0.0%</b>	<b>-10</b>	<b>-5.6%</b>	
	Directional		10	15	0	25	9	11	0	20	-1	-10.0%	-4	-26.7%	0	0.0%	-5	-20.0%	
	Horizontal		24	95	0	119	21	91	0	112	-3	-12.5%	-4	-4.2%	0	0.0%	-7	-5.9%	
	Vertical		26	8	0	34	27	9	0	36	1	3.8%	1	12.5%	0	0.0%	2	5.9%	





## US Land Region Weekly Rig Count - Permian Area

Area	Segment	Trajectory	Week 20 (5.18.12)			Total	Week 21 (5.25.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
										Rigs	%	Rigs	%	Rigs	%	Rigs	%		
Permian	Bone Springs	Directional		1		1		1	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Horizontal	38			38	38			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Vertical	46	5		51	46	5		0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	<b>Bone Springs Total</b>			<b>84</b>	<b>6</b>	<b>0</b>	<b>90</b>	<b>84</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
	New Mexico	Directional	8	1		9	7	1		8	-1	-12.5%	0	0.0%	0	0.0%	-1	-11.1%	
		Horizontal	48	1		49	48	1		49	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	24	2		26	24	1		25	0	0.0%	-1	-50.0%	0	0.0%	-1	-3.8%	
	<b>New Mexico Total</b>			<b>80</b>	<b>4</b>	<b>0</b>	<b>84</b>	<b>79</b>	<b>3</b>	<b>0</b>	<b>82</b>	<b>-1</b>	<b>-1.3%</b>	<b>-1</b>	<b>-25.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-2.4%</b>
	Wolfcamp	Directional	11			11	12			12	1	9.1%	0	0.0%	0	0.0%	1	9.1%	
		Horizontal	15			15	14	1		15	-1	-6.7%	1	0.0%	0	0.0%	0	0.0%	
Vertical		214	1		215	214	1		215	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Wolfcamp Total</b>			<b>240</b>	<b>1</b>	<b>0</b>	<b>241</b>	<b>240</b>	<b>2</b>	<b>0</b>	<b>242</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>100.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>0.4%</b>	
Others Permian	Directional	7			7	8			8	1	14.3%	0	0.0%	0	0.0%	1	14.3%		
	Horizontal	12	16		28	13	15		28	1	8.3%	-1	-6.3%	0	0.0%	0	0.0%		
	Vertical	62	4		66	60	4		64	-2	-3.2%	0	0.0%	0	0.0%	-2	-3.0%		
<b>Others Permian Total</b>			<b>81</b>	<b>20</b>	<b>0</b>	<b>101</b>	<b>81</b>	<b>19</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-5.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-1.0%</b>	
<b>Permian Total</b>			<b>485</b>	<b>31</b>	<b>0</b>	<b>516</b>	<b>484</b>	<b>30</b>	<b>0</b>	<b>514</b>	<b>-1</b>	<b>-0.2%</b>	<b>-1</b>	<b>-3.2%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.4%</b>	
	Directional		26	2	0	28	27	2	0	29	1	3.8%	0	0.0%	0	0.0%	1	3.6%	
	Horizontal		113	17	0	130	113	17	0	130	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Vertical		346	12	0	358	344	11	0	355	-2	-0.6%	-1	-8.3%	0	0.0%	-3	-0.8%	

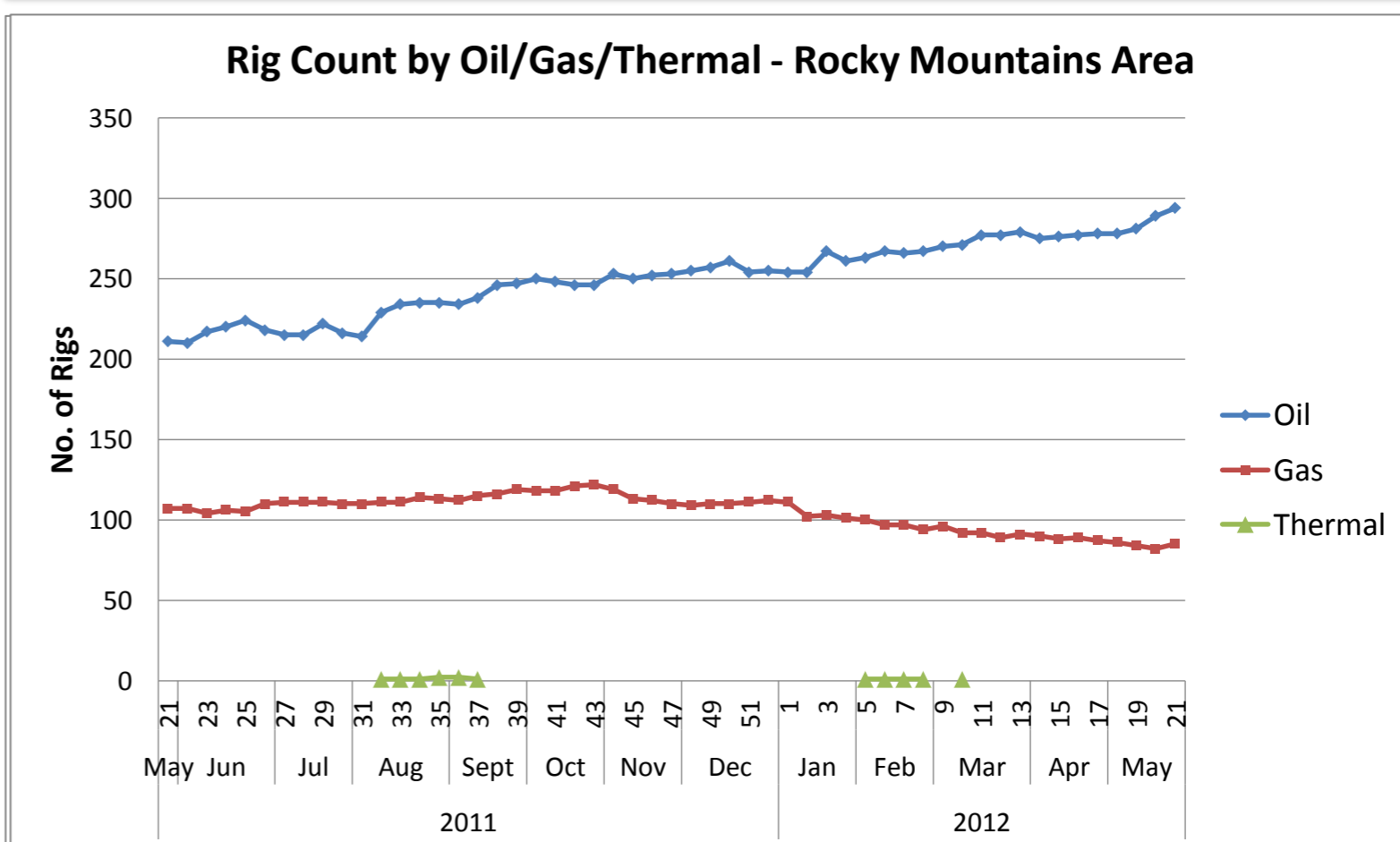
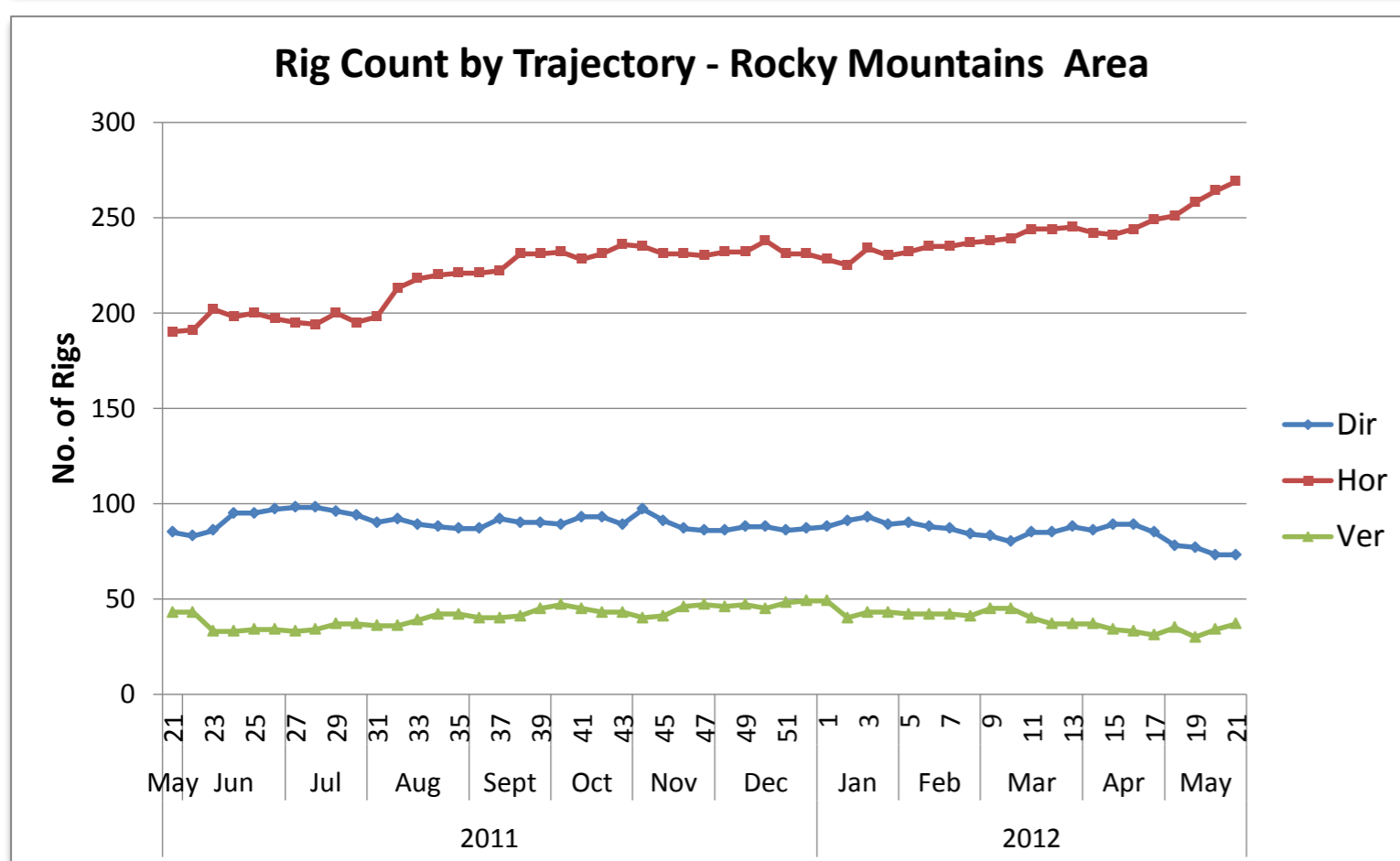
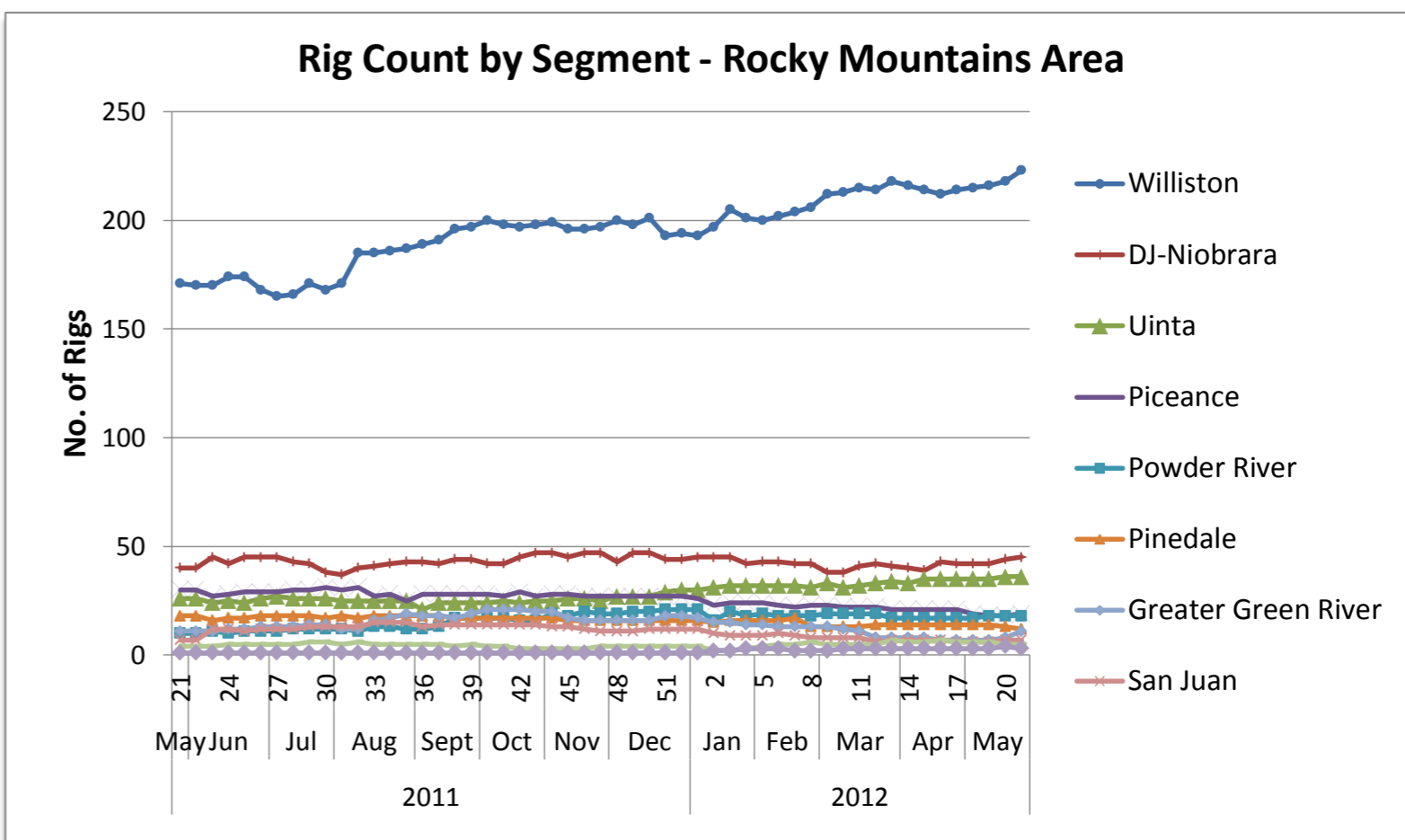
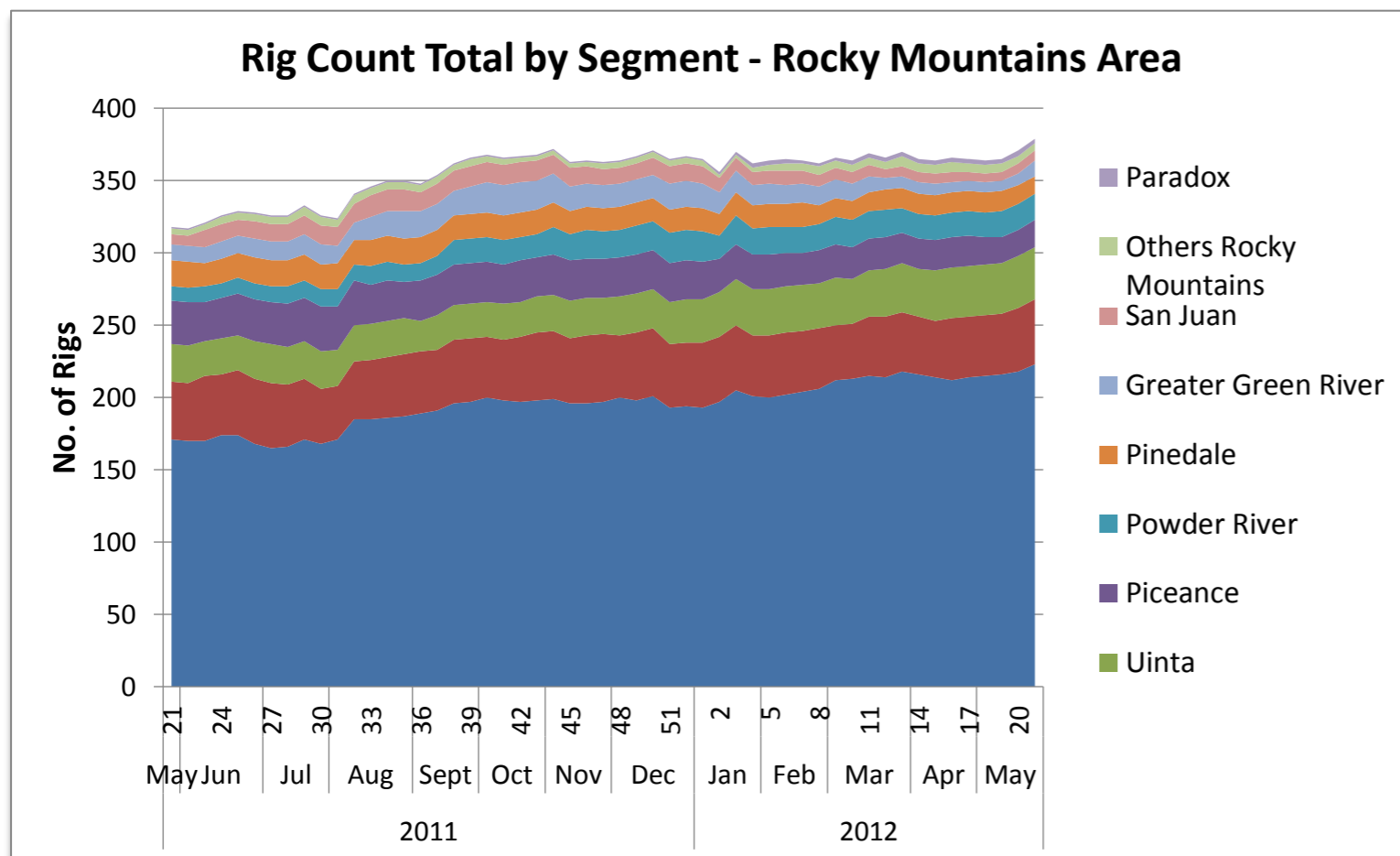






## US Land Region Weekly Rig Count - Rocky Mountains Area

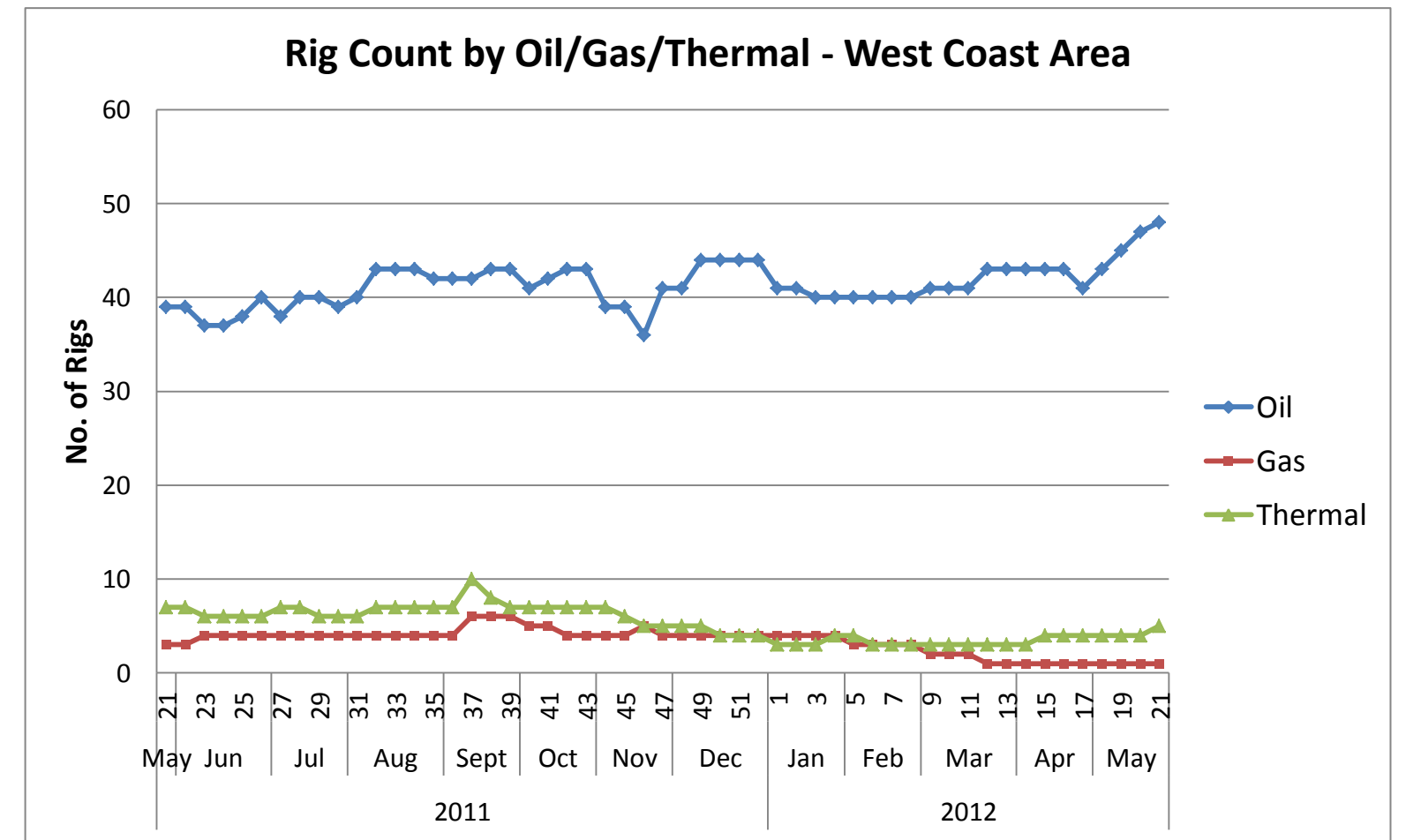
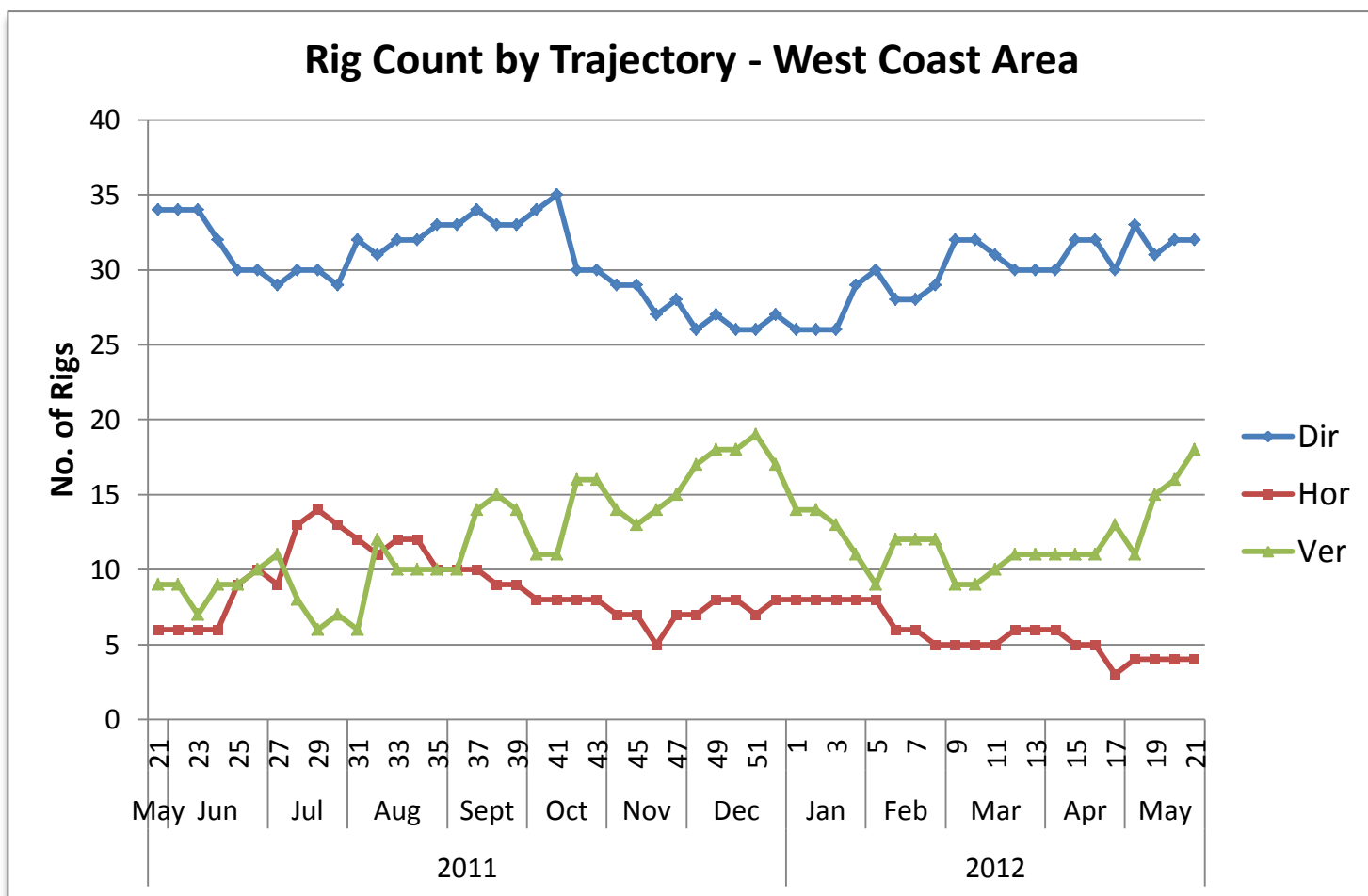
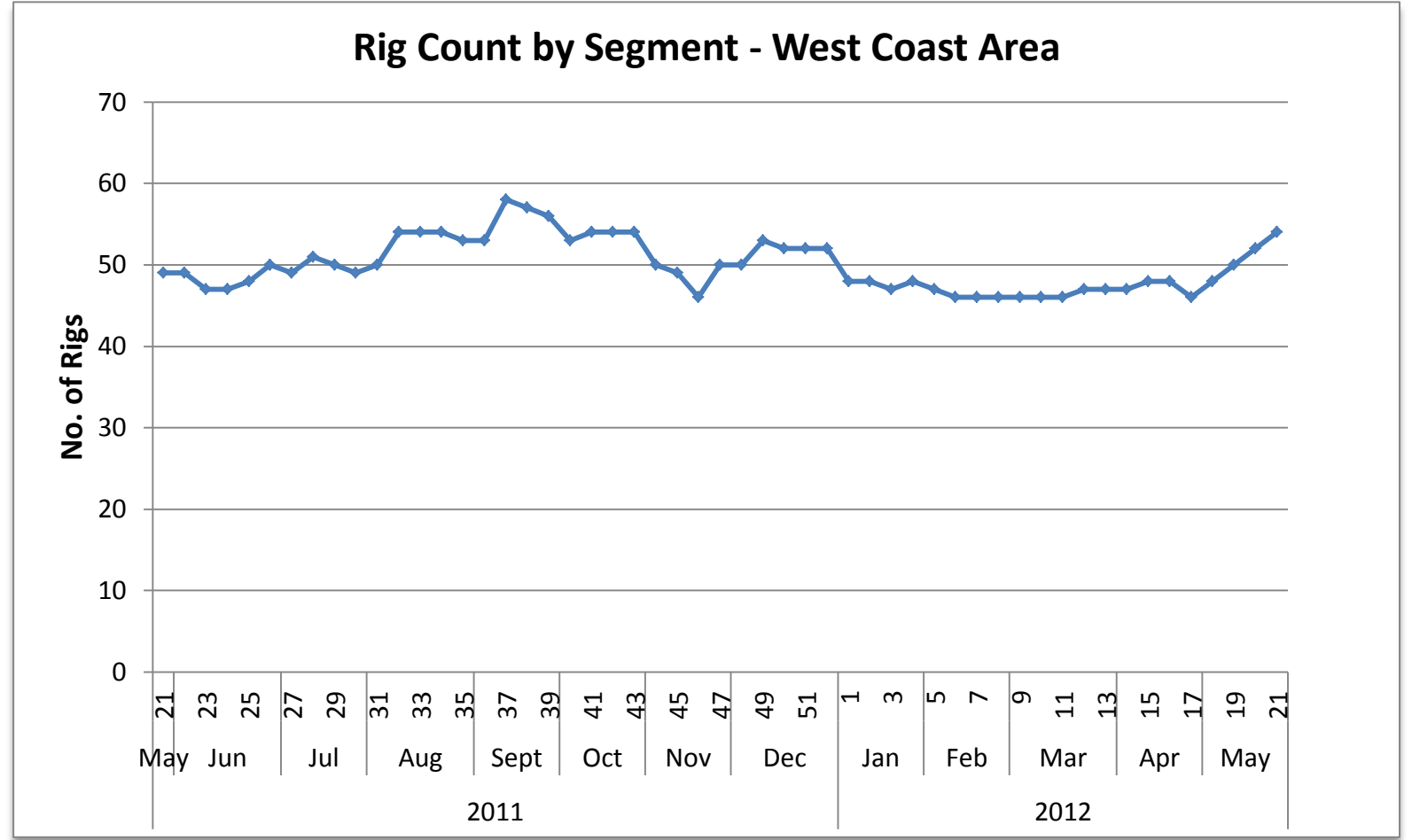
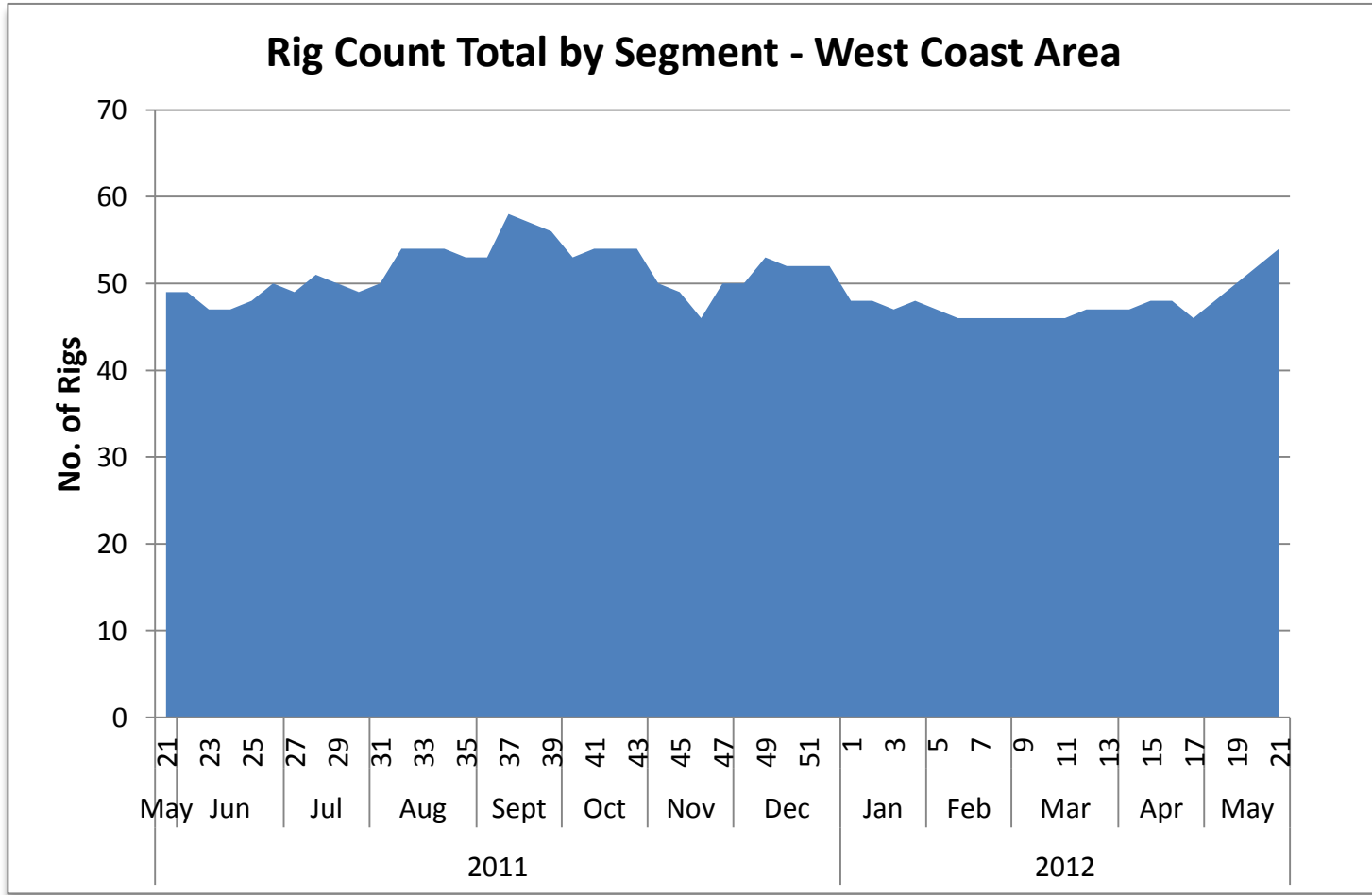
Area	Segment	Trajectory	Week 20 (5.18.12)			Total	Week 21 (5.25.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
Rocky Mountains	DJ-Niobrara	Directional	3	14		17	3	12		15	0	0.0%	-2	-14.3%	0	0.0%	-2	-11.8%	
		Horizontal	17	5		22	18	6		24	1	5.9%	1	20.0%	0	0.0%	2	9.1%	
		Vertical	4	1		5	3	3		6	-1	-25.0%	2	200.0%	0	0.0%	1	20.0%	
	<b>Greater Green River Total</b>			<b>24</b>	<b>20</b>	<b>0</b>	<b>44</b>	<b>24</b>	<b>21</b>	<b>0</b>	<b>45</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>5.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>2.3%</b>
	Greater Green River	Directional	1	5		6	2	4		6	1	100.0%	-1	-20.0%	0	0.0%	0	0.0%	
		Horizontal		1		1	1	1		2	1	0.0%	0	0.0%	0	0.0%	1	100.0%	
		Vertical		1		1	1	2		3	1	0.0%	1	100.0%	0	0.0%	2	200.0%	
	<b>DJ-Niobrara Total</b>			<b>1</b>	<b>7</b>	<b>0</b>	<b>8</b>	<b>4</b>	<b>7</b>	<b>0</b>	<b>11</b>	<b>3</b>	<b>300.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>3</b>	<b>37.5%</b>
	Paradox	Directional	2			2	1			1	-1	-50.0%	0	0.0%	0	0.0%	-1	-50.0%	
		Horizontal		2		2		2		2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical				0		0		0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Paradox Total</b>			<b>2</b>	<b>2</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>3</b>	<b>-1</b>	<b>-50.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-25.0%</b>
	Piceance	Directional		16		16		17		17	0	0.0%	1	6.3%	0	0.0%	1	6.3%	
		Horizontal		1		1		2		2	0	0.0%	1	100.0%	0	0.0%	1	100.0%	
		Vertical		1		1		0		0	0	0.0%	-1	-100.0%	0	0.0%	-1	-100.0%	
	<b>Piceance Total</b>			<b>0</b>	<b>18</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>19</b>	<b>0</b>	<b>19</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>5.6%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>5.6%</b>
	Pinedale	Directional		11		11		11		11	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal				0		0		0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical		2		2		1		1	0	0.0%	-1	-50.0%	0	0.0%	-1	-50.0%	
	<b>Pinedale Total</b>			<b>0</b>	<b>13</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-7.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-7.7%</b>
Powder River	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	16			16	16			16	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	2			2	2			2	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Powder River Total</b>			<b>18</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>18</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>		
San Juan	Directional		2		2		1		1	0	0.0%	-1	-50.0%	0	0.0%	-1	-50.0%		
	Horizontal	1	3		4	1	3		4	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical		1		1		2		2	0	0.0%	1	100.0%	0	0.0%	1	100.0%		
<b>San Juan Total</b>			<b>1</b>	<b>6</b>	<b>0</b>	<b>7</b>	<b>1</b>	<b>6</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Uinta	Directional	4	12		16	5	12		17	1	25.0%	0	0.0%	0	0.0%	1	6.3%		
	Horizontal	5			5	5			5	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	13	2		15	12	2		14	-1	-7.7%	0	0.0%	0	0.0%	-1	-6.7%		
<b>Uinta Total</b>			<b>22</b>	<b>14</b>	<b>0</b>	<b>36</b>	<b>22</b>	<b>14</b>	<b>0</b>	<b>36</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Williston	Directional	2			2	3			3	1	50.0%	0	0.0%	0	0.0%	1	50.0%		
	Horizontal	211			211	213			213	2	0.9%	0	0.0%	0	0.0%	2	0.9%		
	Vertical	5			5	7			7	2	40.0%	0	0.0%	0	0.0%	2	40.0%		
<b>Williston Total</b>			<b>218</b>	<b>0</b>	<b>0</b>	<b>218</b>	<b>223</b>	<b>0</b>	<b>0</b>	<b>223</b>	<b>5</b>	<b>2.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>5</b>	<b>2.3%</b>	
Others Rocky Mountains	Directional		1		1		2		2	0	0.0%	1	100.0%	0	0.0%	1	100.0%		
	Horizontal	1	1		2	1	1		1	-1	-100.0%	0	0.0%	0	0.0%	-1	-50.0%		
	Vertical	2			2	1	1		2	-1	-50.0%	1	0.0%	0	0.0%	0	0.0%		
<b>Others Rocky Mountains Total</b>			<b>3</b>	<b>2</b>	<b>0</b>	<b>5</b>	<b>1</b>	<b>4</b>	<b>0</b>	<b>5</b>	<b>-2</b>	<b>-66.7%</b>	<b>2</b>	<b>100.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Rocky Mountains Total</b>			<b>289</b>	<b>82</b>	<b>0</b>	<b>371</b>	<b>294</b>	<b>85</b>	<b>0</b>	<b>379</b>	<b>5</b>	<b>1.7%</b>	<b>3</b>	<b>3.7%</b>	<b>0</b>	<b>0.0%</b>	<b>8</b>	<b>2.2%</b>	
			<b>Directional</b>	<b>12</b>	<b>61</b>	<b>0</b>	<b>60</b>	<b>14</b>	<b>59</b>	<b>0</b>	<b>61</b>	<b>2</b>	<b>16.7%</b>	<b>-2</b>	<b>-3.3%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>1.7%</b>
			<b>Horizontal</b>	<b>251</b>	<b>13</b>	<b>0</b>	<b>262</b>	<b>254</b>	<b>15</b>	<b>0</b>	<b>267</b>	<b>3</b>	<b>1.2%</b>	<b>2</b>	<b>15.4%</b>	<b>0</b>	<b>0.0%</b>	<b>5</b>	<b>1.9%</b>
			<b>Vertical</b>	<b>26</b>	<b>8</b>	<b>0</b>	<b>32</b>	<b>26</b>	<b>11</b>	<b>0</b>	<b>36</b>	<b>0</b>	<b>0.0%</b>	<b>3</b>	<b>37.5%</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>12.5%</b>



# US Land Region Weekly Rig Count - West Coast Area



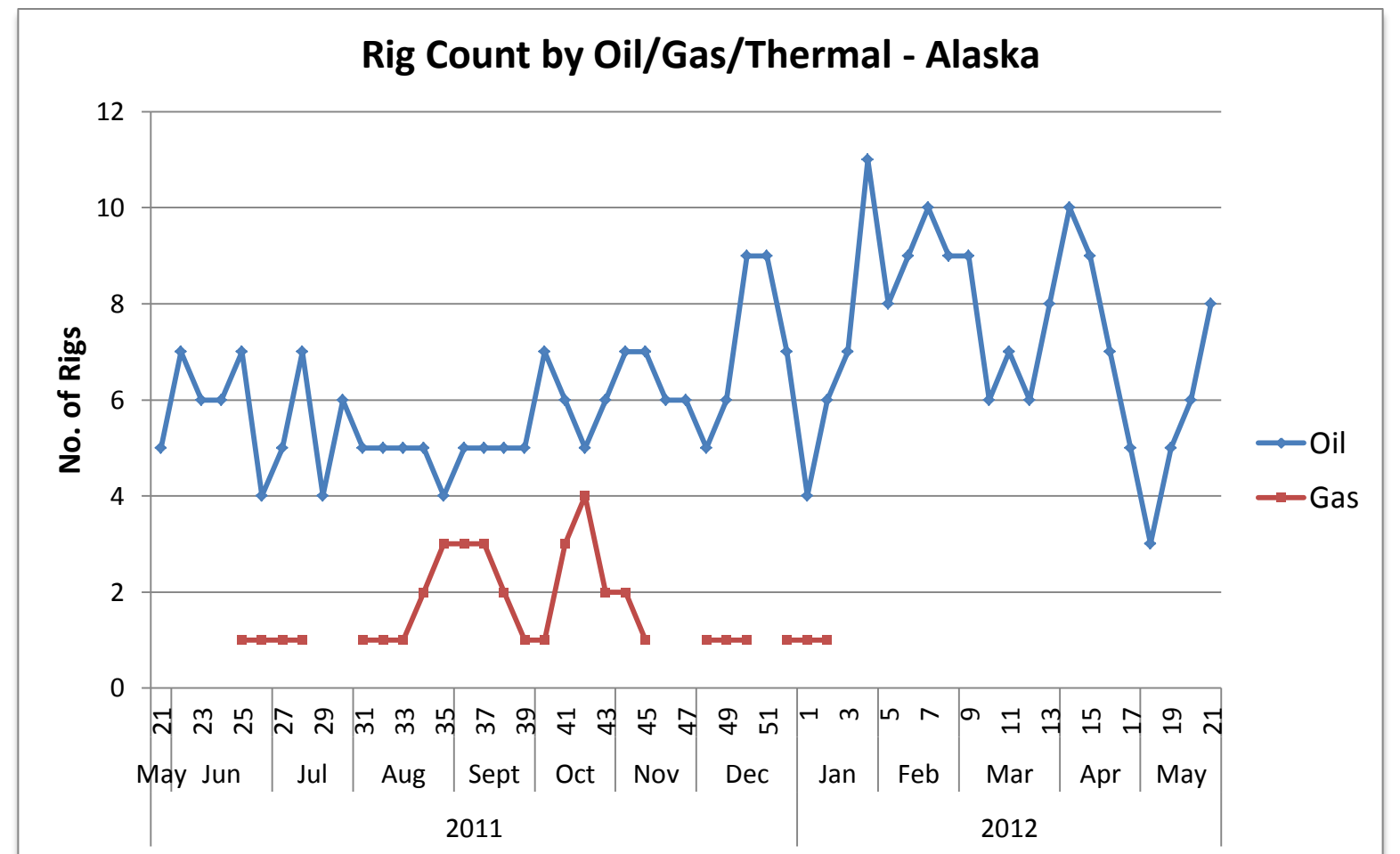
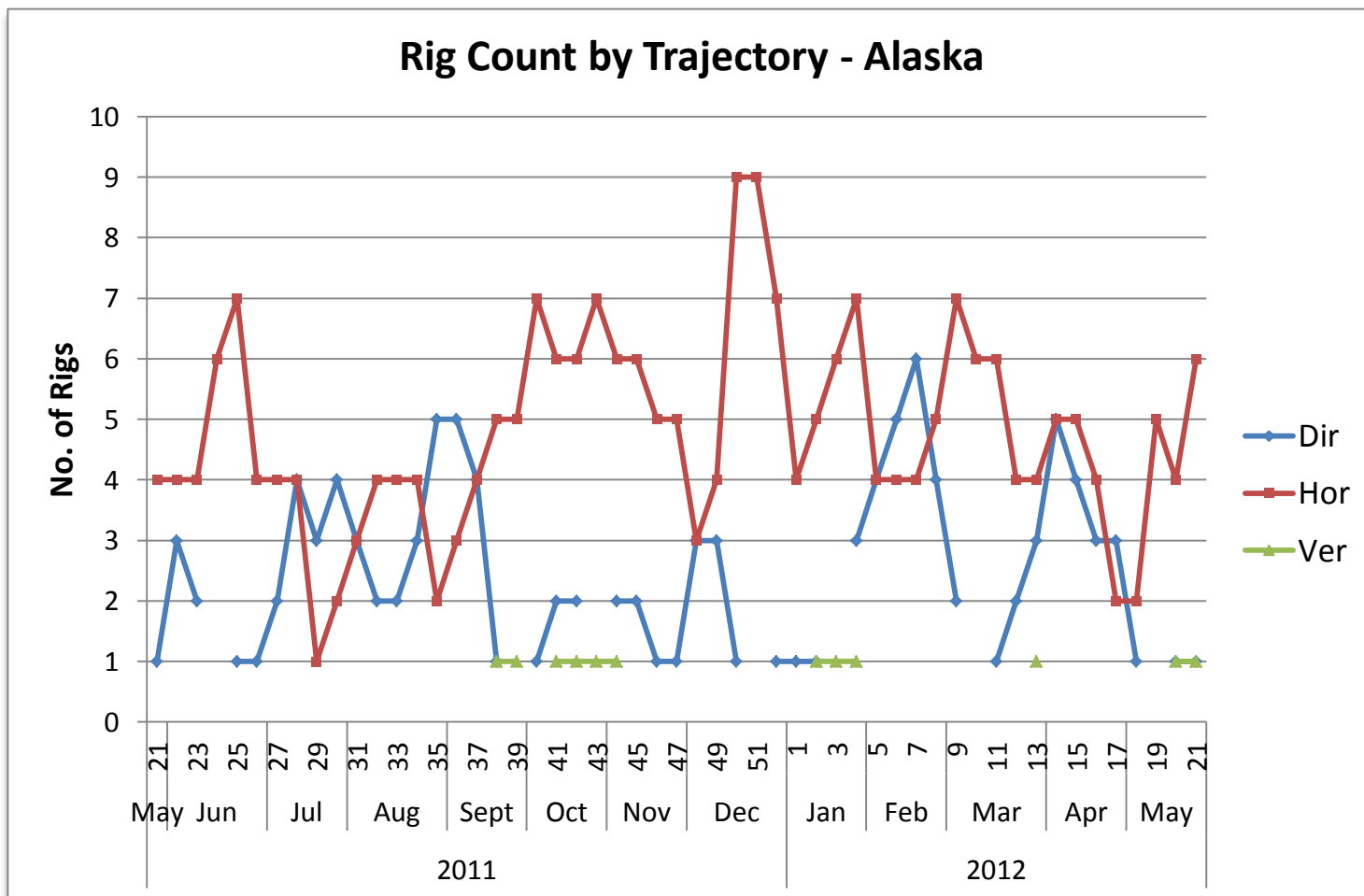
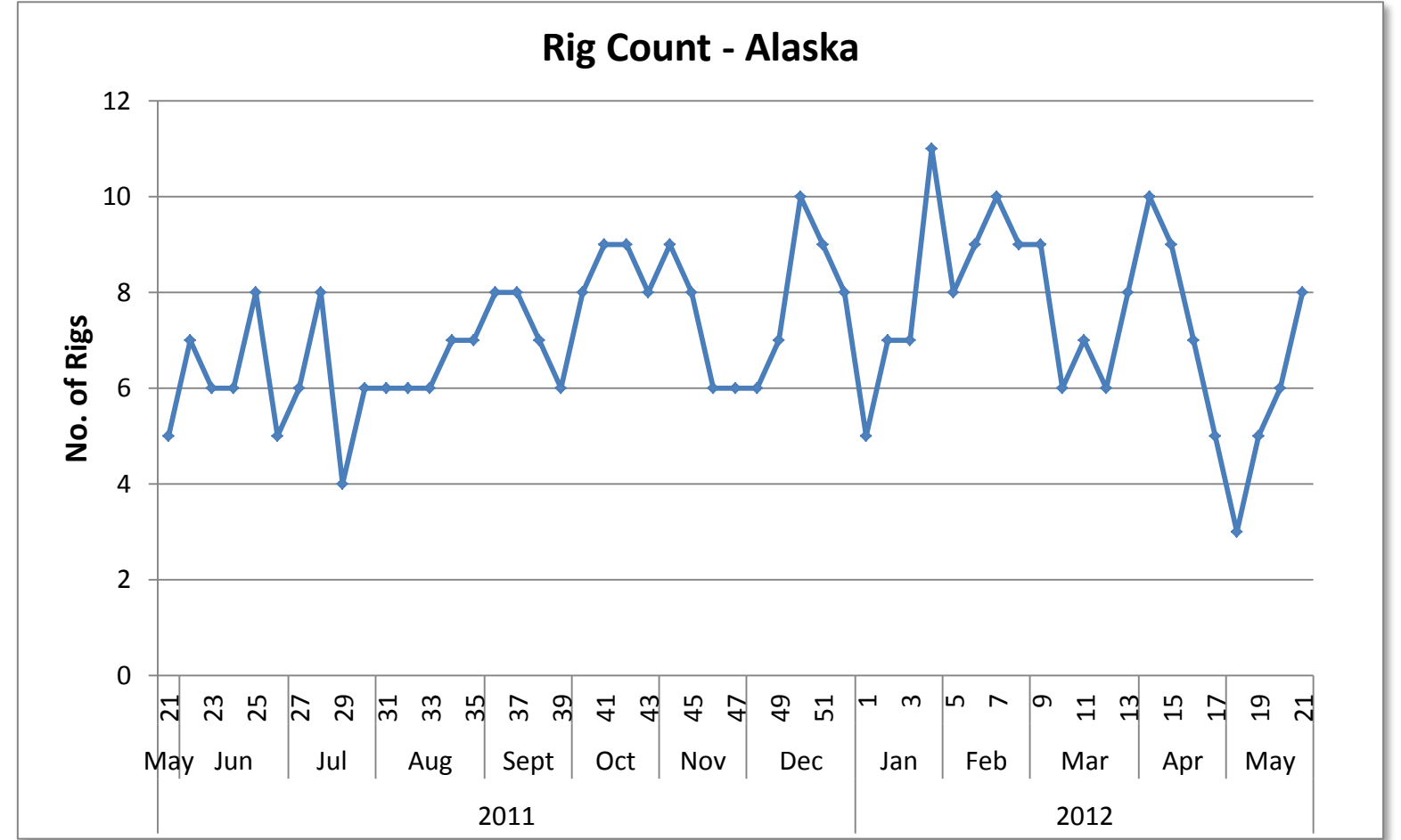
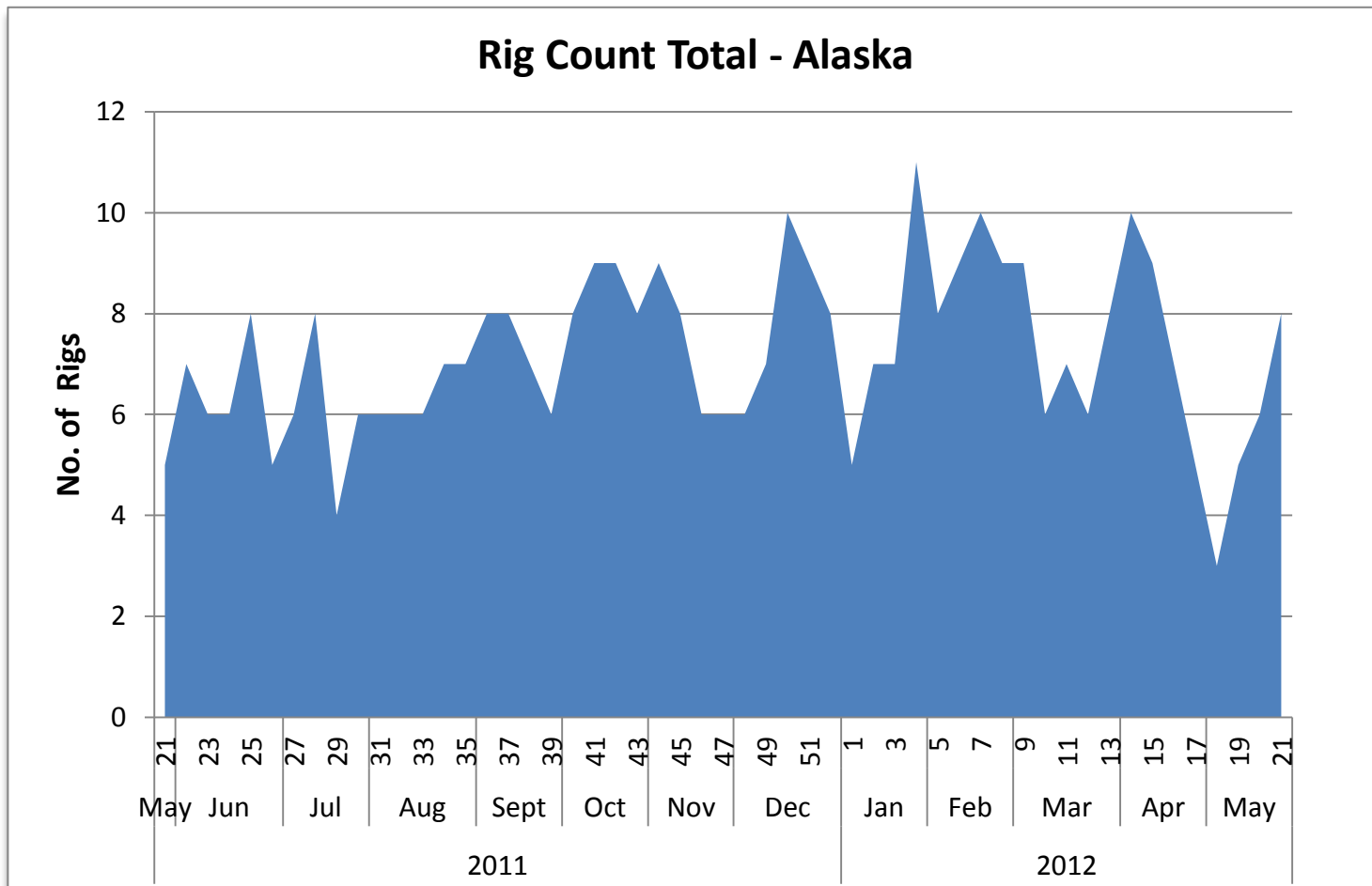
Area	Segment	Trajectory	Week 20 (5.18.12)			Total	Week 21 (5.25.12)			Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
				Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%			
West Coast	West Coast	Directional	29	1	2	32	29	1	2	32	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	4			4	4			4	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical	14		2	16	15		3	18	1	7.1%	0	0.0%	1	50.0%	2	12.5%
<b>West Coast Total</b>			<b>47</b>	<b>1</b>	<b>4</b>	<b>52</b>	<b>48</b>	<b>1</b>	<b>5</b>	<b>54</b>	<b>1</b>	<b>2.1%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>25.0%</b>	<b>2</b>	<b>3.8%</b>
<b>West Coast Total</b>			<b>47</b>	<b>1</b>	<b>4</b>	<b>52</b>	<b>48</b>	<b>1</b>	<b>5</b>	<b>54</b>	<b>1</b>	<b>2.1%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>25.0%</b>	<b>2</b>	<b>3.8%</b>
		Directional	29	1	2	32	29	1	2	32	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	4	0	0	4	4	0	0	4	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical	14	0	2	16	15	0	3	18	1	7.1%	0	0.0%	1	50.0%	2	12.5%





## US Land Region Weekly Rig Count - Alaska

Area	Segment	Trajectory	Week 20 (5.18.12)			Total	Week 21 (5.25.12)			Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
				Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%			
Alaska	Alaska	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	4			4	6			6	2	50.0%	0	0.0%	0	0.0%	2	50.0%
		Vertical	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%
<b>Alaska Total</b>			<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>2</b>	<b>33.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>33.3%</b>
<b>Alaska Total</b>			<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>2</b>	<b>33.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>33.3%</b>
		Directional	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	4	0	0	4	6	0	0	6	2	50.0%	0	0.0%	0	0.0%	2	50.0%
		Vertical	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%



## Top Operators Rig Count by Area - US Land Region



Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count per Area						
		Central	North East	South East	Permian	South Texas	Rocky Mountains	West Coast
CHESAPEAKE	139	51	31	8	12	30	7	
OCCIDENTAL	82	2			30	4	14	32
DEVON	64	22	2	17	20		3	
EOG RESOURCES	63	4	4	8	6	31	10	
EXXONMOBIL	59	19	4	20	5	1	8	2
PIONEER NATURAL RESOURCES	58			2	44	12		
ANADARKO	54		7	9	5	11	22	
PETROHAWK ENERGY CORPORATION	44			8	10	26		
APACHE	40	8		1	29	2		
CONTINENTAL RESOURCES	38	10	1				27	
COG OPERATING LLC	37				37			
SANDRIDGE ENERGY	37	24			13			
CONOCOPHILLIPS	35			2	5	17	11	
MARATHON	34	6				18	10	
WHITING PETROLEUM	24	1			4		19	
CIMAREX	23	10	1		12			
SHELL	23	4	7	4		5	3	
HESS CORPORATION	21				1	2	18	
CHEVRONTEXACO	19		7	3	7			2
ENERGEN RESOURCES CORPORATION	19				17		2	
BRIGHAM	18						18	
QEP RESOURCES, INC.	18	3		1			14	
SM ENERGY COMPANY	17	3		1	3	7	3	
ENCANA	17			1			16	
LAREDO PETROLEUM HOLDINGS, INC.	16	3			13			
ENDEAVOR ENERGY RESOURCES (TX)	16				16			
NEWFIELD	15	5				1	9	
MEWBOURNE OIL COMPANY	14	8			6			
LINN ENERGY, LLC	14	9			5			
PETRO-HUNT	14						14	
RANGE RESOURCES	14	3	11					
TALISMAN	12					12		
NOBLE ENERGY	12				1		11	
EXCO RESOURCES	12		3	8	1			
SOUTHWESTERN	12	8	2	1			1	
WPX ENERGY INC.	11						11	
LEWIS ENERGY	10					10		
MURPHY OIL	10					10		
SAMSON	10	2		2	1		5	
PLAINS EXPLORATION & PRODUCTION CO	10					9		1
DENBURY	10			4		1	5	
BP	10	5		2			3	
OASIS PETROLEUM NORTH AMERICA, LI	10						10	
ANTERO RESOURCES CORPORATION	10		8				2	
<b>GRAND TOTAL</b>	<b>1134</b>	<b>203</b>	<b>80</b>	<b>94</b>	<b>302</b>	<b>179</b>	<b>240</b>	<b>36</b>

**Top Operators by Trajectory and PTD - US Land Region  
(Including Alaska)**



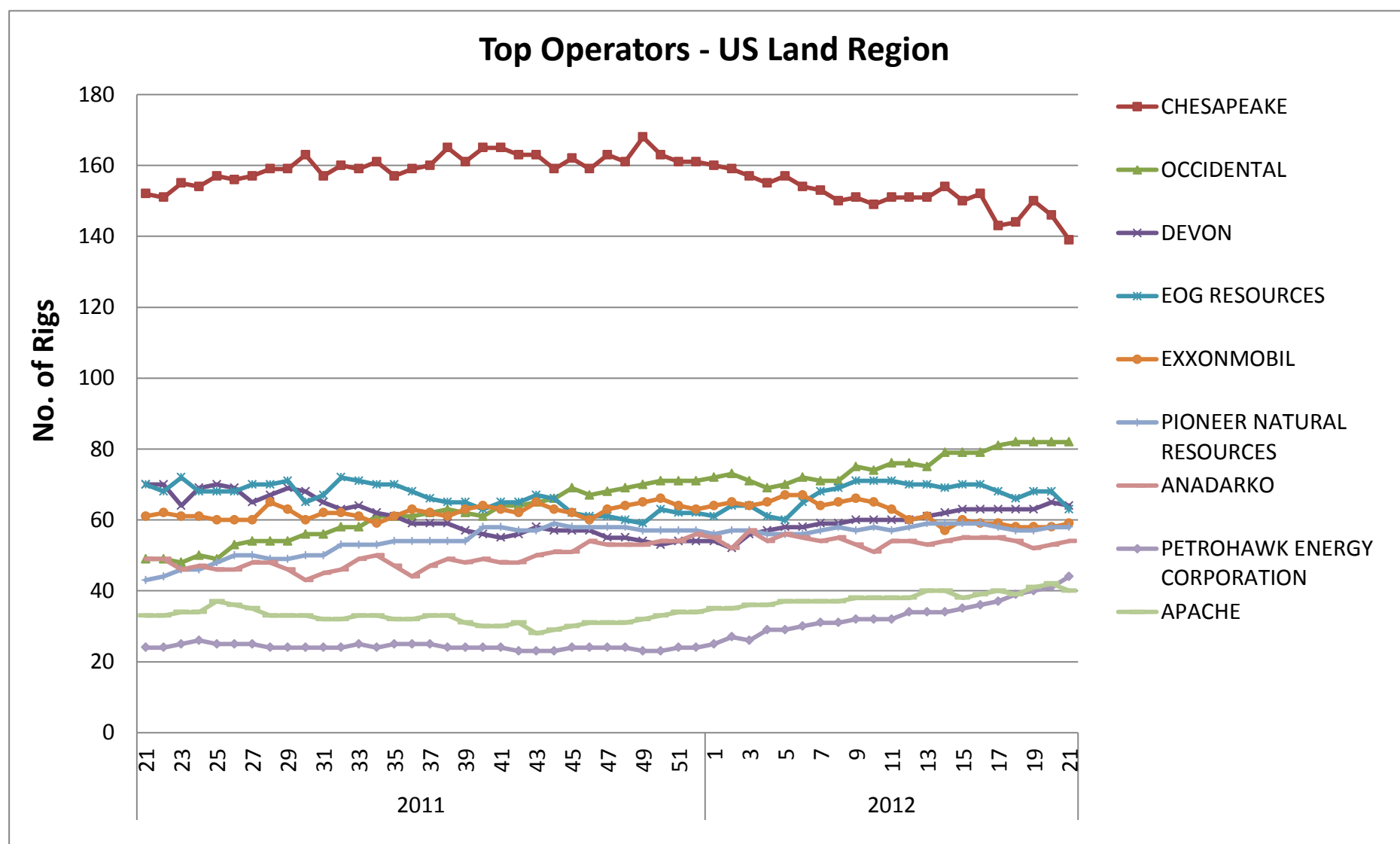
Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by Trajectory			Rig Count by PTD Grouping			
		Hor	Dir	Ver	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	139	135	1	3		64	68	7
OCCIDENTAL	82	20	31	31	12	30	29	11
DEVON	64	58	1	5		26	32	6
EOG RESOURCES	63	56	3	4		25	33	5
PIONEER NATURAL RESOURCES	59	20		39		5	38	16
EXXONMOBIL	59	44	5	10	4	17	23	15
ANADARKO	55	36	17	2		31	17	7
APACHE	46	14	5	27	2	15	26	3
PETROHAWK ENERGY CORPORATION	44	44				4	38	2
CONTINENTAL RESOURCES	38	37		1	1		9	28
COG OPERATING LLC	37	13	1	23	4	9	22	2
SANDRIDGE ENERGY	37	22	5	10	15	22		
CONOCOPHILLIPS	37	30	3	4	1	9	20	7
MARATHON	34	34				1	15	18
CHEVRONTEXACO	28	8	7	13	3	12	7	6
SHELL	27	20	5	2	4	9	8	6
WHITING PETROLEUM	24	18	1	5	2	1	6	15
CIMAREX	23	17	5	1		4	17	2
HESS CORPORATION	22	19	1	2		3	2	17
ENERGEN RESOURCES CORPORATION	19	9		10	2	3	14	
QEP RESOURCES, INC.	18	9	6	3		2	12	4
BRIGHAM	18	18					1	17
SM ENERGY COMPANY	17	16		1		4	9	4
ENCANA	17	5	10	2		7	8	2
LAREDO PETROLEUM HOLDINGS, INC.	16	6		10		1	14	1
ENDEAVOR ENERGY RESOURCES (TX)	16	1		15		1	15	
NEWFIELD	15	11	3	1		7	4	4
PETRO-HUNT	14	14				1		13
MEWBOURNE OIL COMPANY	14	14				10	4	
BP	14	9	4	1		3	7	4
RANGE RESOURCES	14	13	1		2	9	3	
LINN ENERGY, LLC	14	9		5			14	
NOBLE ENERGY	13	6	5	2		5	7	1
SOUTHWESTERN	12	12			8	2	2	
TALISMAN	12	12					12	
EXCO RESOURCES	12	11		1		4	8	
WPX ENERGY INC.	11	6	5			5	1	5
OASIS PETROLEUM NORTH AMERICA, LLC	10	10					4	6
DENBURY	10	5	4	1		3		7
SAMSON	10	7	1	2		2	6	2
FOREST OIL	10	8	1	1			6	4
LEWIS ENERGY	10	10					2	8
PLAINS EXPLORATION & PRODUCTION COMPANY	10	9	1				10	
MURPHY OIL	10	10				5	5	
ANTERO RESOURCES CORPORATION	10	7	2	1		9	1	
<b>GRAND TOTAL</b>	<b>1264</b>	<b>892</b>	<b>134</b>	<b>238</b>	<b>60</b>	<b>370</b>	<b>579</b>	<b>255</b>



# Top Operators Rig Count by Area - US Land Region

Run Date: May 23, 2012



Top Operators by Segment and PTD - US Land Region - Central Area



Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by Segment								Rig Count by PTD Grouping				
		Anadarko	Ardmore Woodford	Arkoma	Arkoma Woodford	Cana Woodford	Fayetteville	Granite Wash	Mississippian	Others Central	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	51	5				3		24	19			30	18	3
SANDRIDGE ENERGY	24								19	5	7	17		
DEVON	22					16		4	2			3	19	
EXXONMOBIL	19		9		3		7				4	8	7	
CONTINENTAL RESOURCES	10	1				8		1					8	2
CIMAREX	10					10							10	
LINN ENERGY, LLC	9							9					9	
APACHE	8	1						7					1	6
MEWBOURNE OIL COMPANY	8	4						4			8			1
SOUTHWESTERN	8											6	2	
UNIT	7	3						4				4	3	
CORDILLERA ENERGY INC.	7							7				5	2	
MARATHON	6	2				4							5	1
PETROQUEST ENERGY, LLC	5				2				3				1	2
BP	5				3			2			1	4		
NEWFIELD	5	3				1		1					1	4
BHP	5						5				1	4		
FOREST OIL	5							5					3	2
JONES ENERGY LTD.	4	1			2			1				4		
EOG RESOURCES	4	3						1			4			
CHAPARRAL ENERGY	4	2						1	1			3	1	
HOLMES EXPLORATION	4	3						1					4	
SHELL	4								4			3	1	
RANGE RESOURCES	3							1	2				3	
EAGLE ROCK ENERGY PARTNERS	3	2				1							2	1
LONGFELLOW ENERGY, LP	3								3		1	1	1	
QEP RESOURCES, INC.	3					2		1					3	
HIGHMOUNT OPERATING, LLC	3	1							2		2		1	
LAREDO PETROLEUM HOLDINGS, INC.	3							3				3		
HADAWAY CONSULTING AND ENGINEERING, LLC	3	3										3		
SM ENERGY COMPANY	3							3					2	1
GRANITE OPERATING COMPANY	2							2					1	1
MURFIN DRILLING COMPANY, INC.	2										2			
OCCIDENTAL	2												2	
S. GARY, JR. AND ASSOC.	2												2	
RITCHIE EXPLORATION, INC.	2										2			
LE NORMAN OPERATING, LLC	2	1						1					2	
PANTHER ENERGY	2	1								1	2			
PLYMOUTH EXPLORATION, LLC	2								2			2		
EAGLE ENERGY PRODUCTION, LLC	2								2				2	
NEW DOMINION, LLC	2	1		1							1	1		
SAMSON	2					1		1					2	
<b>GRAND TOTAL</b>	<b>280</b>	<b>37</b>	<b>9</b>	<b>1</b>	<b>10</b>	<b>46</b>	<b>20</b>	<b>84</b>	<b>59</b>	<b>14</b>	<b>35</b>	<b>115</b>	<b>115</b>	<b>15</b>



### Top Operators by Segment and PTD - US Land Region - North East Area

Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping				
		Antrim	Devonian (Ohio)	Illinois	Marcellus	Utica	Others North East	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	31				21	10			14	17	
RANGE RESOURCES	11		1		9	1			9	2	
ANTERO RESOURCES CORPORATION	8				6	2			7	1	
SHELL	7				6	1			6	1	
CHEVRONTEXACO	7				7				7		
ANADARKO	7				6	1			7		
CABOT OIL & GAS	5				5				5		
CNX GAS COMPANY, LLC	5				4	1			4	1	
EXXONMOBIL	4				4				4		
EOG RESOURCES	4				4				3	1	
SENECA	4				4				3	1	
EXCO RESOURCES	3				3					3	
CHIEF OIL AND GAS LLC	3				3					3	
EQT CORPORATION	3				3				3		
GASTAR EXPLORATION LTD.	2				2				2		
GULFPORT ENERGY CORPORATION	2					2		2			
DEVON	2	1				1			2		
CARRIZO OIL & GAS	2				2				1	1	
COUNTRYMARK ENERGY RESOURCES, LLC	2			2					2		
PENNSYLVANIA GENERAL ENERGY CORPORATION	2				2				2		
SOUTHWESTERN	2				2				2		
STONE ENERGY (WV)	2				2				2		
<b>GRAND TOTAL</b>	<b>118</b>	<b>1</b>	<b>1</b>	<b>2</b>	<b>95</b>	<b>19</b>	<b>0</b>	<b>2</b>	<b>85</b>	<b>31</b>	<b>0</b>



## Top Operators by Segment and PTD - US Land Region - South East Area

Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping			
		Barnett	Haynesville	Tuscaloosa Marine Shale	Woodbine	Others South East	<=5k	5k-10k	10k-15k	>15k
EXXONMOBIL	20	6	6		5	3			15	5
DEVON	17	10	5	2				11	2	4
ANADARKO	9		7			2			8	1
PETROHAWK ENERGY CORPORATION	8		8					5	1	2
EXCO RESOURCES	8		8						8	
CHESAPEAKE	8	3	5					3	5	
EOG RESOURCES	8	6	2						7	1
MIDSTATES PETROLEUM COMPANY, LLC	5					5			4	1
SHELL	4		4					2		2
DENBURY	4					4			4	
CHEVRONTEXACO	3		2			1			3	
ENERVEST OPERATING LLC (CO)	3	3							1	2
BBX OPERATING, LLC	3					3		3		
INDIGO MINERALS LLC	3		3						3	
AIX ENERGY, INC.	2					2			2	
SKLAR EXPLORATION COMPANY, LLC	2		1			1			2	
BONANZA CREEK ENERGY INC.	2					2		2		
ARUBA PETROLEUM, INC.	2	2						2		
SAMSON	2		1			1		2		
CONOCOPHILLIPS	2	2								2
FOREST OIL	2		2					1	1	
RAAM GLOBAL ENERGY COMPANY	2					2		2		
LEGEND NATURAL GAS	2	2							2	
PIONEER NATURAL RESOURCES	2	2							2	
BP	2		2						2	
<b>GRAND TOTAL</b>	<b>125</b>	<b>36</b>	<b>56</b>	<b>2</b>	<b>5</b>	<b>26</b>	<b>0</b>	<b>33</b>	<b>72</b>	<b>20</b>

Top Operators by Segment and PTD - US Land Region - Permian Area



Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by Segment				Rig Count by PTD Grouping			
		Bone Springs	New Mexico	Wolfcamp	Others Permian	<=5k	5k-10k	10k-15k	>15k
PIONEER NATURAL RESOURCES	44			41	3		3	38	3
COG OPERATING LLC	37	1	18	17	1	4	9	22	2
OCCIDENTAL	30	2	6	20	2	3	12	15	
APACHE	29	1	4	19	5	1	11	17	
DEVON	20	3	8	4	5		10	9	1
ENERGEN RESOURCES CORPORATION	17	7		9	1	2	1	14	
ENDEAVOR ENERGY RESOURCES (TX)	16	2	1	11	2		1	15	
SANDRIDGE ENERGY	13	1		11	1	8	5		
LAREDO PETROLEUM HOLDINGS, INC.	13			12	1		1	12	
CIMAREX	12	5	7					8	4
CHESAPEAKE	12	7	2	3			3	7	2
PETROHAWK ENERGY CORPORATION	10	6			4		4	5	1
CROWN QUEST	9			5	4			9	
J. CLEO THOMPSON	9	9					1	8	
CLAYTON WILLIAMS ENERGY	8	5		3				8	
BERRY OIL COMPANY	7			7		1		6	
CHEVRONTEXACO	7			6	1			7	
ATHLON ENERGY	6			3	3		4	2	
RSP PERMIAN, LLC	6			6				6	
MEWBOURNE OIL COMPANY	6		6					6	
EOG RESOURCES	6		2	1	3		6		
YATES PETROLEUM CO	5		5				3	2	
CONOCOPHILLIPS	5	1	1	2	1		4	1	
LINN ENERGY, LLC	5			4	1				5
FASKEN OIL AND RANCH, LTD.	5			5			3	1	1
EXXONMOBIL	5		1	2	2			5	
FIML NATURAL RESOURCES, LLC	5			4	1		1	3	1
ANADARKO	5	5					5		
PARSLEY ENERGY OPERATIONS, LLC	5			5				5	
BOPCO LP	5		5					5	
HENRY RESOURCES, LLC	4			3	1	2		2	
RELIANCE ENERGY, INC.	4			3	1		4		
COMSTOCK RESOURCES, INC.	4	4						4	
RKI EXPLORATION & PRODUCTION, LLC	4	1	3					4	
WHITING PETROLEUM	4	4						4	
EXL PETROLEUM LP	4	4						4	
COBRA OIL & GAS CORPORATION (TX)	3				3			3	
RESOLUTE NATURAL RESOURCES COMPANY, LLC	3	2		1				3	
KINDER MORGAN	3				3			3	
WINDSOR ENERGY, INC.	3			3				3	
SUMMIT PETROLEUM, LLC	3			3			1	2	
THREE RIVERS OPERATING COMPANY, LLC	3		1		2		3		
SM ENERGY COMPANY	3		1	1	1		2	1	
PARALLEL PETROLEUM CORPORATION	3	1			2			3	
W & T OFFSHORE INC.	3			1	2		3		
<b>GRAND TOTAL</b>	<b>413</b>	<b>71</b>	<b>71</b>	<b>215</b>	<b>56</b>	<b>21</b>	<b>100</b>	<b>272</b>	<b>20</b>

## Top Operators by Segment and PTD - US Land Region - South Texas Area



Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by Segment		Rig Count by PTD Grouping			
		Eagle Ford	Others South Texas*	<=5k	5k-10k	10k-15k	>15k
EOG RESOURCES	31	26	5		2	27	2
CHESAPEAKE	30	30			17	13	
PETROHAWK ENERGY CORPORATION	26	26				26	
MARATHON	18	18				8	10
CONOCOPHILLIPS	17	17				17	
TALISMAN	12	12				12	
PIONEER NATURAL RESOURCES	12	12					12
ANADARKO	11	10	1		10	1	
MURPHY OIL	10	10			5	5	
LEWIS ENERGY	10	10				2	8
PLAINS EXPLORATION & PRODUCTION COMPANY	9	9				9	
SM ENERGY COMPANY	7	6	1		3	3	1
SHELL	5	5			3	2	
HUNT OIL	5	5					5
ROSETTA RESOURCES OPERATING, LP	5	5					5
OCCIDENTAL	4		4			4	
EL PASO	4	4				4	
SWIFT ENERGY COMPANY	4	4			2	2	
CARRIZO OIL & GAS	4	4				3	1
CML EXPLORATION LLC	3	1	2		3		
SANDALWOOD	3		3		3		
SOUTHERN BAY OPERATING, LLC	3	1	2			1	2
PALOMA RESOURCES LLC	2	2				2	
APACHE	2		2		1	1	
KEBO OIL AND GAS, INC.	2		2		1	1	
PENN VIRGINIA OIL & GAS	2	1	1			2	
SHARON HUNTER RESOURCES, INC.	2		2		1		1
HESS CORPORATION	2	2				1	1
SANCHEZ OIL AND GAS CORP.	2	1	1			2	
ENERVEST OPERATING LLC (CO)	2		2		1	1	
COMSTOCK RESOURCES, INC.	2	2			1	1	
CRIMSON EXPLORATION, INC.	2	1	1			2	
MATADOR PRODUCTION COMPANY	2	2			1	1	
FIDELITY EXPLORATION & PRODUCTION CO.	2		2		2		
AURORA RESOURCES CORPORATION	2	2				2	
CHEYENNE PETROLEUM COMPANY	2	2			1	1	
<b>GRAND TOTAL</b>	<b>261</b>	<b>230</b>	<b>31</b>	<b>0</b>	<b>57</b>	<b>156</b>	<b>48</b>

\* Includes Woodbine STX activity.

Top Operators by Segment and PTD - US Land Region - Rocky Mountains Area



Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by Segment									Rig Count by PTD Grouping				
		DJ-Niobrara	Greater Green River	Paradox	Piceance	Pinedale	Powder River	San Juan	Uinta	Williston	Others Rocky Mountains	<=5k	5k-10k	10k-15k	>15k
CONTINENTAL RESOURCES	27	1							26				1	26	
ANADARKO	22	9	1					12				14	8		
WHITING PETROLEUM	19								19				4	15	
BRIGHAM	18								18				1	17	
HESS CORPORATION	18								18			1	1	16	
ENCANA	16	4	1		7	3	1					7	7	2	
QEP RESOURCES, INC.	14		1			6	1	3	3			1		13	
PETRO-HUNT	14						1		13			2	9	3	
OCCIDENTAL	14				2				12			3	2	9	
CONOCOPHILLIPS	11							3	8			5	6		
WPX ENERGY INC.	11				5		1		5			5	1	5	
NOBLE ENERGY	11	11										1	3	7	
OASIS PETROLEUM NORTH AMERICA, LLC	10								10			4	5	1	
EOG RESOURCES	10						2	1	7				4	6	
MARATHON	10	2							8			1	2	7	
NEWFIELD	9							7	2			5	2	2	
EXXONMOBIL	8								8					8	
CHESAPEAKE	7						7						2	5	
SLAWSON EXPLORATION	7								7				7		
FIDELITY EXPLORATION & PRODUCTION CO.	6			1					5			5	1		
BILL BARRETT	6				2			4					2	4	
KODIAK OIL & GAS (USA), INC.	6								6					6	
DENBURY	5								5				3	2	
BONANZA CREEK ENERGY INC.	5	5												5	
SAMSON	5						3		2					5	
ZENERGY	5								5			3	2		
HUNT OIL	4								4					4	
ENERMARK - ENERPLUS	3								3					3	
DEVON	3						2	1					3		
BP	3		3											3	
CRESCENT POINT ENERGY CORPORATION	3								3					3	
SM ENERGY COMPANY	3								3			3			
SHELL	3		2			1						2	1		
BERRY PETROLEUM COMPANY	3							3					2	1	
UTE ENERGY, LLC	2							2				2			
LIBERTY RESOURCES, LLC (CO)	2								2			1		1	
ULTRA	2					2						2			
EL PASO	2							2						2	
ENERGEN RESOURCES CORPORATION	2						2					2			
ZAVANNA, LLC	2								2			1	1		
RESOLUTE NATURAL RESOURCES COMPANY, LL	2									2			2		
HELIS OIL & GAS LLC	2								2					2	
KINDER MORGAN CO2 COMPANY, LP	2									2			2		
MUREX PETROLEUM, INC.	2								2			2			
ANTERO RESOURCES CORPORATION	2				2									2	
G3 OPERATING, LLC	2								2			2			
BAYSWATER EXPLORATION & PRODUCTION, LLC	2	2												2	
BAYTEX ENERGY USA, LTD.	2								2			2			
<b>GRAND TOTAL</b>	<b>347</b>	<b>34</b>	<b>8</b>	<b>1</b>	<b>18</b>	<b>12</b>	<b>16</b>	<b>7</b>	<b>35</b>	<b>212</b>	<b>4</b>	<b>1</b>	<b>78</b>	<b>81</b>	<b>187</b>



## Top Operators by Segment and PTD - US Land Region - West Coast Area

Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
OCCIDENTAL	32	9	13	9	1
VENOCO INC.	3		2	1	
CHEVRONTEXACO	2	2			
EXXONMOBIL	2		1		1
NEW GULF ENERGY, LLC	2		2		
TRIO PETROLEUM, LLC (CA)	1	1			
PUNA GEOTHERMAL VENTURES	1		1		
HOLMES WESTERN OIL CORPORATION	1	1			
NEON ENERGY CORPORATION	1			1	
SENECA	1		1		
WARREN EXPLORATION	1		1		
USG OREGON, LLC	1	1			
CPN WILD HOUSE GEOTHERMAL, LLC	1		1		
MACPHERSON OIL COMPANY	1	1			
GRADIENT RESOURCES, INC.	1		1		
U.S. OIL & GAS PLC	1		1		
CALPINE	1		1		
PLAINS EXPLORATION & PRODUCTION COMPANY	1			1	
<b>GRAND TOTAL</b>	<b>54</b>	<b>15</b>	<b>25</b>	<b>12</b>	<b>2</b>

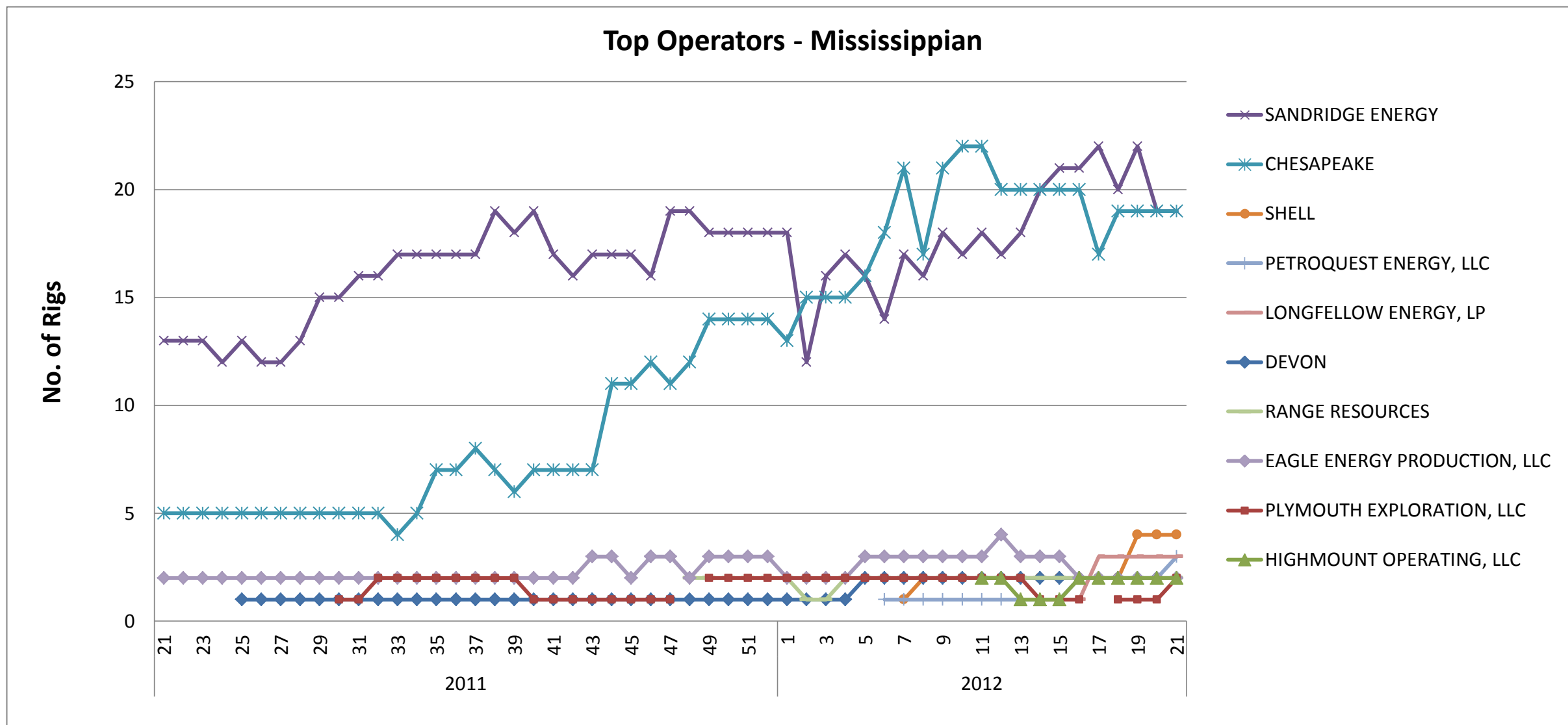
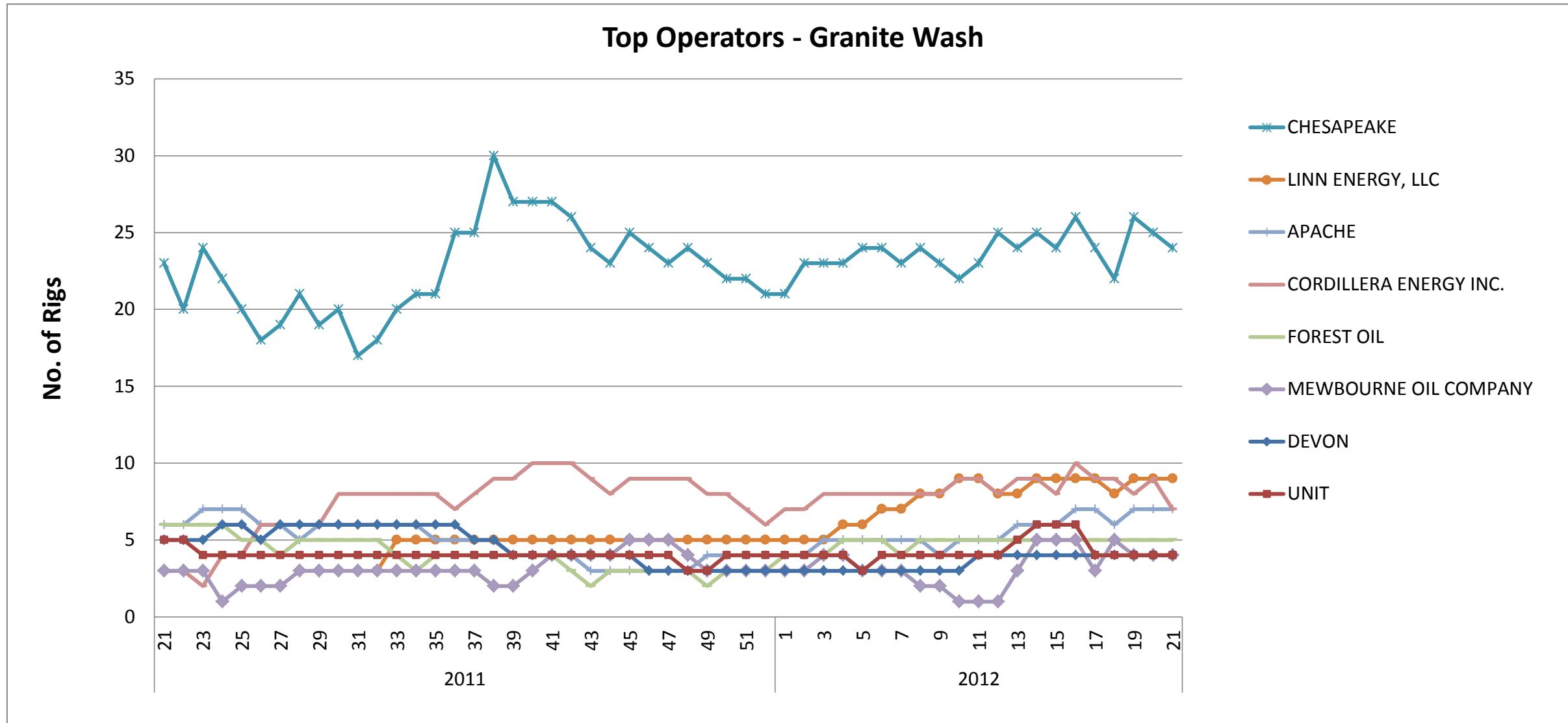


## Top Operators by PTD - US Land Region - Alaska

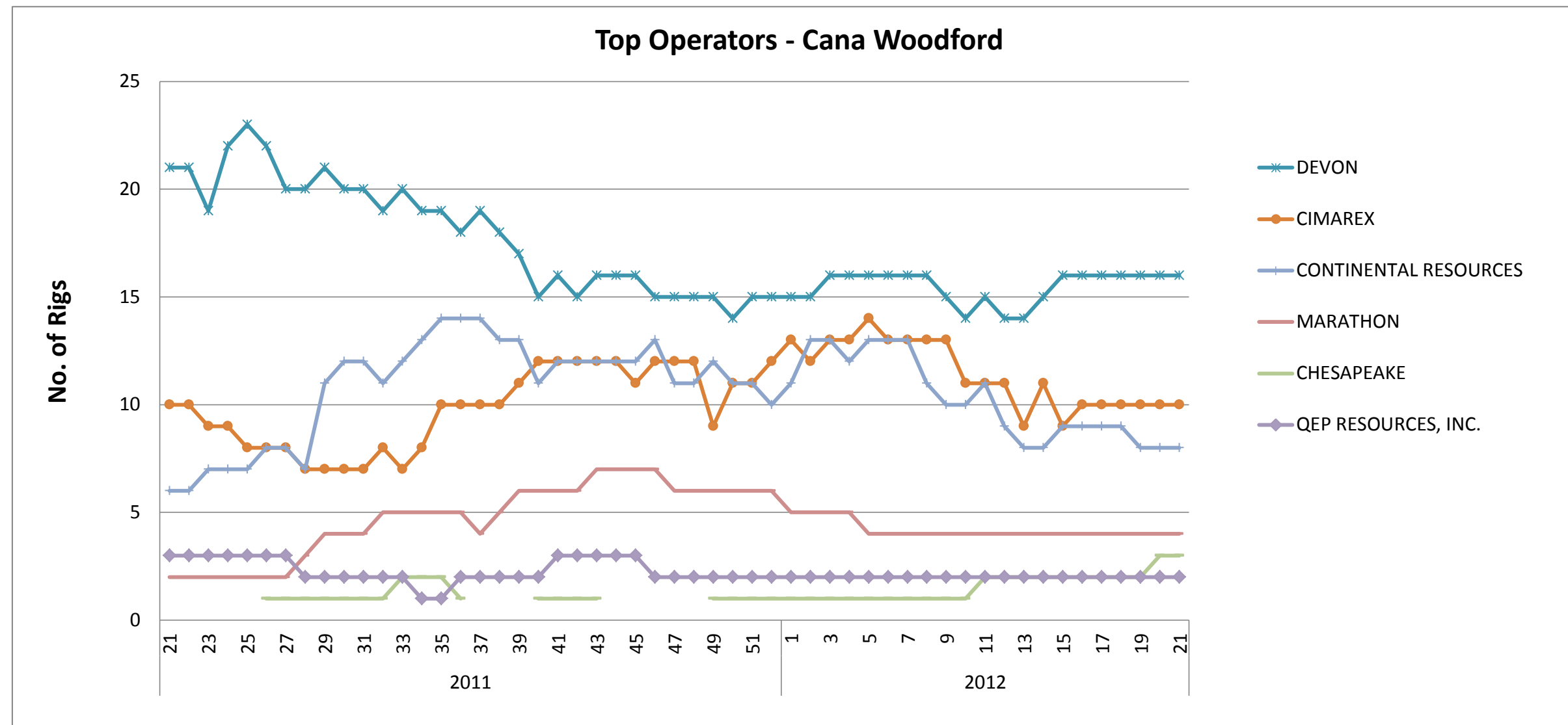
Run Date: May 23, 2012

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
CONOCOPHILLIPS	2		1	1	
BP	2			2	
ENI PETROLEUM	2				2
FURIE PETROLEUM COMPANY, LLC	1				1
PIONEER NATURAL RESOURCES	1				1
<b>GRAND TOTAL</b>	<b>8</b>	0	1	3	4

**Top Operators - Central Area**  
Run Date: May 16, 2012



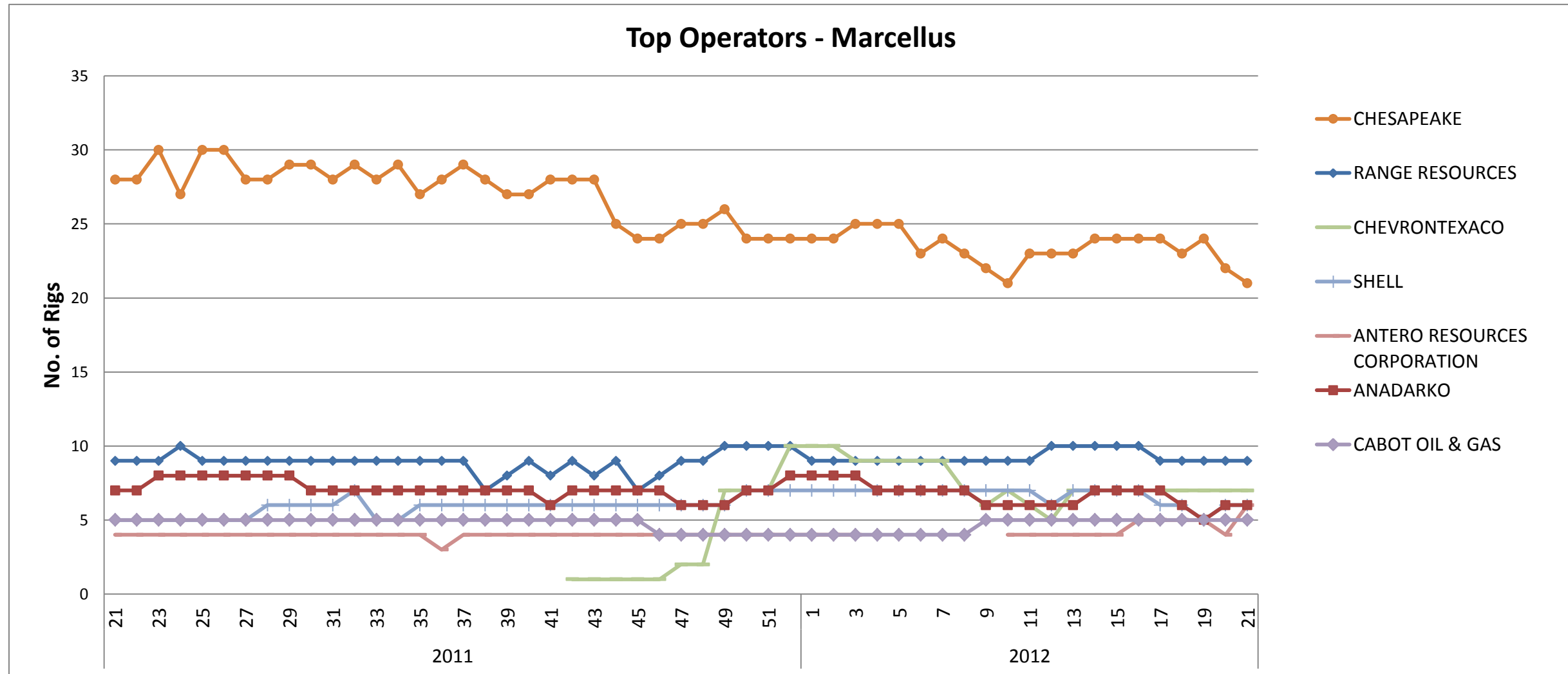
**Top Operators - Central Area**  
Run Date: May 16, 2012





# Top Operators - North East Area

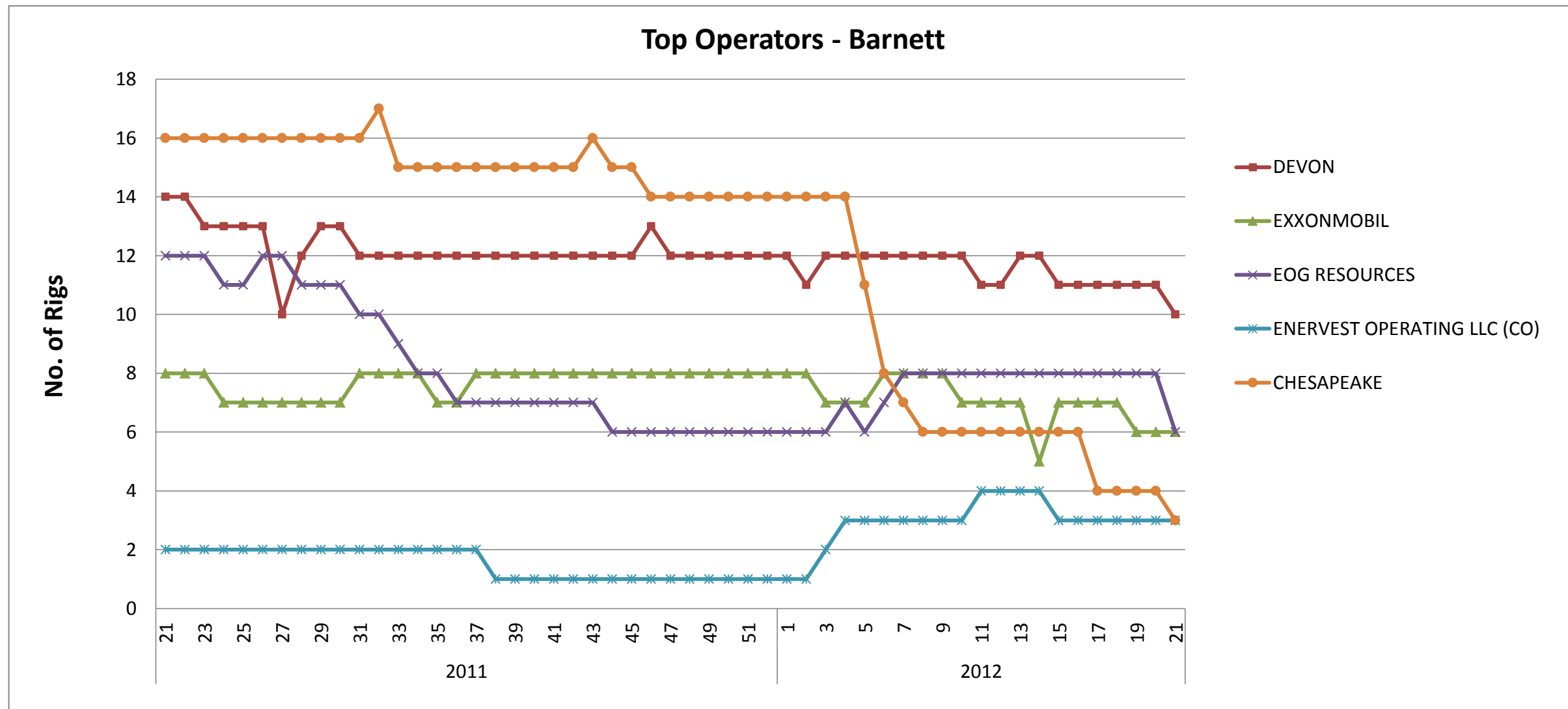
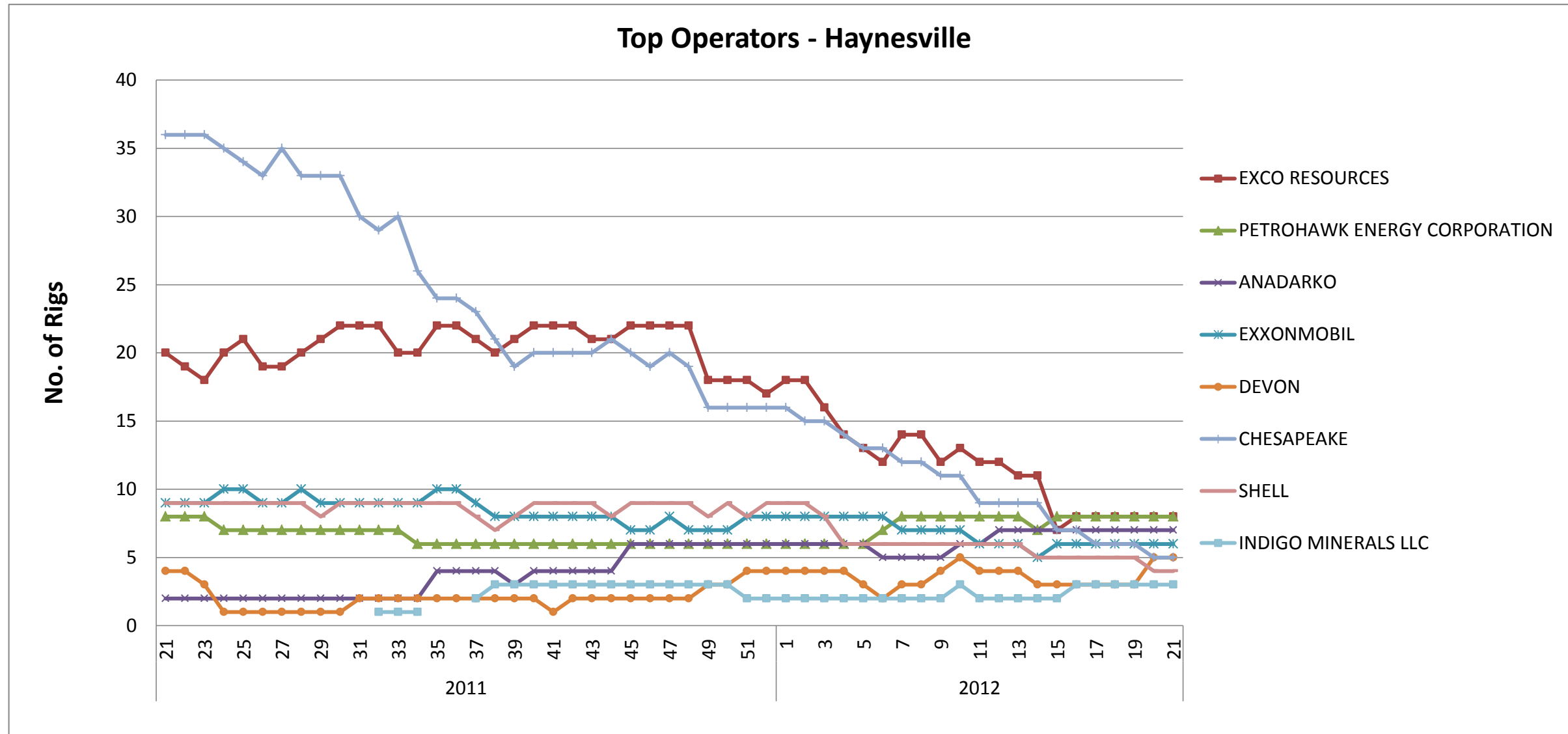
Run Date: May 16, 2012





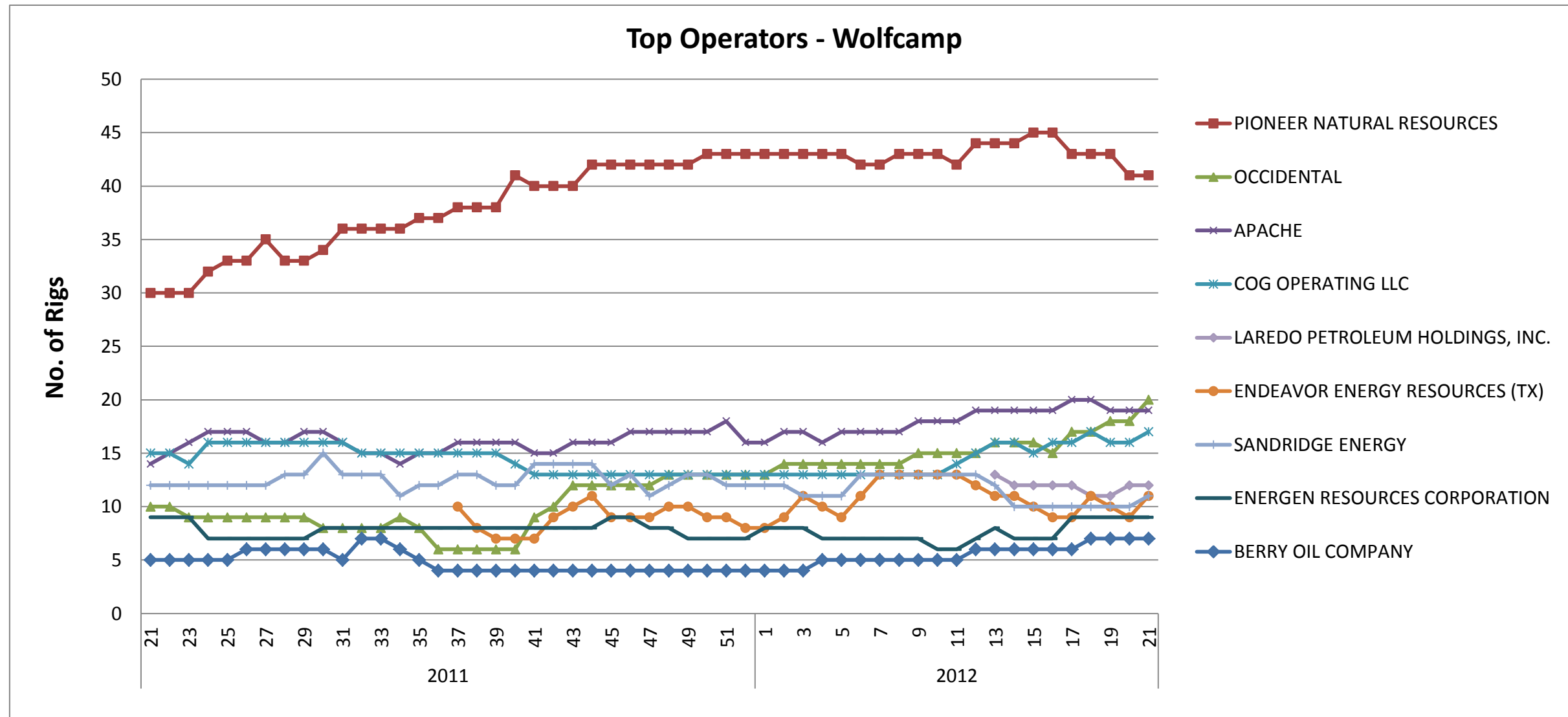
# Top Operators - South East Area

Run Date: May 16, 2012



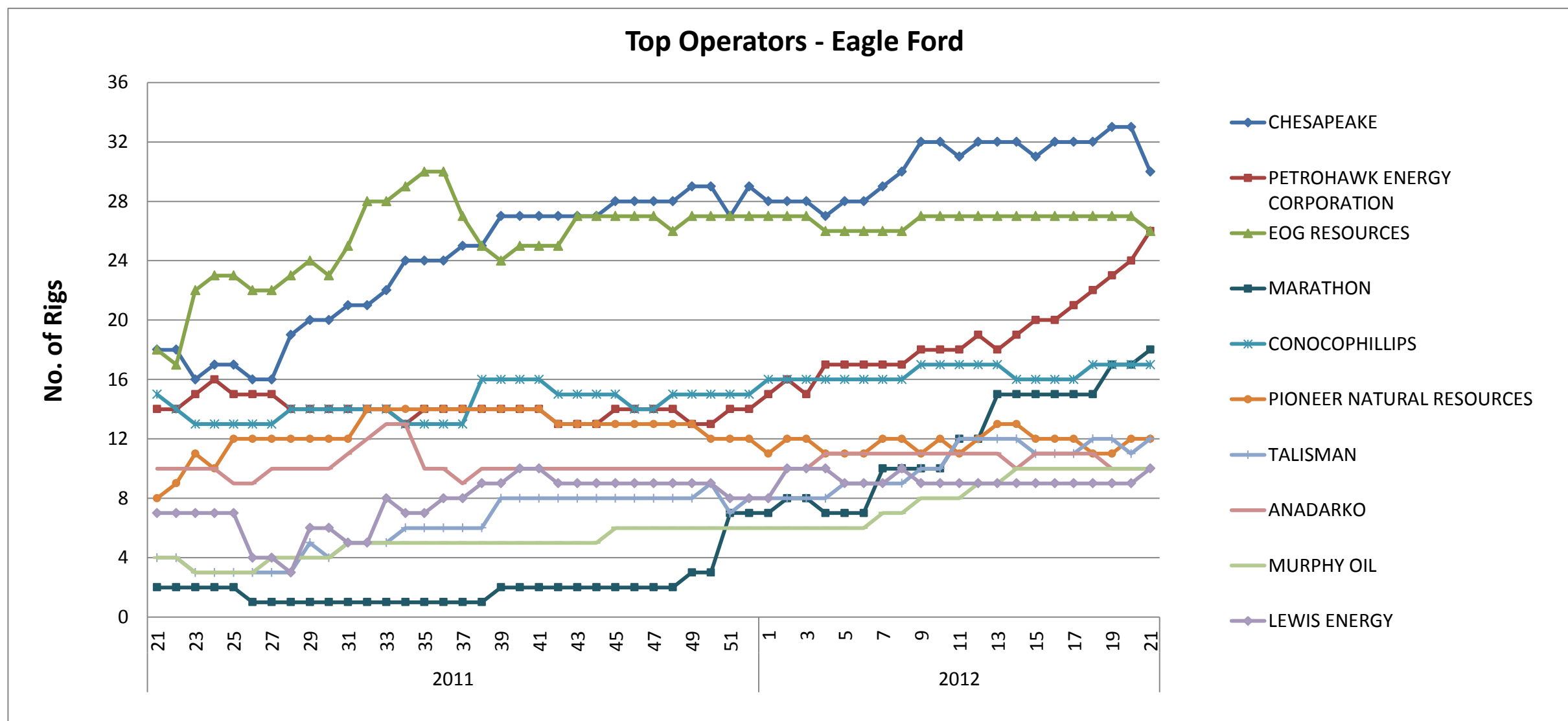
# Top Operators - Permian Area

Run Date: May 16, 2012



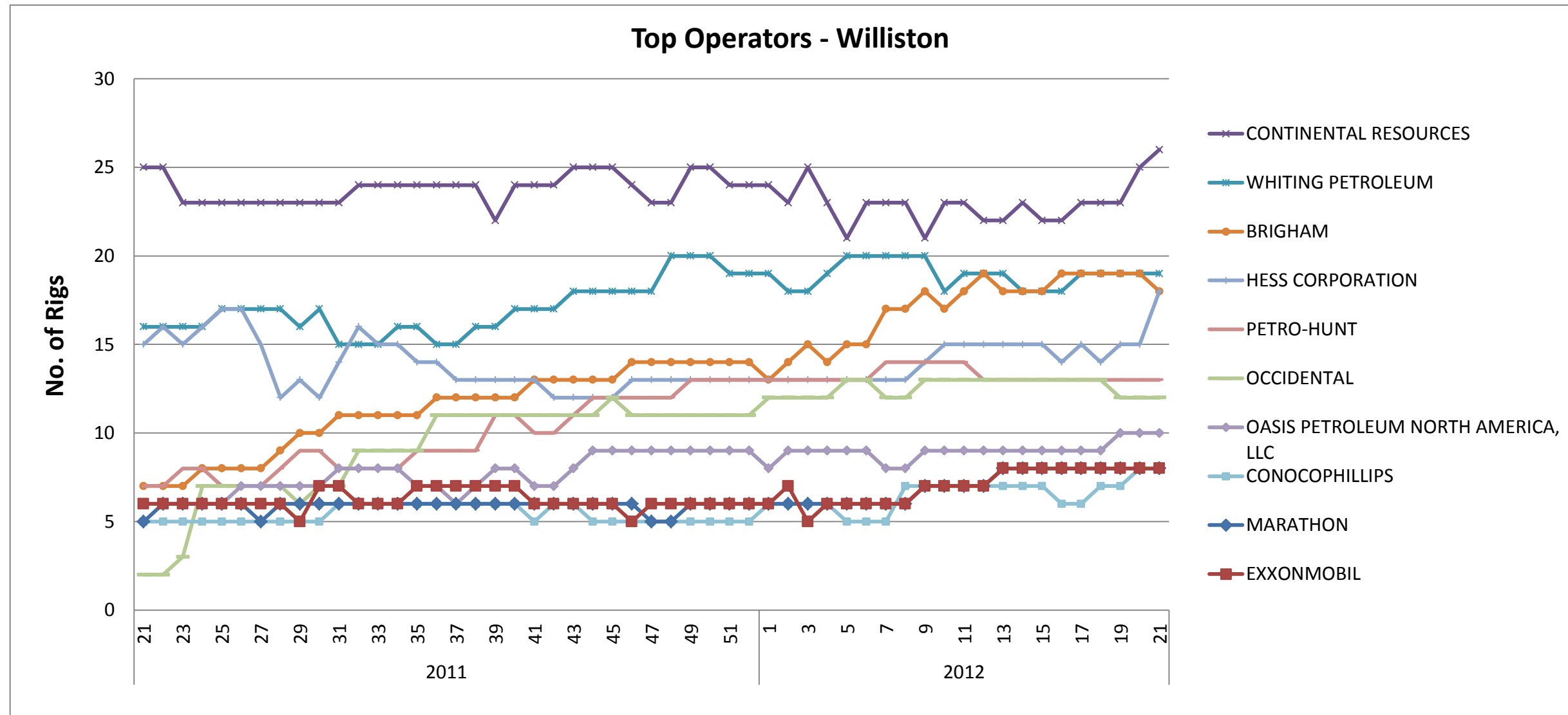
# Top Operators - South Texas Area

Run Date: May 16, 2012



# Top Operators - Rocky Mountains Area

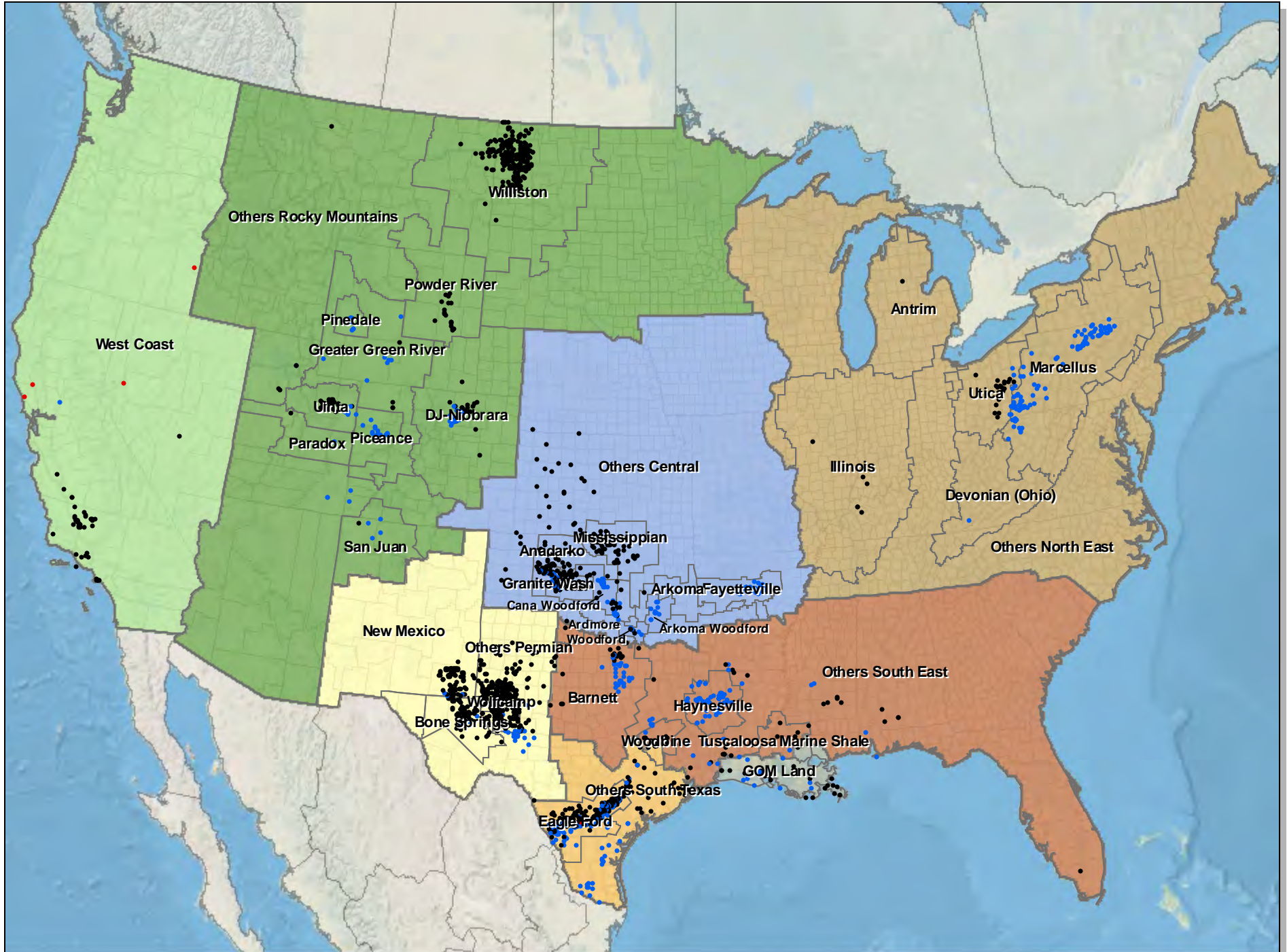
Run Date: May 16, 2012



# US Land Weekly Rig Count - Week 21 (5.23.12) - Oil/Gas



- Oil
- Gas
- Thermal



# US Land Weekly Rig Count - Week 21 (5.23.12) - Trajectory



- Dir
- Hor
- Ver

