

Baker Hughes Incorporated  
Produced by:  
Marketing and Business Development – US Land Region



# US Land Weekly Rig Count Report

**April 13, 2012**

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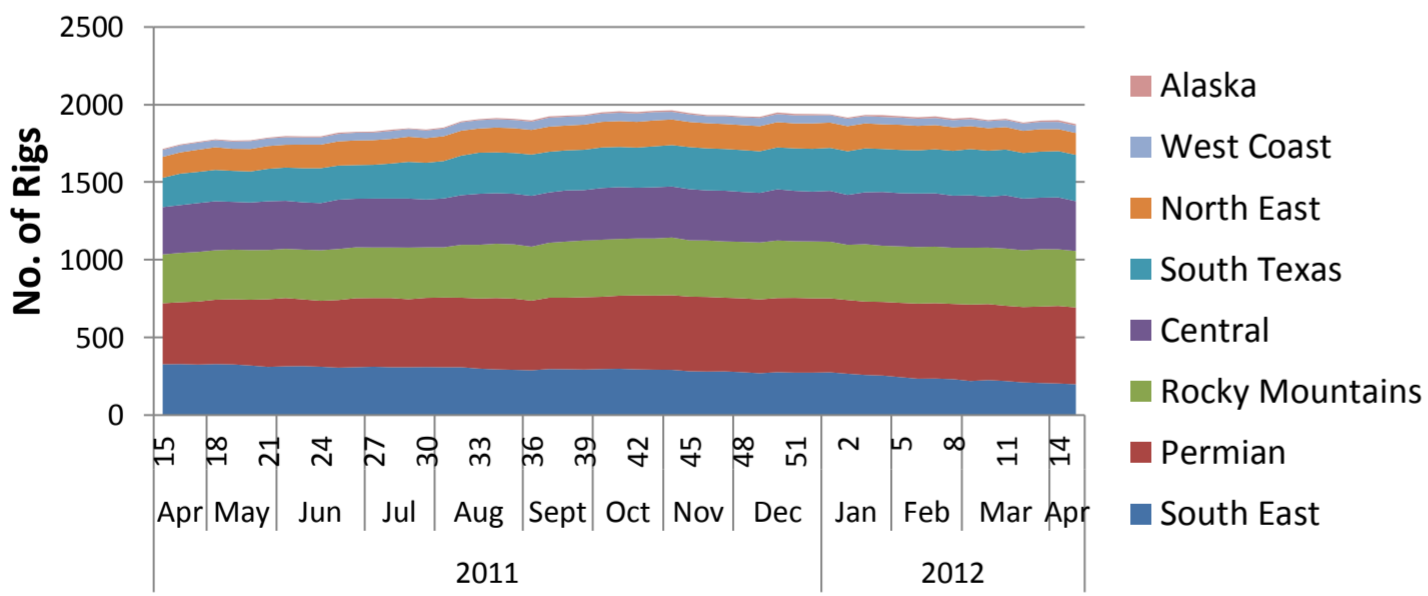
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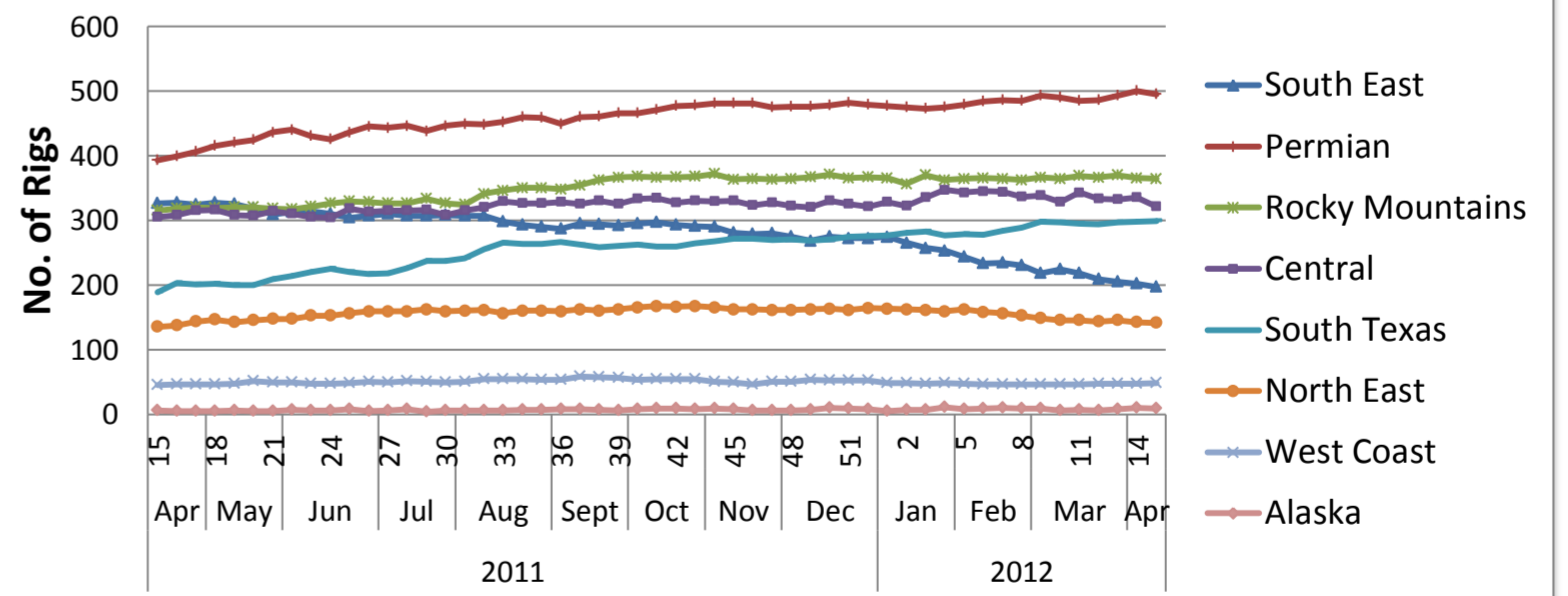
## US Land Region Weekly Rig Count Summary

Area	Trajectory	Week 14 (4.3.12)				Week 15 (4.13.12)				Week over Week Change							
		Oil	Gas	Thermal	Total	Oil	Gas	Thermal	Total	Oil		Gas		Geothermal		Total	
		Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%		
<b>Alaska Total</b>		<b>10</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>-1</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-10.0%</b>
	Directional	5	0	0	5	4	0	0	4	-1	-20.0%	0	0.0%	0	0.0%	-1	-20.0%
	Horizontal	5	0	0	5	5	0	0	5	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Vertical	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%
<b>Central Total</b>		<b>227</b>	<b>108</b>	<b>0</b>	<b>335</b>	<b>217</b>	<b>104</b>	<b>0</b>	<b>321</b>	<b>-10</b>	<b>-4.4%</b>	<b>-4</b>	<b>-3.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-14</b>	<b>-4.2%</b>
	Directional	8	0	0	8	8	0	0	8	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Horizontal	169	107	0	276	169	102	0	271	0	0.0%	-5	-4.7%	0	0.0%	-5	-1.8%
	Vertical	50	1	0	51	40	2	0	42	-10	-20.0%	1	100.0%	0	0.0%	-9	-17.6%
<b>North East Total</b>		<b>18</b>	<b>124</b>	<b>0</b>	<b>142</b>	<b>18</b>	<b>123</b>	<b>0</b>	<b>141</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.7%</b>
	Directional	1	5	0	6	1	6	0	7	0	0.0%	1	20.0%	0	0.0%	1	16.7%
	Horizontal	13	112	0	125	13	110	0	123	0	0.0%	-2	-1.8%	0	0.0%	-2	-1.6%
	Vertical	4	7	0	11	4	7	0	11	0	0.0%	0	0.0%	0	0.0%	0	0.0%
<b>South East Total</b>		<b>65</b>	<b>137</b>	<b>0</b>	<b>202</b>	<b>69</b>	<b>128</b>	<b>0</b>	<b>197</b>	<b>4</b>	<b>6.2%</b>	<b>-9</b>	<b>-6.6%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-2.5%</b>
	Directional	11	12	0	23	13	11	0	24	2	18.2%	-1	-8.3%	0	0.0%	1	4.3%
	Horizontal	28	112	0	140	27	103	0	130	-1	-3.6%	-9	-8.0%	0	0.0%	-10	-7.1%
	Vertical	26	13	0	39	29	14	0	43	3	11.5%	1	7.7%	0	0.0%	4	10.3%
<b>Permian Total</b>		<b>459</b>	<b>41</b>	<b>0</b>	<b>500</b>	<b>457</b>	<b>38</b>	<b>0</b>	<b>495</b>	<b>-2</b>	<b>-0.4%</b>	<b>-3</b>	<b>-7.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-1.0%</b>
	Directional	18	1	0	19	20	1	0	21	2	11.1%	0	0.0%	0	0.0%	2	10.5%
	Horizontal	105	18	0	123	101	18	0	119	-4	-3.8%	0	0.0%	0	0.0%	-4	-3.3%
	Vertical	336	22	0	358	336	19	0	355	0	0.0%	-3	-13.6%	0	0.0%	-3	-0.8%
<b>South Texas Total</b>		<b>188</b>	<b>110</b>	<b>0</b>	<b>298</b>	<b>191</b>	<b>108</b>	<b>0</b>	<b>299</b>	<b>3</b>	<b>1.6%</b>	<b>-2</b>	<b>-1.8%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>0.3%</b>
	Directional	5	8	0	13	6	7	0	13	1	20.0%	-1	-12.5%	0	0.0%	0	0.0%
	Horizontal	176	72	0	248	177	74	0	251	1	0.6%	2	2.8%	0	0.0%	3	1.2%
	Vertical	7	30	0	37	8	27	0	35	1	14.3%	-3	-10.0%	0	0.0%	-2	-5.4%
<b>Rocky Mountains Total</b>		<b>275</b>	<b>90</b>	<b>0</b>	<b>365</b>	<b>276</b>	<b>88</b>	<b>0</b>	<b>364</b>	<b>1</b>	<b>0.4%</b>	<b>-2</b>	<b>-2.2%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.3%</b>
	Directional	22	64	0	72	23	66	0	75	1	4.5%	2	3.1%	0	0.0%	3	4.2%
	Horizontal	229	13	0	241	229	12	0	240	0	0.0%	-1	-7.7%	0	0.0%	-1	-0.4%
	Vertical	24	13	0	35	24	10	0	32	0	0.0%	-3	-23.1%	0	0.0%	-3	-8.6%
<b>West Coast Total</b>		<b>43</b>	<b>1</b>	<b>3</b>	<b>47</b>	<b>43</b>	<b>1</b>	<b>4</b>	<b>48</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>33.3%</b>	<b>1</b>	<b>2.1%</b>
	Directional	27	1	2	30	28	1	3	32	1	3.7%	0	0.0%	1	50.0%	2	6.7%
	Horizontal	6	0	0	6	5	0	0	5	-1	-16.7%	0	0.0%	0	0.0%	-1	-16.7%
	Vertical	10	0	1	11	10	0	1	11	0	0.0%	0	0.0%	0	0.0%	0	0.0%
<b>US Land Total</b>		<b>1285</b>	<b>611</b>	<b>3</b>	<b>1899</b>	<b>1280</b>	<b>590</b>	<b>4</b>	<b>1874</b>	<b>-5</b>	<b>-0.4%</b>	<b>-21</b>	<b>-3.4%</b>	<b>1</b>	<b>33.3%</b>	<b>-25</b>	<b>-1.3%</b>
	Directional	97	91	2	176	103	92	3	184	6	6.2%	1	1.1%	1	50.0%	8	4.5%
	Horizontal	731	434	0	1164	726	419	0	1144	-5	-0.7%	-15	-3.5%	0	0.0%	-20	-1.7%
	Vertical	457	86	1	542	451	79	1	529	-6	-1.3%	-7	-8.1%	0	0.0%	-13	-2.4%
<b>Gulf of Mexico</b>	GoM Land	15	4	0	19	15	3	0	18	0	0.0%	-1	-25.0%	0	0.0%	-1	-5.3%
	Horizontal	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Vertical	9	6	0	15	8	6	0	14	-1	-11.1%	0	0.0%	0	0.0%	-1	-6.7%
	<b>GoM</b>	<b>24</b>	<b>10</b>	<b>0</b>	<b>34</b>	<b>23</b>	<b>9</b>	<b>0</b>	<b>32</b>	<b>-1</b>	<b>-4.2%</b>	<b>-1</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-5.9%</b>
	GoM Offshore	8	14	0	22	7	14	0	21	-1	-12.5%	0	0.0%	0	0.0%	-1	-4.5%
	Horizontal	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Vertical	12	12	0	24	12	11	0	23	0	0.0%	-1	-8.3%	0	0.0%	-1	-4.2%
	<b>GoM Offshore Total</b>	<b>20</b>	<b>26</b>	<b>0</b>	<b>46</b>	<b>19</b>	<b>25</b>	<b>0</b>	<b>44</b>	<b>-1</b>	<b>-5.0%</b>	<b>-1</b>	<b>-3.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-4.3%</b>
<b>Gulf of Mexico Total</b>		<b>44</b>	<b>36</b>	<b>0</b>	<b>80</b>	<b>42</b>	<b>34</b>	<b>0</b>	<b>76</b>	<b>-2</b>	<b>-4.5%</b>	<b>-2</b>	<b>-5.6%</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-5.0%</b>
	Directional	23	18	0	41	22	17	0	39	-1	-4.3%	-1	-5.6%	0	0.0%	-2	-4.9%
	Horizontal	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Vertical	21	18	0	39	20	17	0	37	-1	-4.8%	-1	-5.6%	0	0.0%	-2	-5.1%
<b>Grand Total</b>		<b>1329</b>	<b>647</b>	<b>3</b>	<b>1979</b>	<b>1322</b>	<b>624</b>	<b>4</b>	<b>1950</b>	<b>-7</b>	<b>-0.5%</b>	<b>-23</b>	<b>-3.6%</b>	<b>1</b>	<b>33.3%</b>	<b>-29</b>	<b>-1.5%</b>

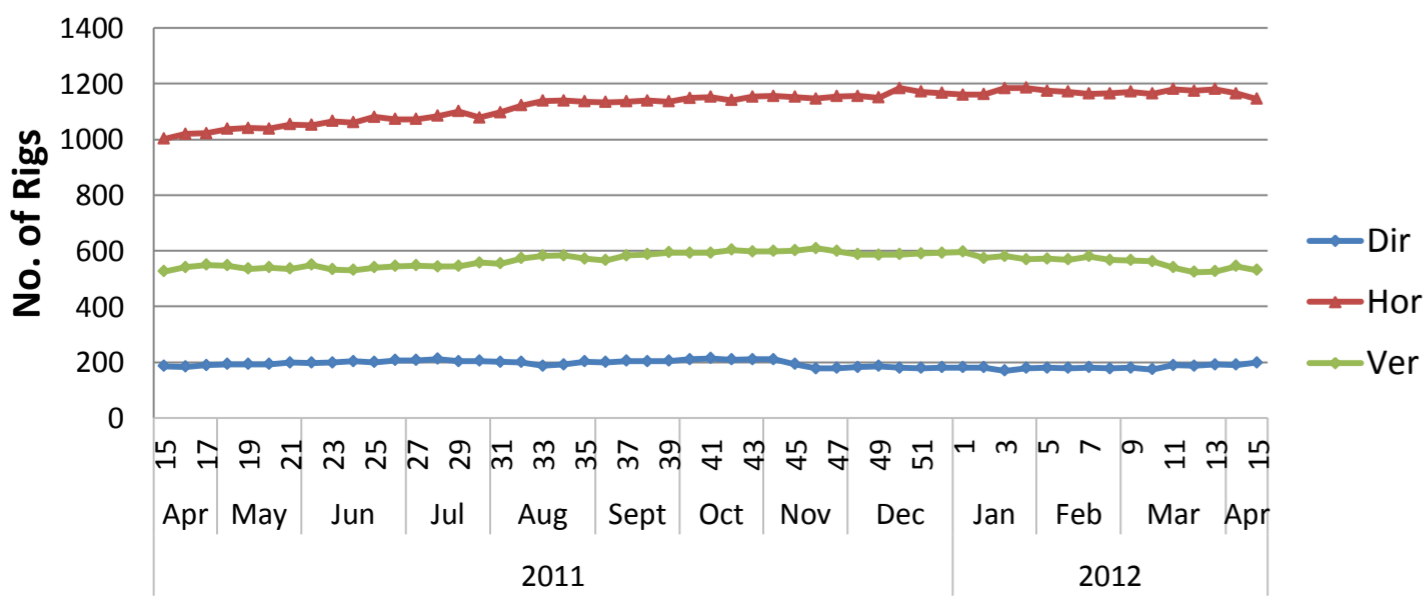
**Rig Count Total by Area - US Land Region**



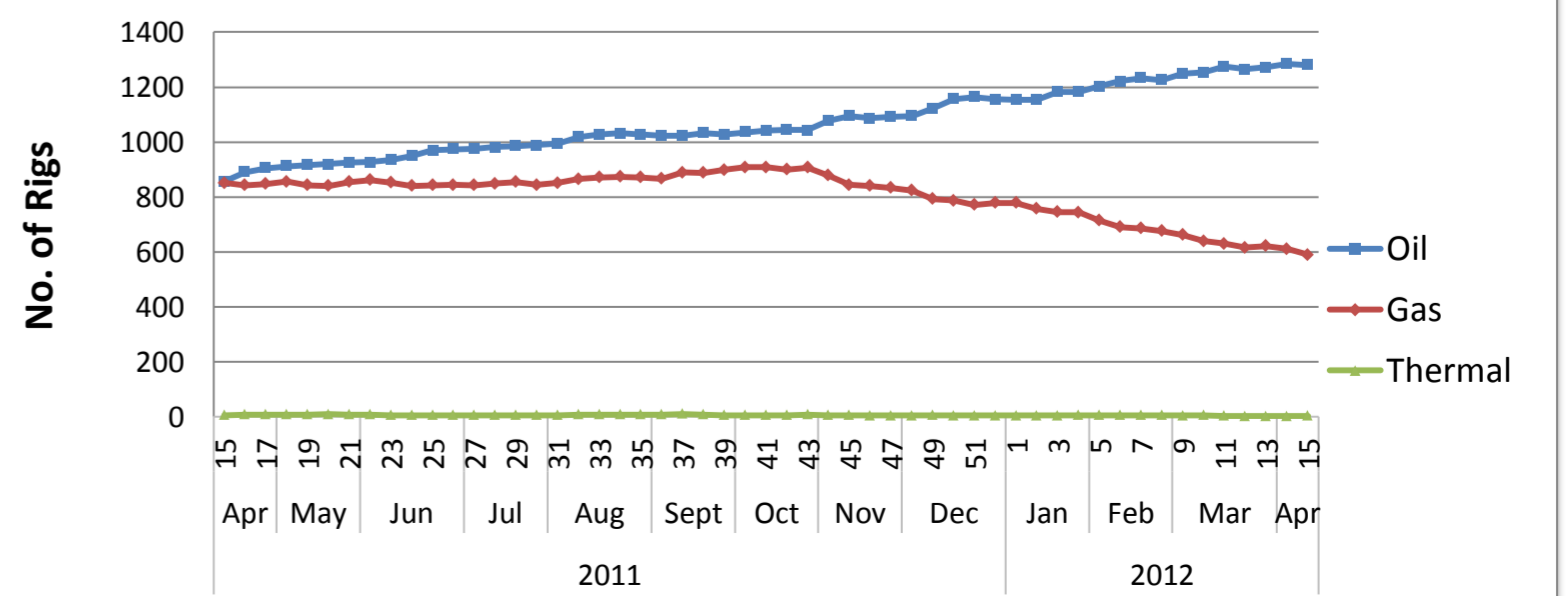
**Rig Count by Area - US Land Region**



**Rig Count by Trajectory - US Land Region**

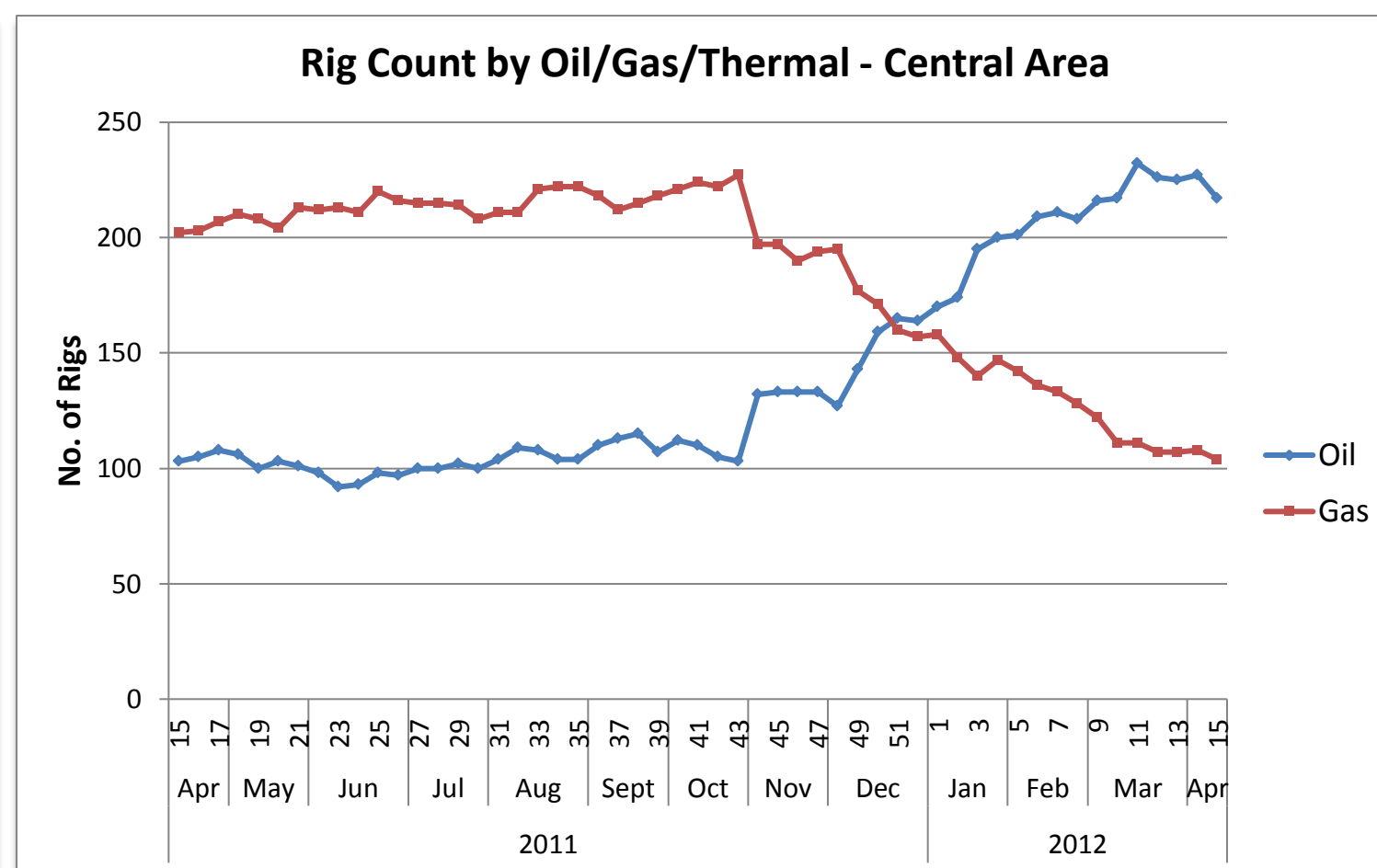
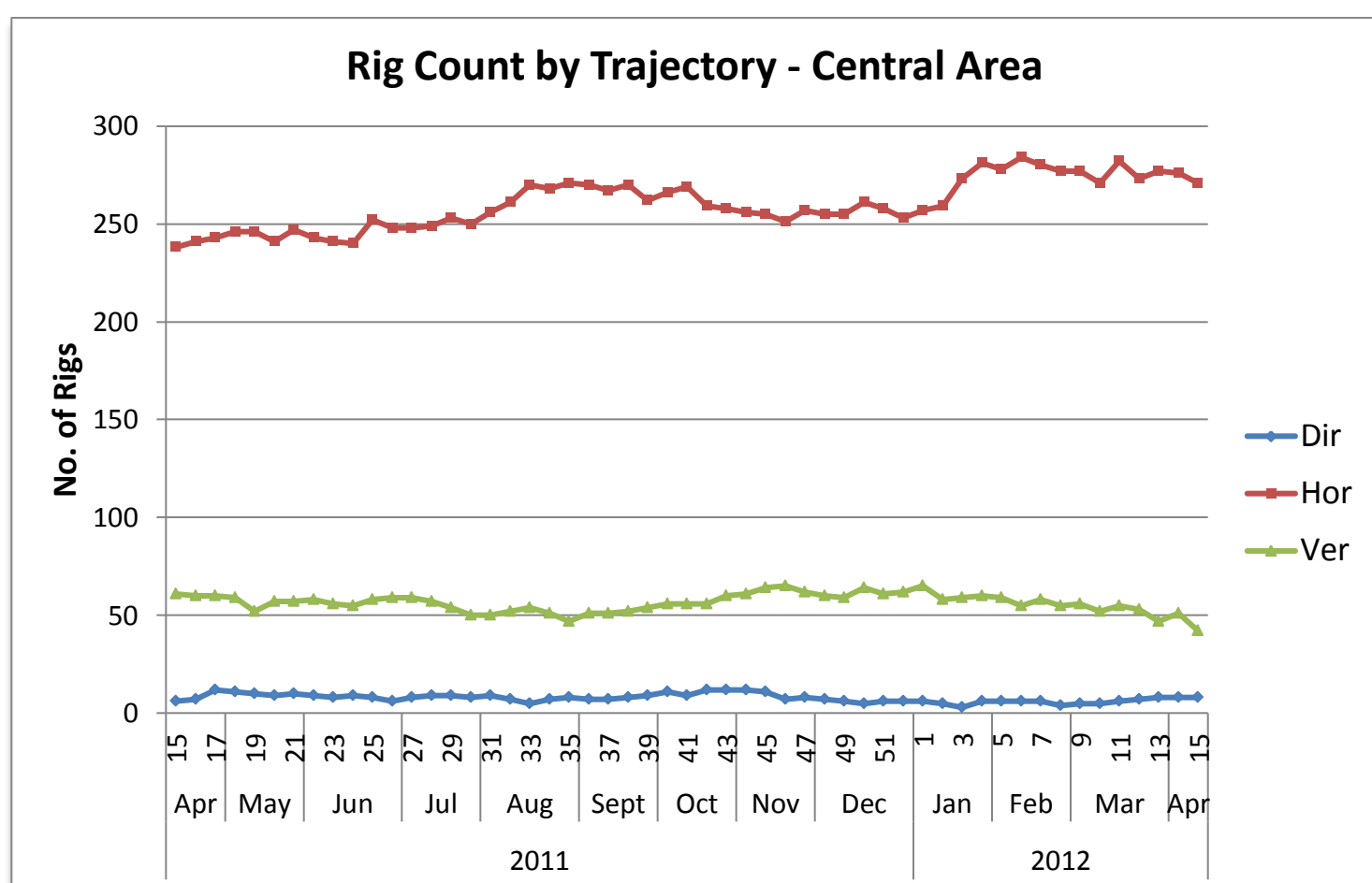
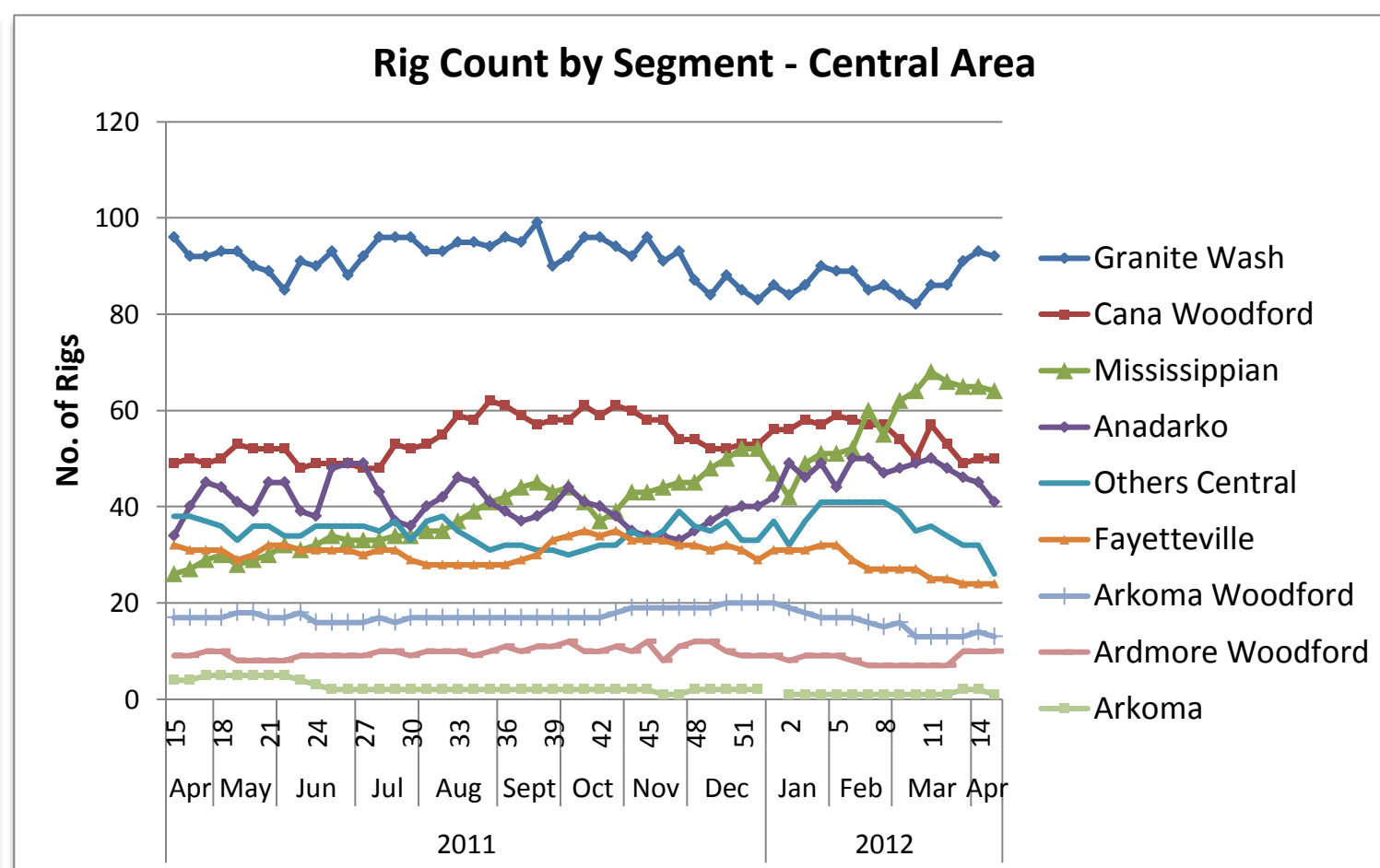
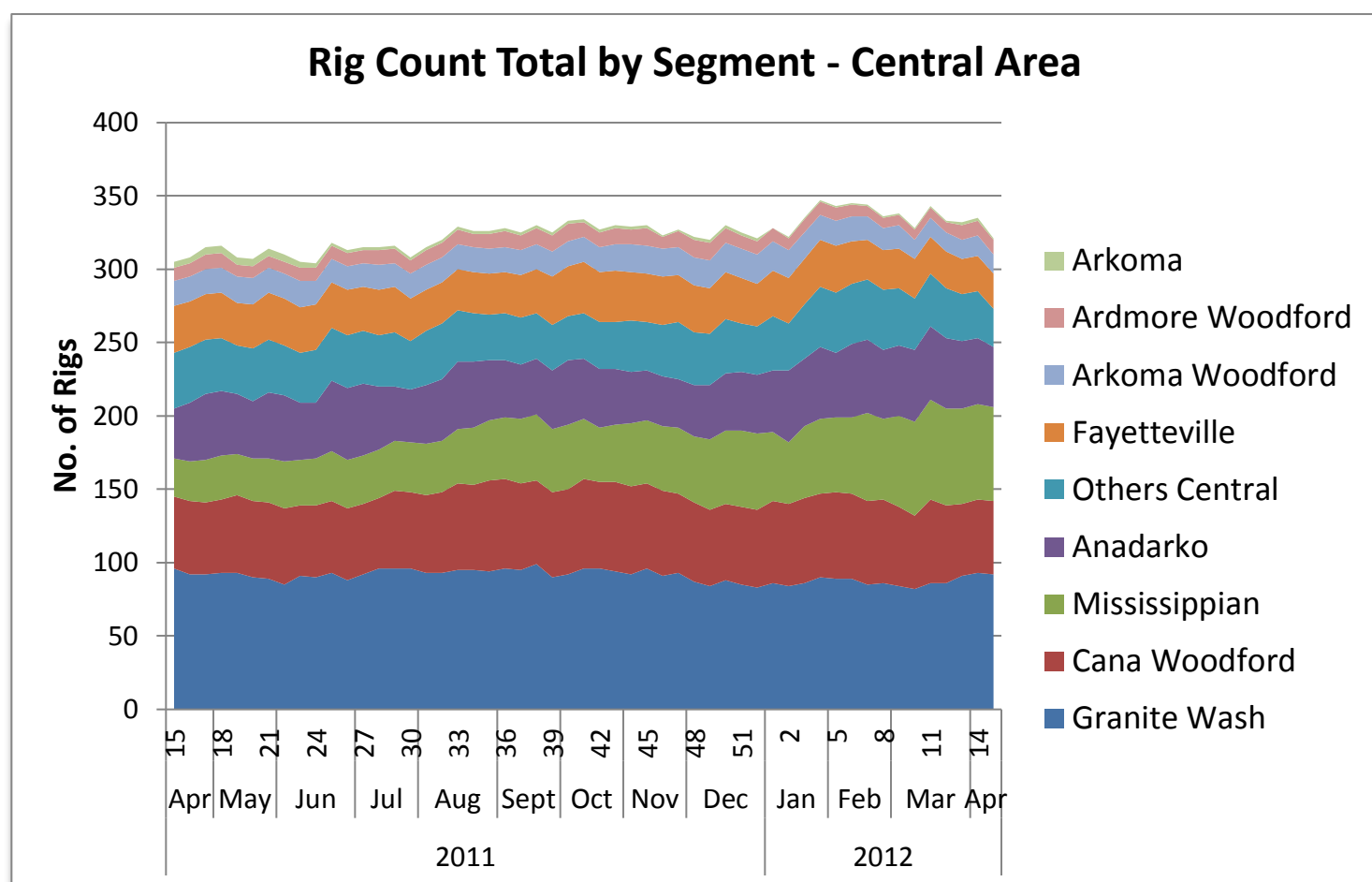


**Rig Count by Oil/Gas/Thermal - US Land Region**



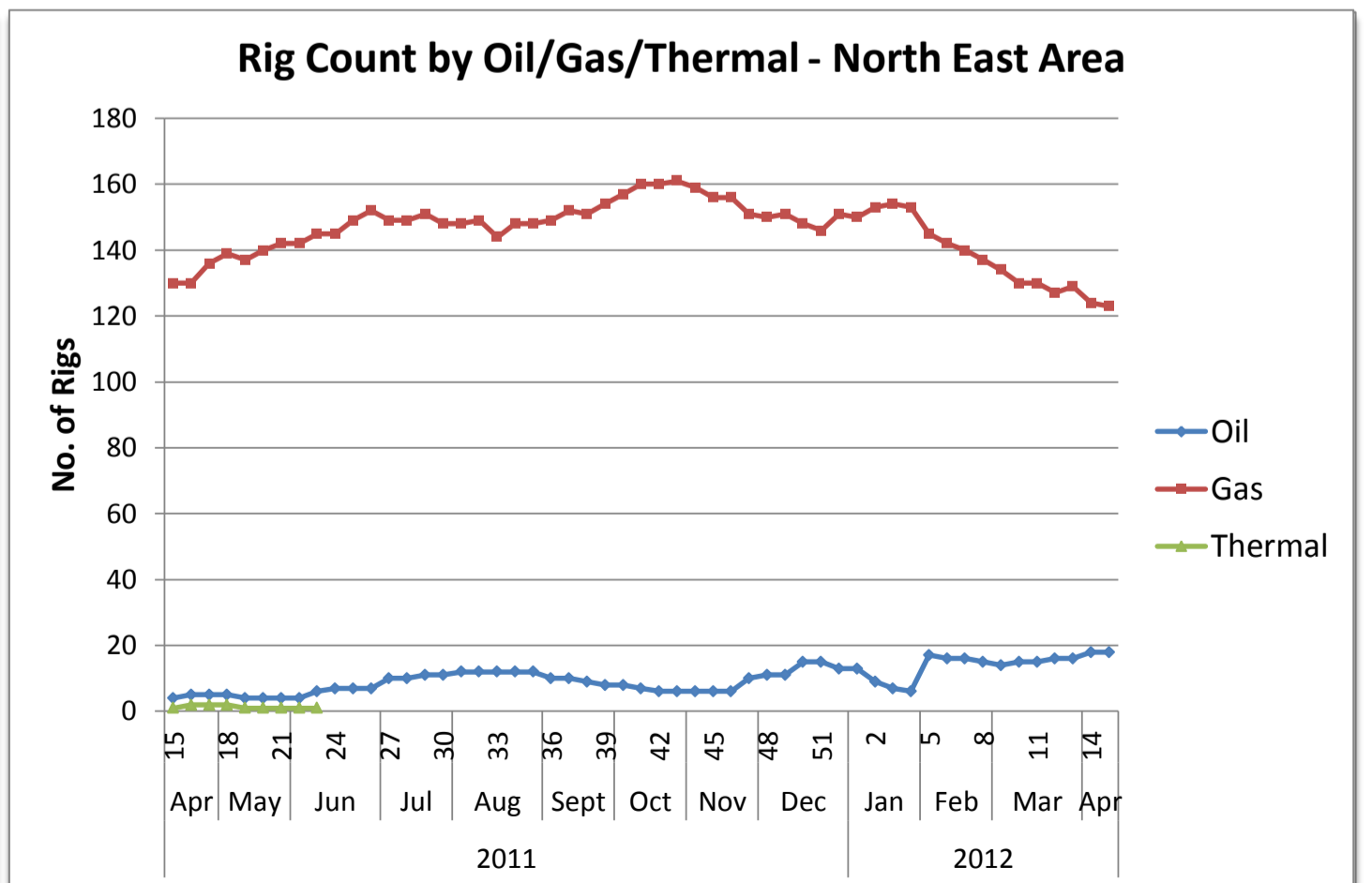
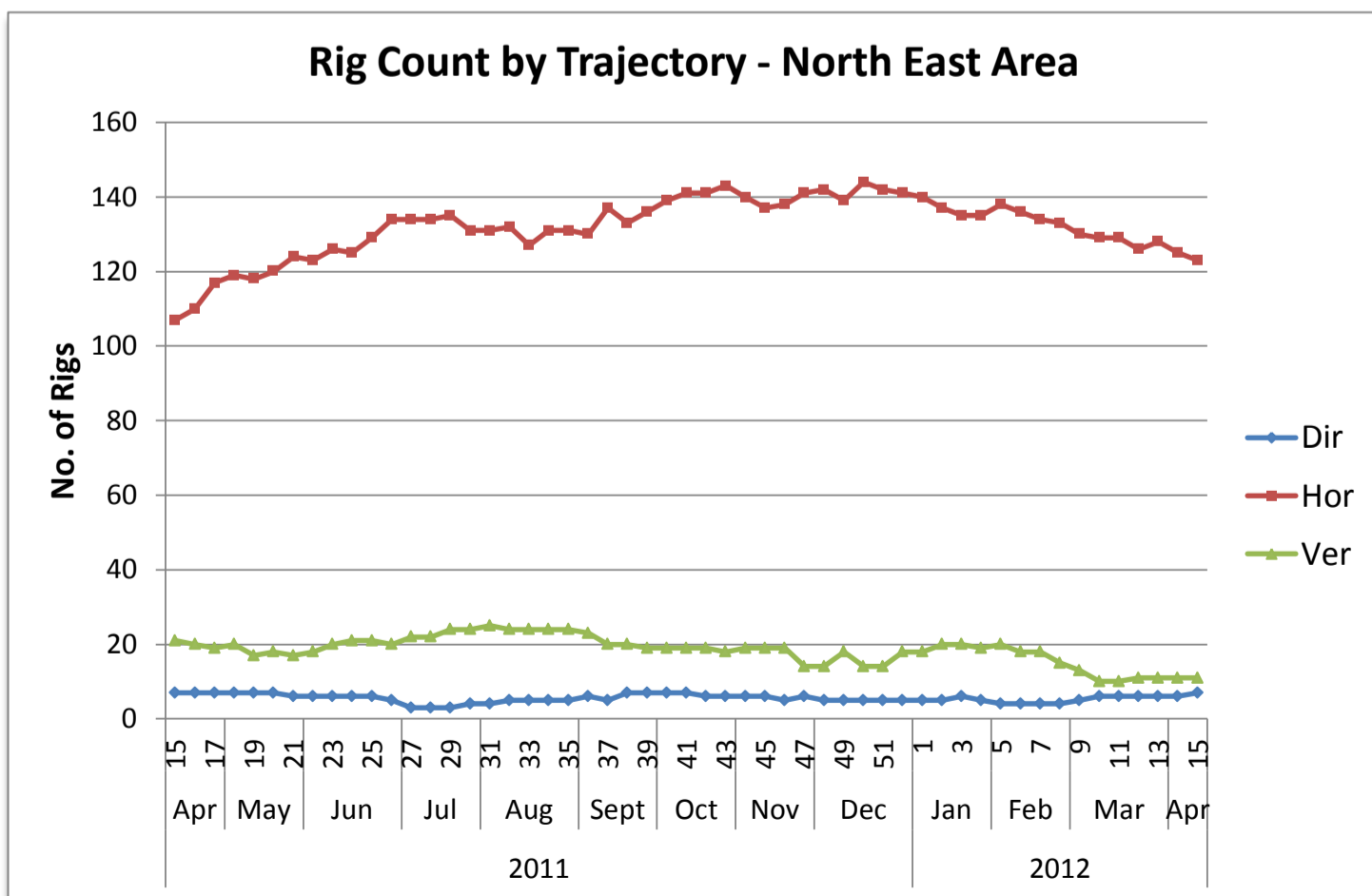
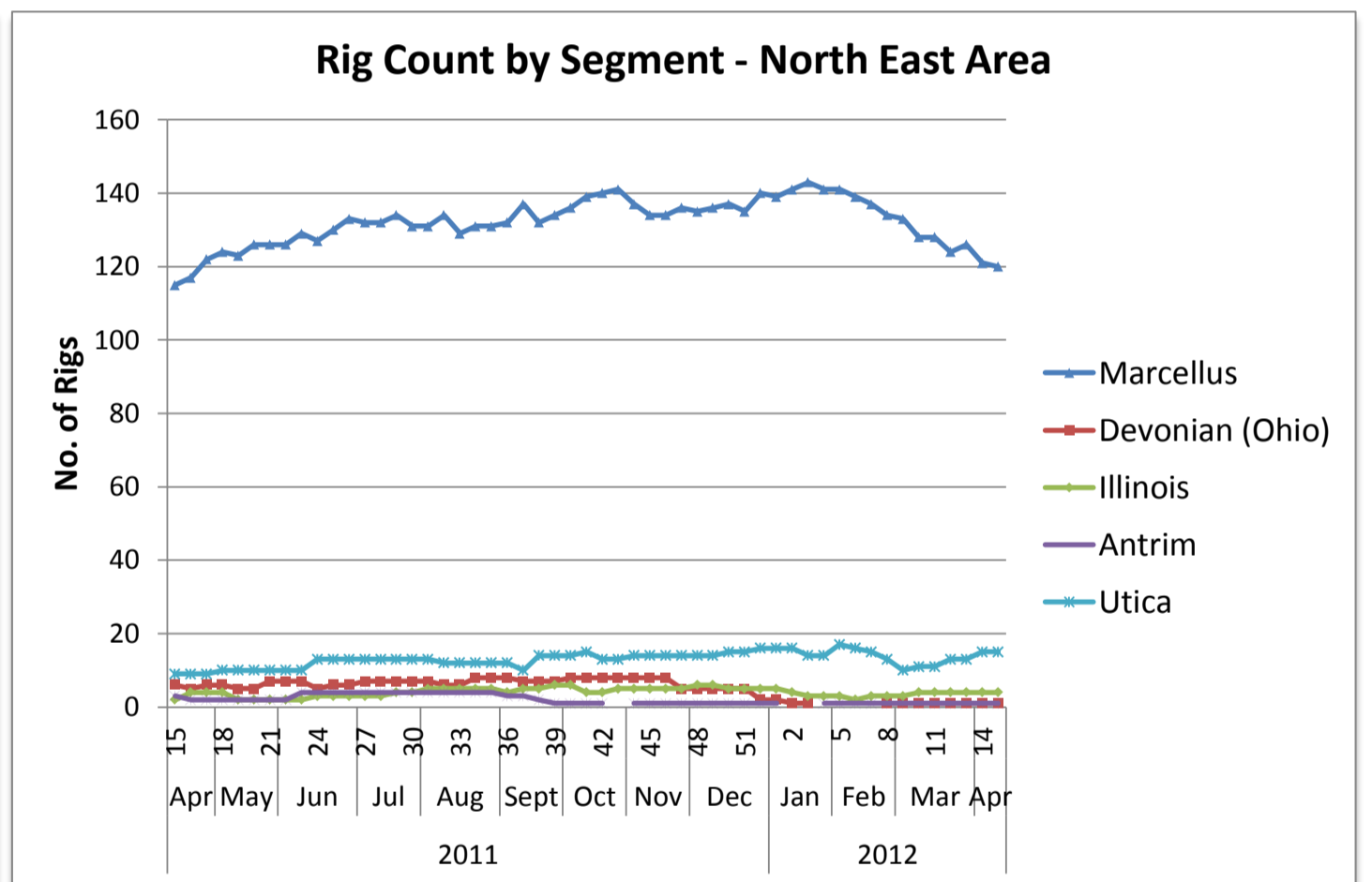
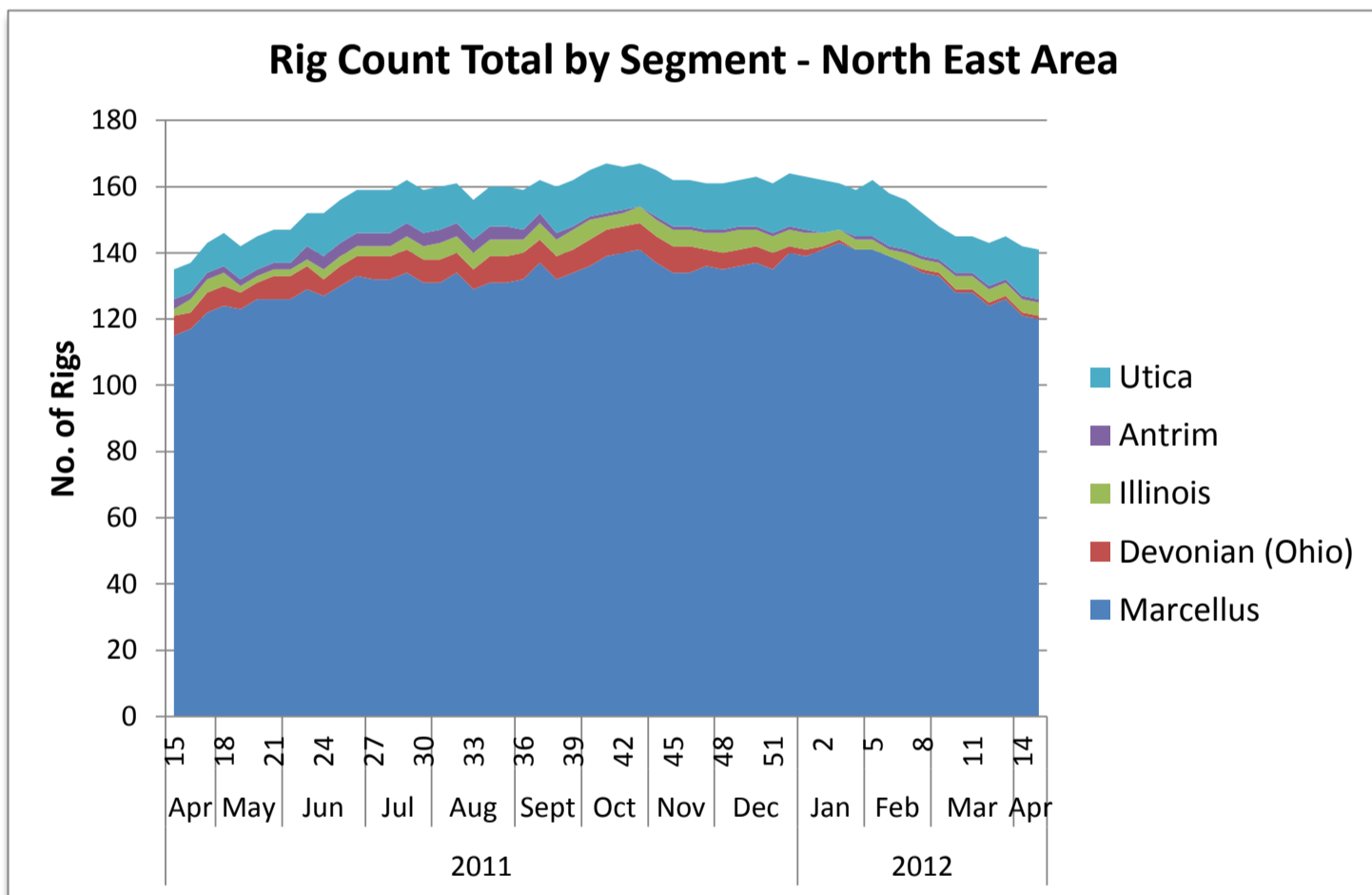
### US Land Region Weekly Rig Count - Central Area

Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
Central	Anadarko	Directional	3			3	3			3	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	31	4		35	28	4		32	-3	-9.7%	0	0.0%	0	0.0%	-3	-8.6%	
		Vertical	7			7	6			6	-1	-14.3%	0	0.0%	0	0.0%	-1	-14.3%	
	<b>Anadarko Total</b>			41	4	0	45	37	4	0	41	-4	-9.8%	0	0.0%	0	0.0%	-4	-8.9%
	Ardmore Woodford	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal			9	9		9		9	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Ardmore Woodford Total</b>			1	9	0	10	1	9	0	10	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Arkoma	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	1			1				0	-1	-100.0%	0	0.0%	0	0.0%	-1	-100.0%	
	<b>Arkoma Total</b>			2		0	2	1		0	1	-1	-50.0%	0	0.0%	0	0.0%	-1	-50.0%
	Arkoma Woodford	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal			13	13		12		12	0	0.0%	-1	-7.7%	0	0.0%	-1	-7.7%	
		Vertical	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Arkoma Woodford Total</b>			1	13	0	14	1	12	0	13	0	0.0%	-1	-7.7%	0	0.0%	-1	-7.1%
	Cana Woodford	Directional	2			2	2			2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	12	35		47	13	34		47	1	8.3%	-1	-2.9%	0	0.0%	0	0.0%	
		Vertical	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Cana Woodford Total</b>			15	35	0	50	16	34	0	50	1	6.7%	-1	-2.9%	0	0.0%	0	0.0%
Fayetteville	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal			24	24		24		24	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Fayetteville Total</b>			0	24	0	24	0	24	0	24	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Granite Wash	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	67	22		89	69	19		88	2	3.0%	-3	-13.6%	0	0.0%	-1	-1.1%		
	Vertical	3	1		4	2	2		4	-1	-33.3%	1	100.0%	0	0.0%	0	0.0%		
<b>Granite Wash Total</b>			70	23	0	93	71	21	0	92	1	1.4%	-2	-8.7%	0	0.0%	-1	-1.1%	
Mississippian	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	55			55	55			55	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	9			9	8			8	-1	-11.1%	0	0.0%	0	0.0%	-1	-11.1%		
<b>Mississippian Total</b>			65	0	0	65	64	0	0	64	-1	-1.5%	0	0.0%	0	0.0%	-1	-1.5%	
Others Central	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	4			4	4			4	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	27			27	21			21	-6	-22.2%	0	0.0%	0	0.0%	-6	-22.2%		
<b>Others Central Total</b>			32	0	0	32	26	0	0	26	-6	-18.8%	0	0.0%	0	0.0%	-6	-18.8%	
<b>Central Total</b>			<b>227</b>	<b>108</b>	<b>0</b>	<b>335</b>	<b>217</b>	<b>104</b>	<b>0</b>	<b>321</b>	<b>-10</b>	<b>-4.4%</b>	<b>-4</b>	<b>-3.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-14</b>	<b>-4.2%</b>	
		Directional	8	0	0	8	8	0	0	8	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	169	107	0	276	169	102	0	271	0	0.0%	-5	-4.7%	0	0.0%	-5	-1.8%	
		Vertical	50	1	0	51	40	2	0	42	-10	-20.0%	1	100.0%	0	0.0%	-9	-17.6%	



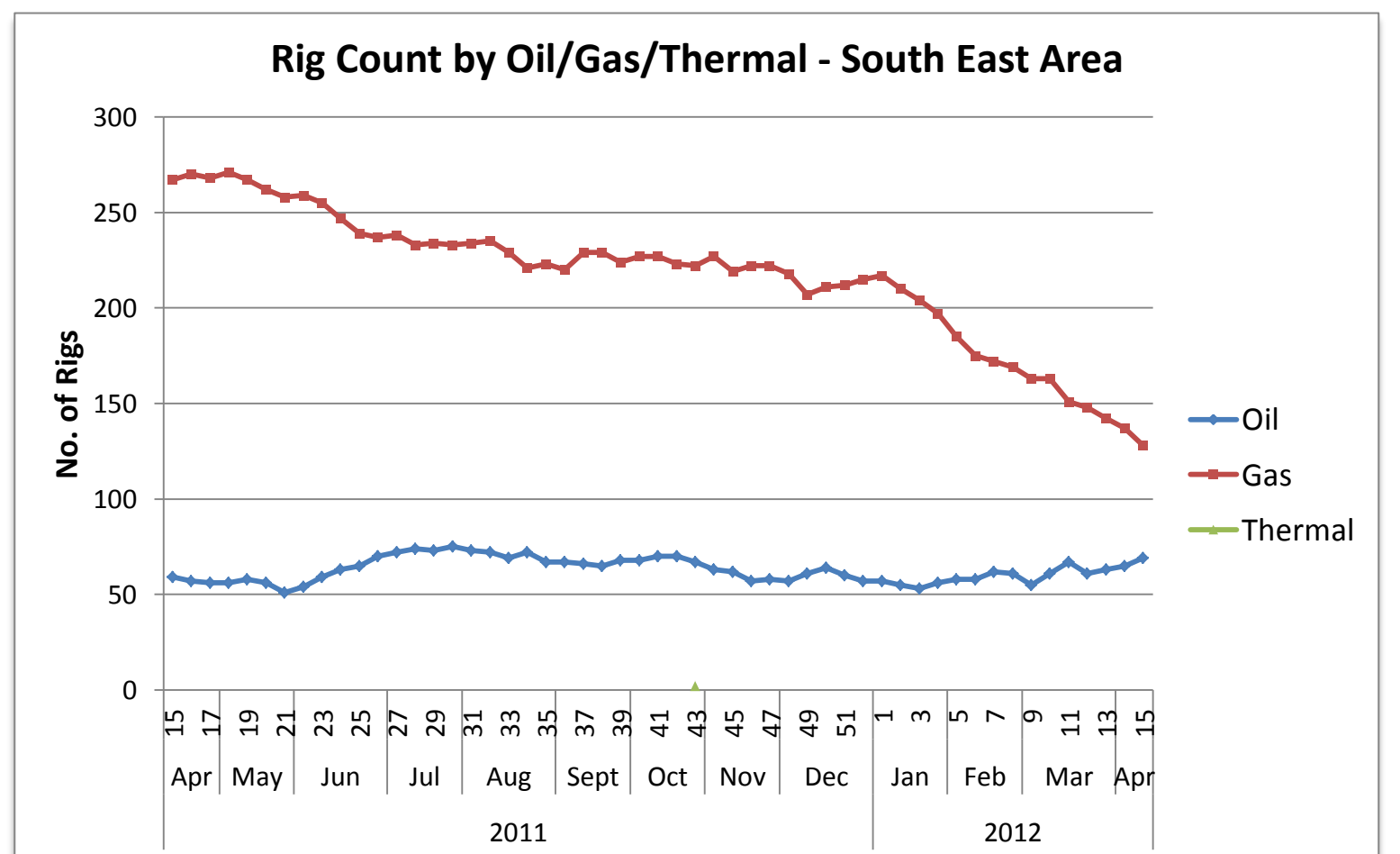
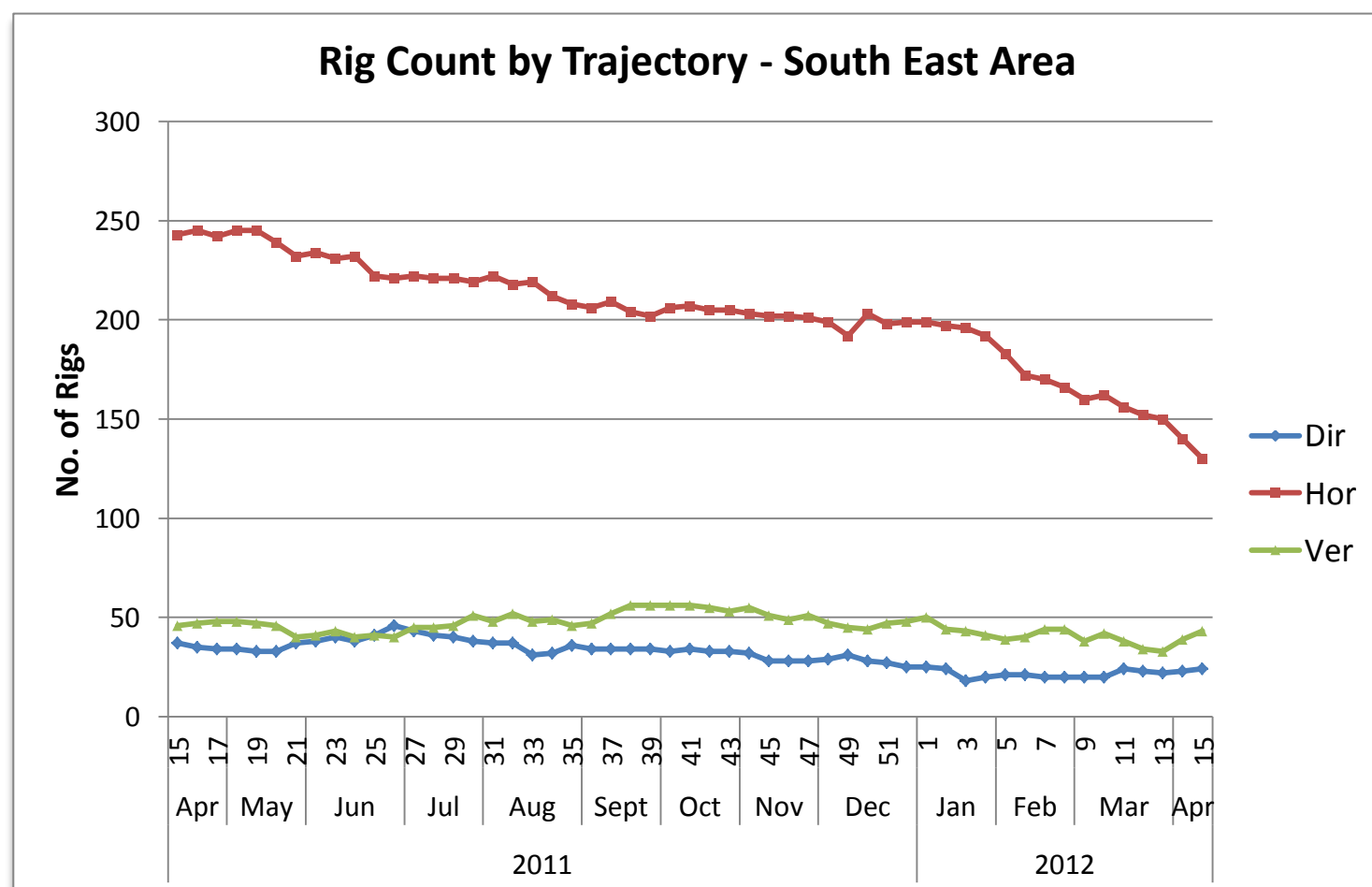
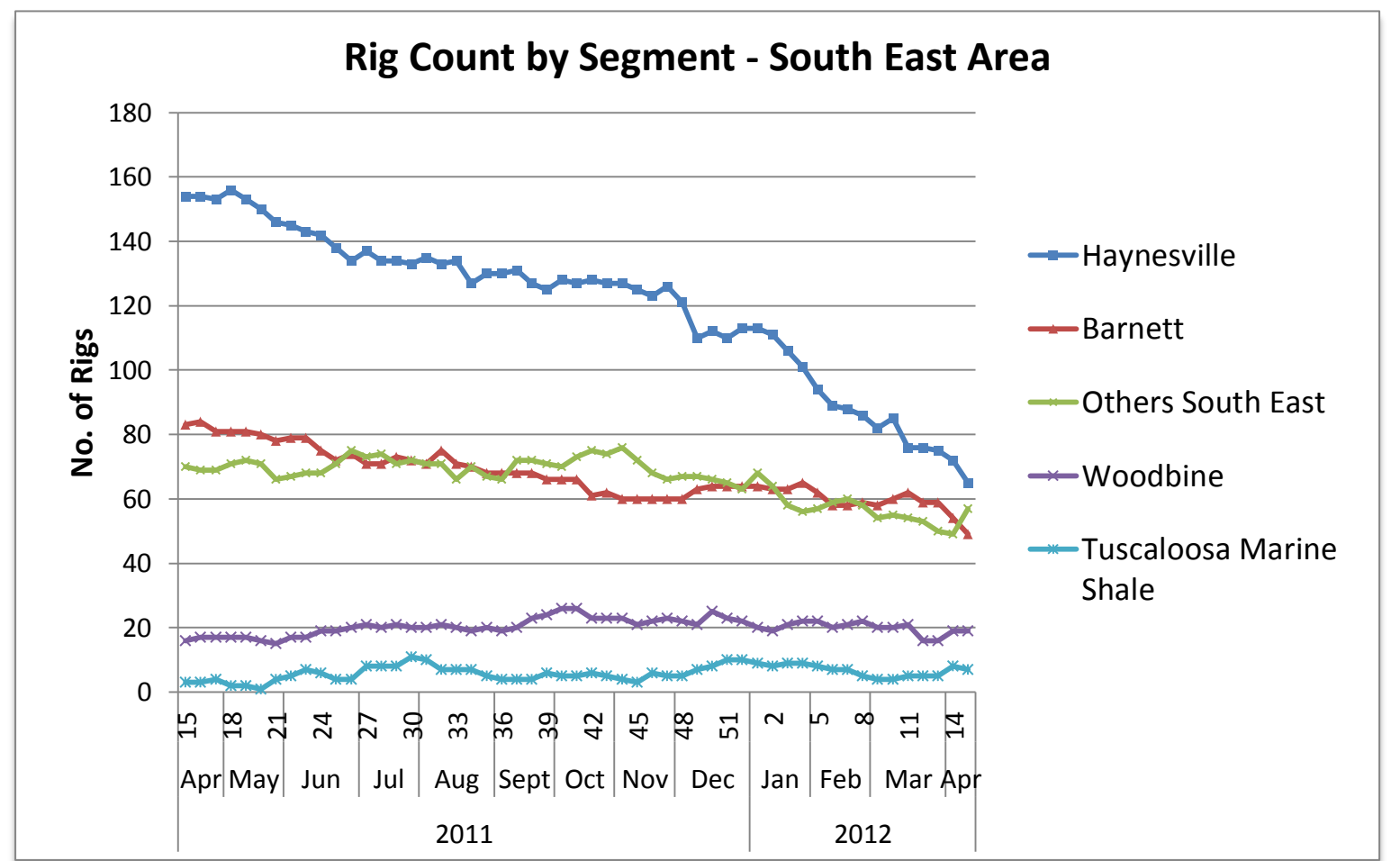
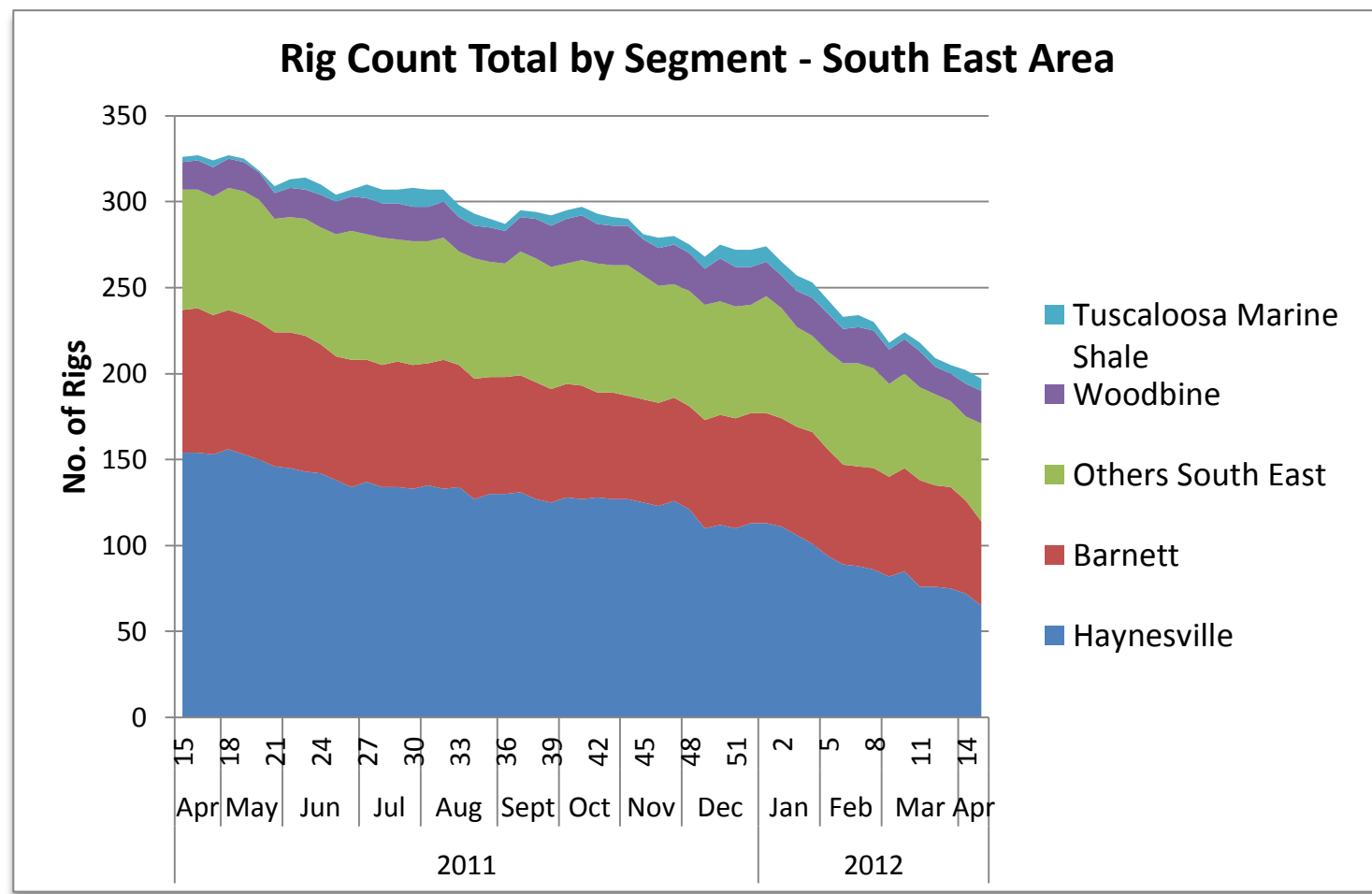
# US Land Region Weekly Rig Count - North East Area

Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
				Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%				
North East	Antrim	Directional								0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Horizontal	1			1			1		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical							0		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Antrim Total</b>			1	0	0	1	0	0	1	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Devonian (Ohio)	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		1			1			1		0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical								0		0	0.0%	0	0.0%	0	0.0%	0	0.0%
	<b>Devonian (Ohio) Total</b>				1	0	1	1	0	1	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	Illinois	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	1			1			1		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Vertical		3			3			3		0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Illinois Total</b>			4	0	0	4	4	0	4	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Marcellus	Directional									0	0.0%	1	20.0%	0	0.0%	1	20.0%		
	Horizontal		5			5			6		0	0.0%	-2	-1.8%	0	0.0%	-2	-1.8%	
	Vertical		109			109			107		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Marcellus Total</b>			0	121	0	121	0	120	0	120	0.0%	-1	-0.8%	0	0.0%	-1	-0.8%		
Utica	Directional	1			1			1		0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	11	2		13	2		13	2	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	1			1			1		0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Utica Total</b>			13	2	0	15	13	2	0	15	0.0%	0	0.0%	0	0.0%	0	0.0%		
Others North East	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal								0		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Vertical								0		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Others North East Total</b>			0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>North East Total</b>			<b>18</b>	<b>124</b>	<b>0</b>	<b>142</b>	<b>18</b>	<b>123</b>	<b>0</b>	<b>141</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.7%</b>	
		Directional	1	5	0	6	1	6	0	7	0	0.0%	1	20.0%	0	0.0%	1	16.7%	
		Horizontal	13	112	0	125	13	110	0	123	0	0.0%	-2	-1.8%	0	0.0%	-2	-1.6%	
		Vertical	4	7	0	11	4	7	0	11	0	0.0%	0	0.0%	0	0.0%	0	0.0%	



## US Land Region Weekly Rig Count - South East Area

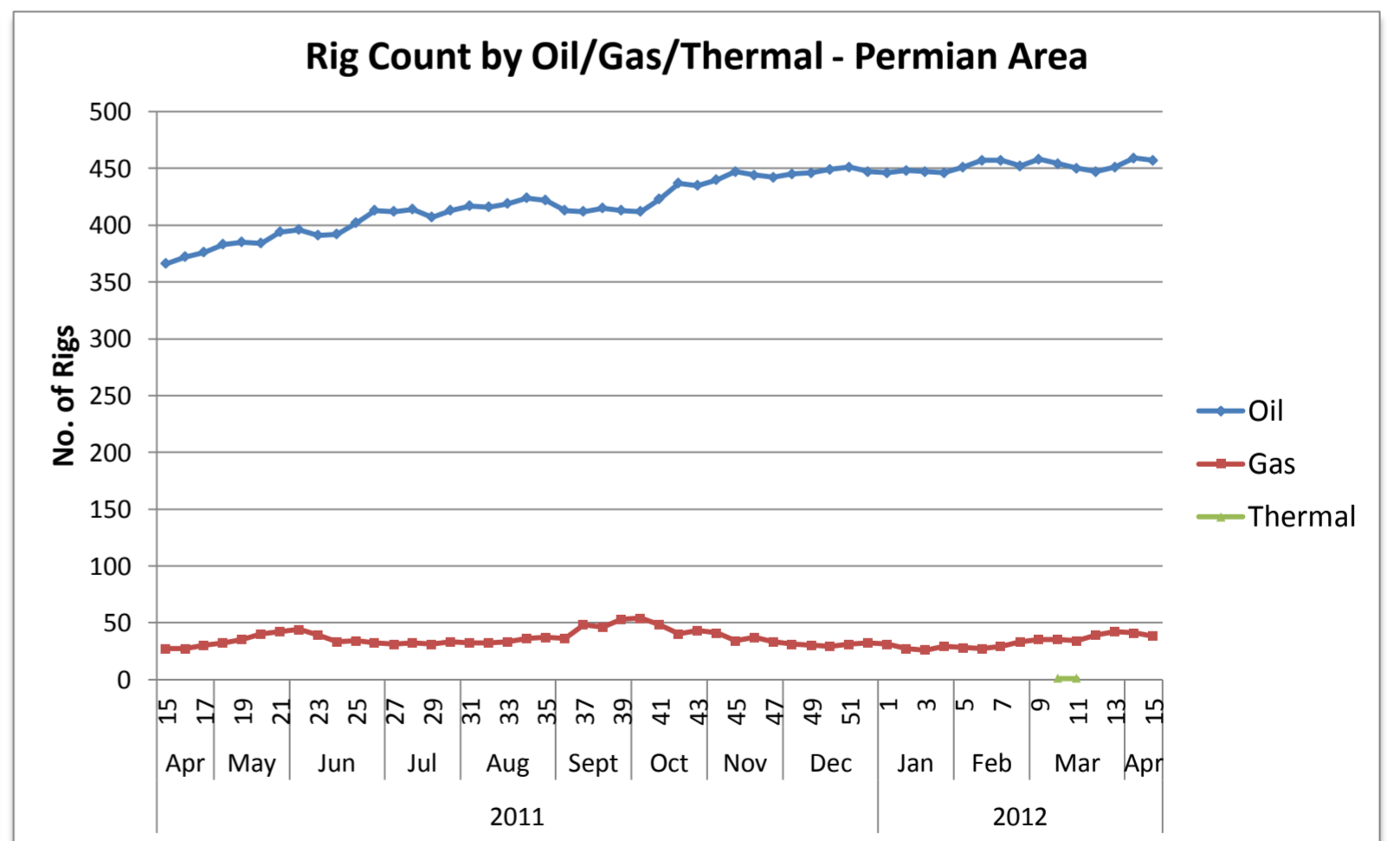
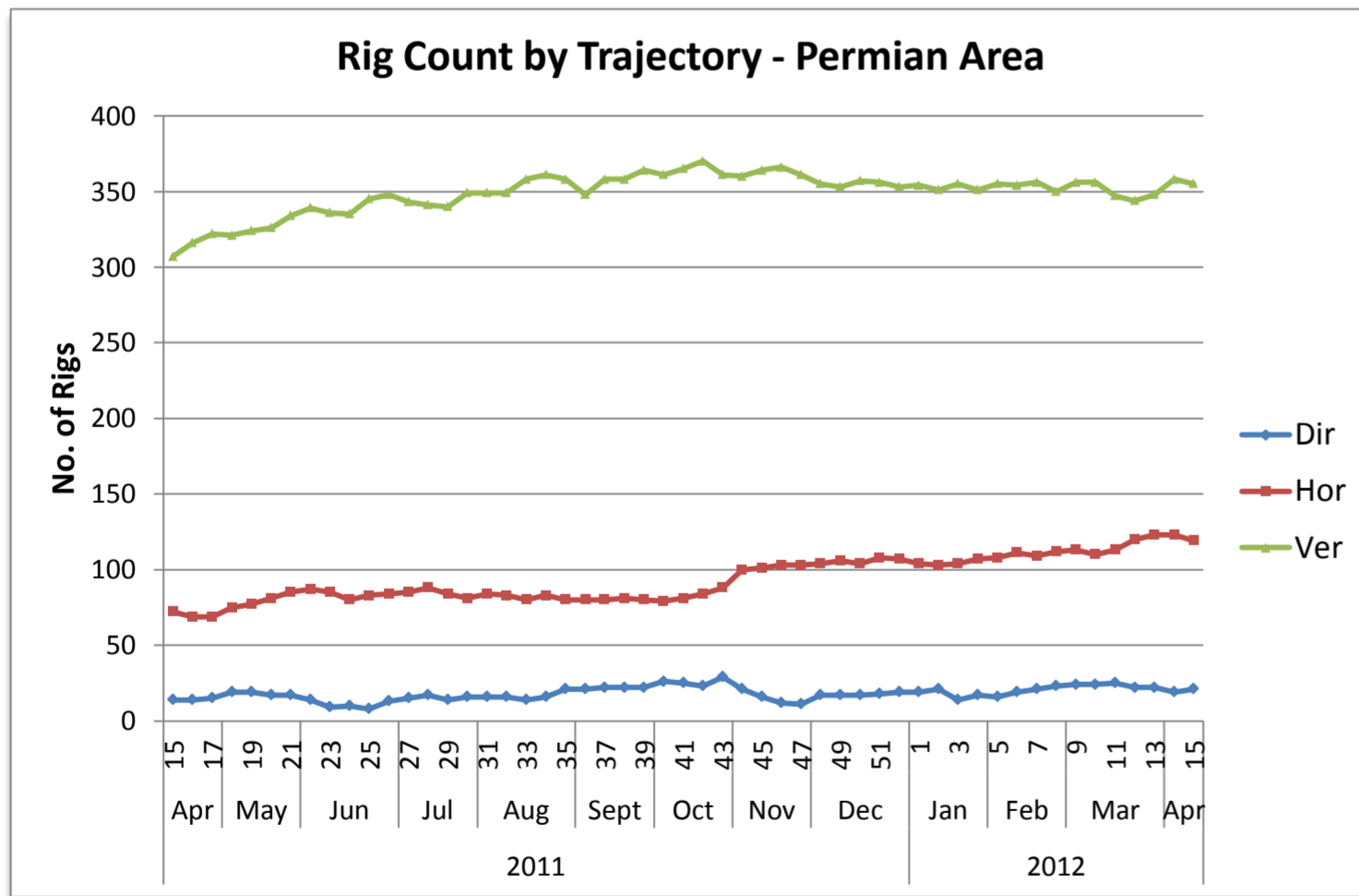
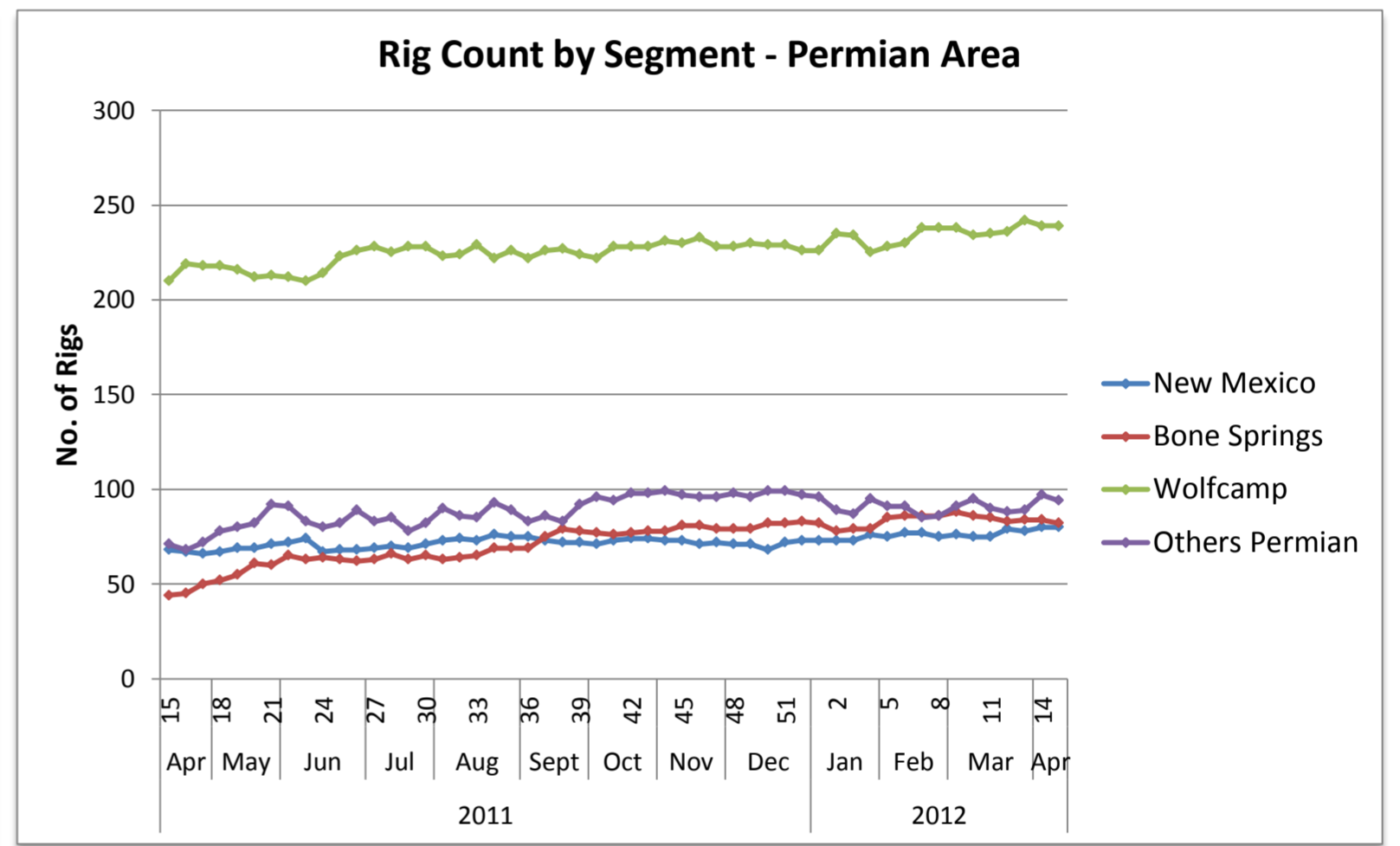
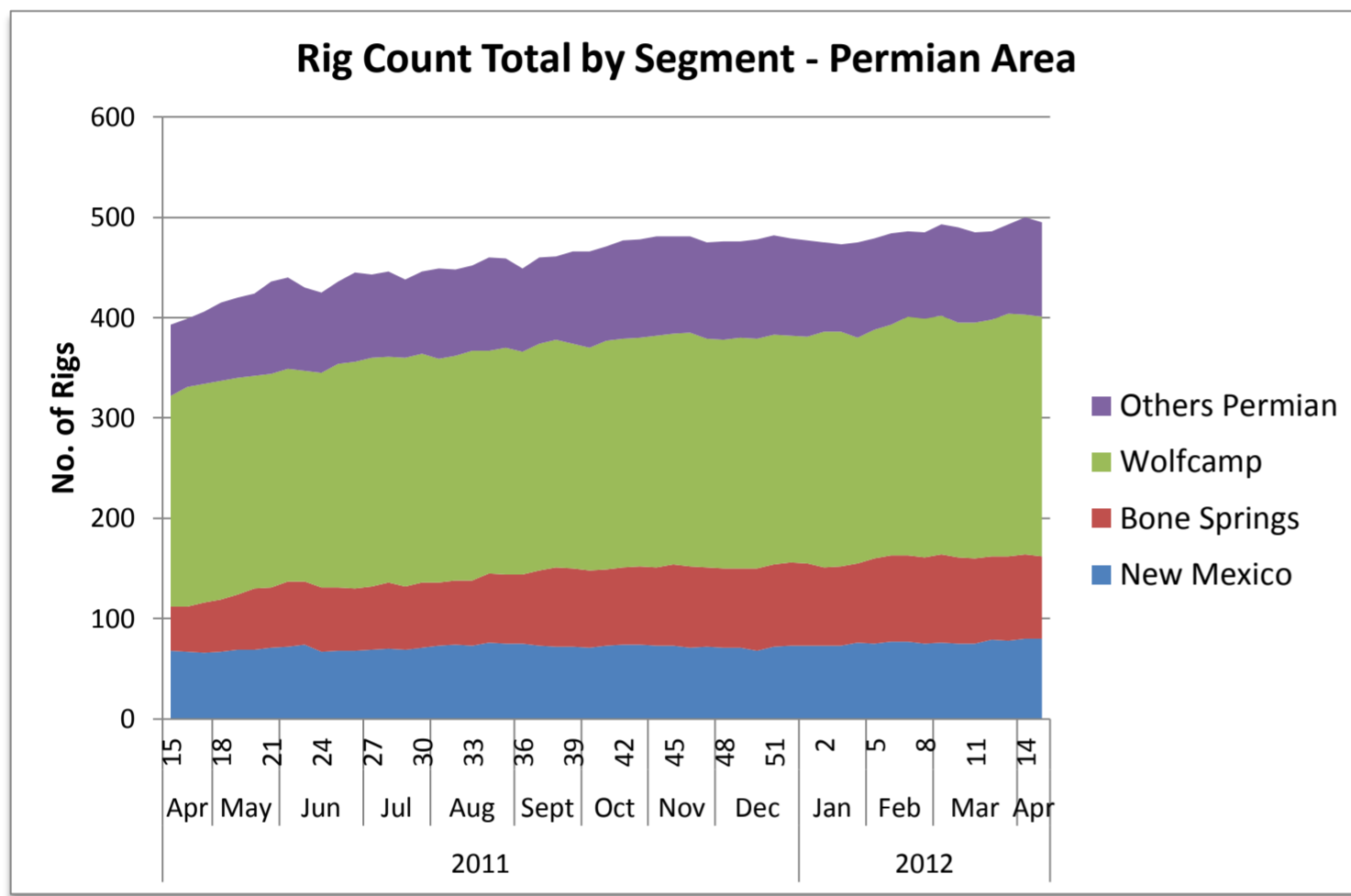
Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
										Rigs	%	Rigs	%	Rigs	%	Rigs	%		
South East	Barnett	Directional	12	37		49	12	34		46	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	4	1		5	3			3	-1	-25.0%	-1	-100.0%	0	0.0%	-2	-40.0%	
		Vertical																	
	<b>Barnett Total</b>			<b>16</b>	<b>38</b>	<b>0</b>	<b>54</b>	<b>15</b>	<b>34</b>	<b>0</b>	<b>49</b>	<b>-1</b>	<b>-6.3%</b>	<b>-4</b>	<b>-10.5%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-9.3%</b>
	Haynesville	Directional		1		1				0	0	0.0%	-1	-100.0%	0	0.0%	-1	-100.0%	
		Horizontal		69		69		62		62	0	0.0%	-7	-10.1%	0	0.0%	-7	-10.1%	
		Vertical		2		2		3		3	0	0.0%	1	50.0%	0	0.0%	1	50.0%	
	<b>Haynesville Total</b>				<b>72</b>	<b>0</b>	<b>72</b>		<b>65</b>	<b>0</b>	<b>65</b>	<b>0</b>	<b>0.0%</b>	<b>-7</b>	<b>-9.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-7</b>	<b>-9.7%</b>
	Tuscaloosa Marine Shale	Directional	2	2		4	3	1		4	1	50.0%	-1	-50.0%	0	0.0%	0	0.0%	
		Horizontal	2			2	2			2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Vertical		2			2	1			1	-1	-50.0%	0	0.0%	0	0.0%	-1	-50.0%		
<b>Tuscaloosa Marine Shale Total</b>			<b>6</b>	<b>2</b>	<b>0</b>	<b>8</b>	<b>6</b>	<b>1</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-50.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-12.5%</b>	
Woodbine	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	9	1		10	8	1		9	-1	-11.1%	0	0.0%	0	0.0%	-1	-10.0%		
	Vertical	5	4		9	7	3		10	2	40.0%	-1	-25.0%	0	0.0%	1	11.1%		
<b>Woodbine Total</b>			<b>14</b>	<b>5</b>	<b>0</b>	<b>19</b>	<b>15</b>	<b>4</b>	<b>0</b>	<b>19</b>	<b>1</b>	<b>7.1%</b>	<b>-1</b>	<b>-20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Others South East	Directional	9	9		18	10	10		20	1	11.1%	1	11.1%	0	0.0%	2	11.1%		
	Horizontal	5	5		10	5	6		11	0	0.0%	1	20.0%	0	0.0%	1	10.0%		
	Vertical	15	6		21	18	8		26	3	20.0%	2	33.3%	0	0.0%	5	23.8%		
<b>Others South East Total</b>			<b>29</b>	<b>20</b>	<b>0</b>	<b>49</b>	<b>33</b>	<b>24</b>	<b>0</b>	<b>57</b>	<b>4</b>	<b>13.8%</b>	<b>4</b>	<b>20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>8</b>	<b>16.3%</b>	
<b>South East Total</b>			<b>65</b>	<b>137</b>	<b>0</b>	<b>202</b>	<b>69</b>	<b>128</b>	<b>0</b>	<b>197</b>	<b>4</b>	<b>6.2%</b>	<b>-9</b>	<b>-6.6%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-2.5%</b>	
	Directional		11	12	0	23	13	11	0	24	2	18.2%	-1	-8.3%	0	0.0%	1	4.3%	
	Horizontal		28	112	0	140	27	103	0	130	-1	-3.6%	-9	-8.0%	0	0.0%	-10	-7.1%	
	Vertical		26	13	0	39	29	14	0	43	3	11.5%	1	7.7%	0	0.0%	4	10.3%	



# US Land Region Weekly Rig Count - Permian Area



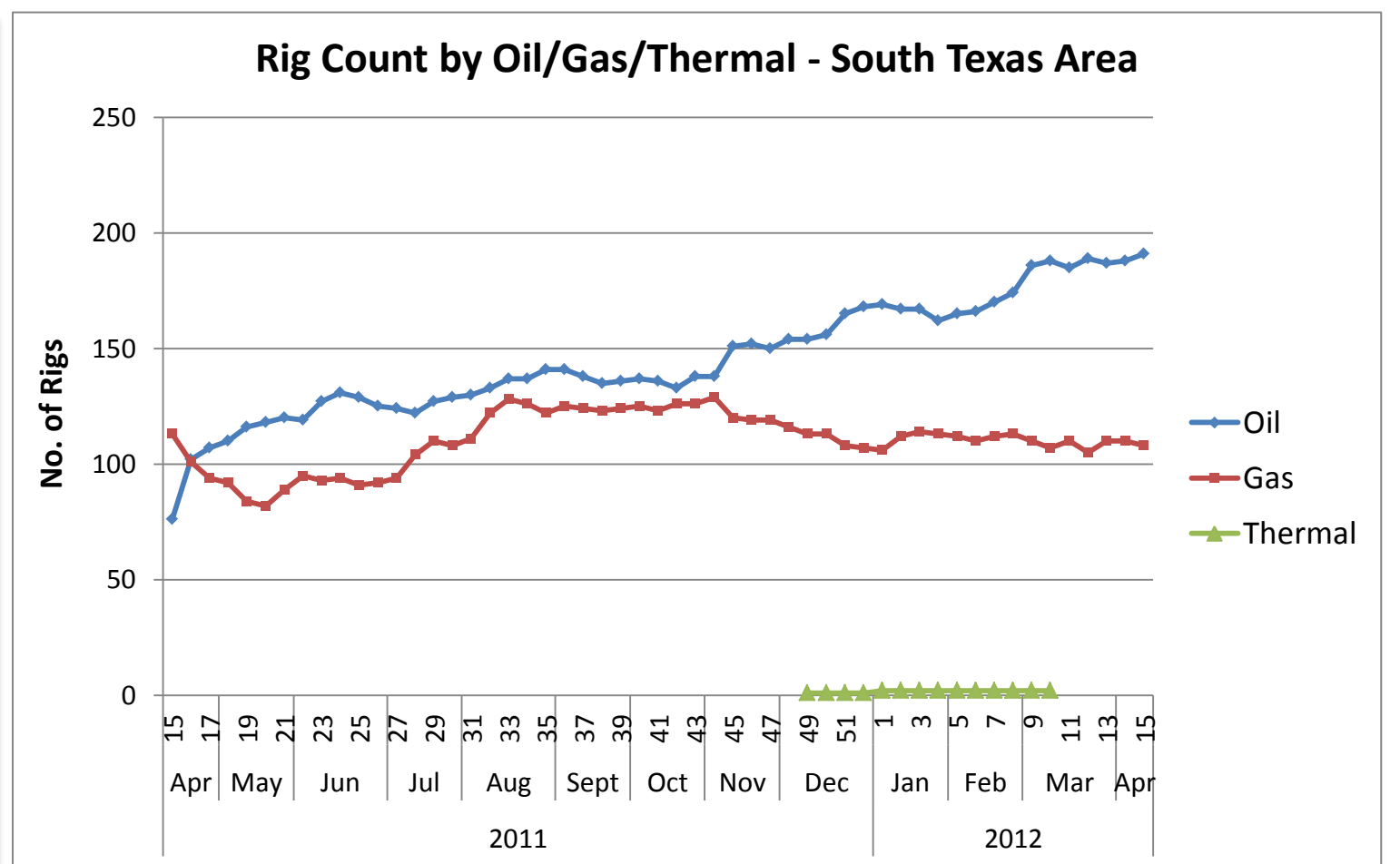
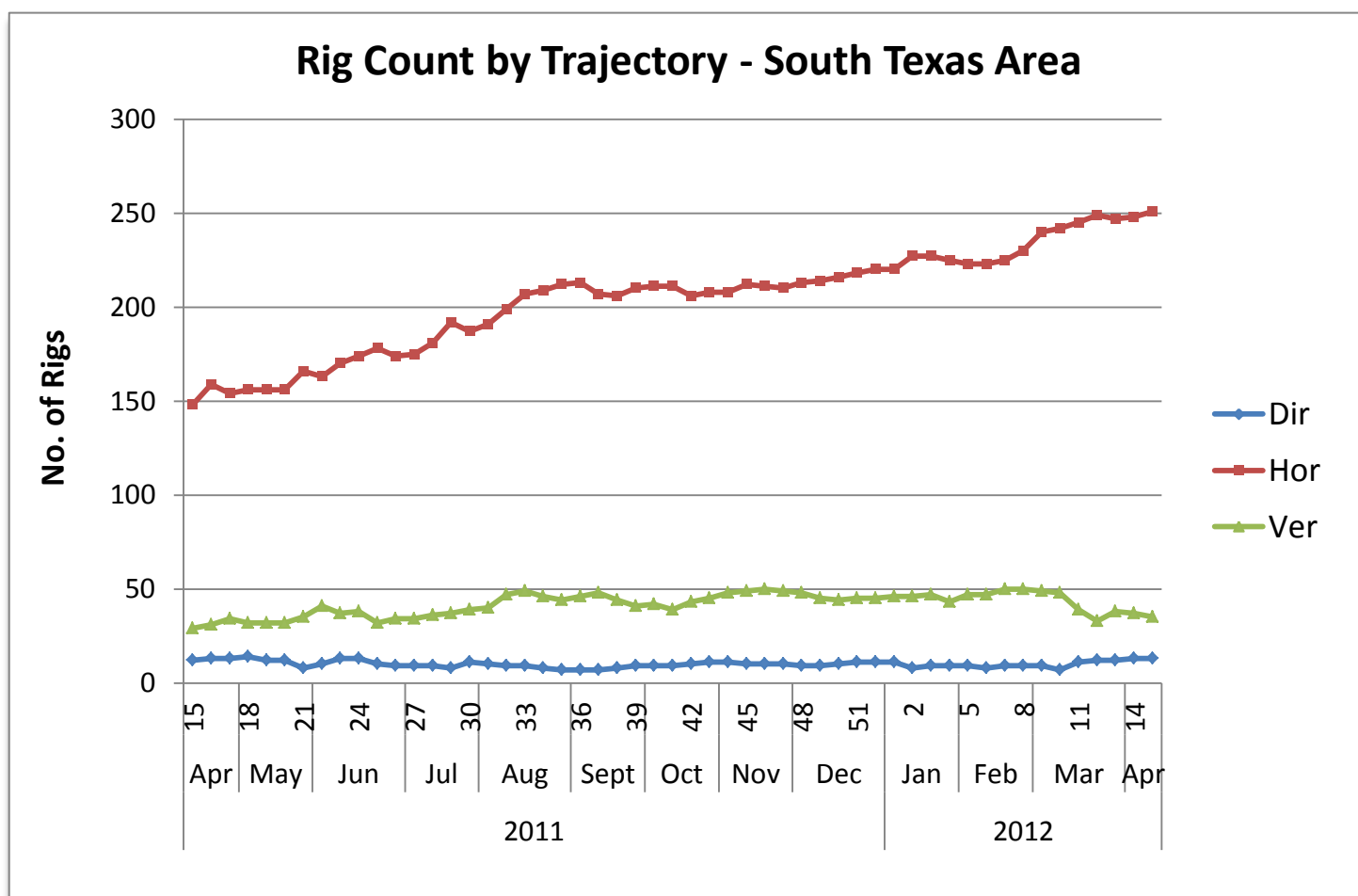
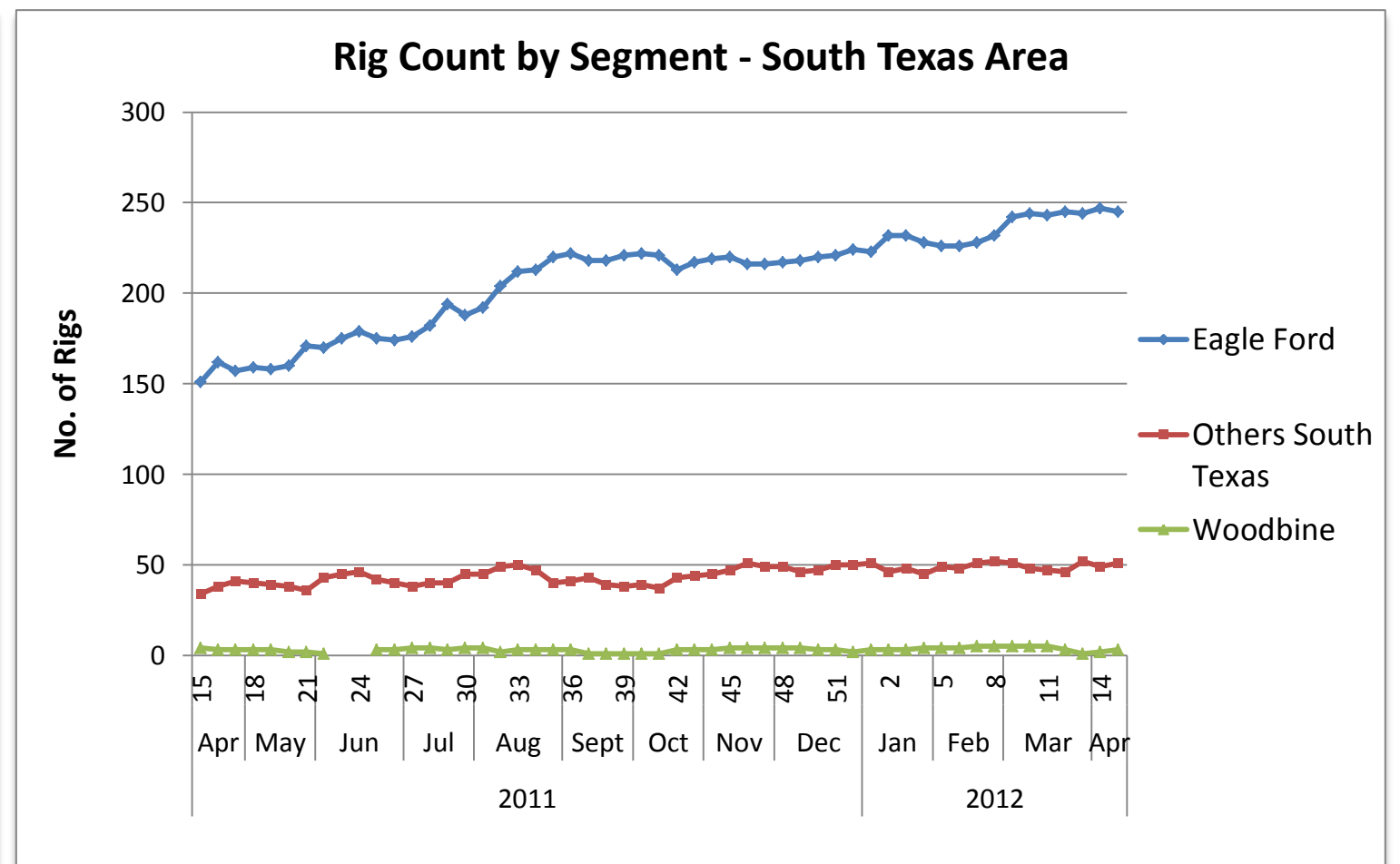
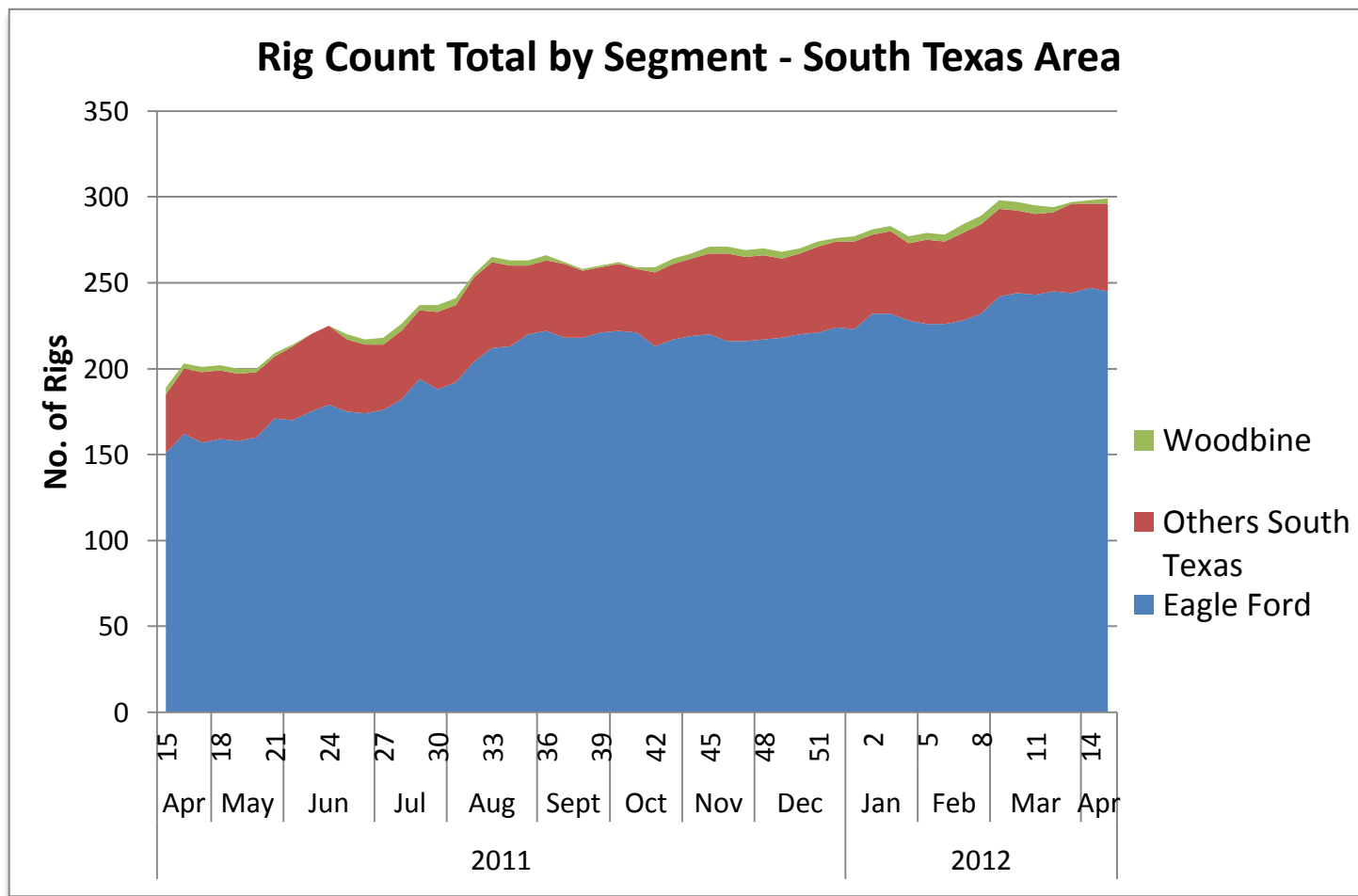
Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change									
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total			
				Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%					
Permian	Bone Springs	Directional	2	1		3	1	1		2	-1	-50.0%	0	0.0%	0	0.0%	-1	-33.3%		
		Horizontal	33	3		36	33	3		36	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Vertical	32	13		45	33	11		44	1	3.1%	-2	-15.4%	0	0.0%	-1	-2.2%		
	<b>Bone Springs Total</b>				67	17	0	84	67	15	0	82	0	0.0%	-2	-11.8%	0	0.0%	-2	-2.4%
	New Mexico	Directional	3			3	5			5	2	66.7%	0	0.0%	0	0.0%	2	66.7%		
		Horizontal	50	1		51	48	1		49	-2	-4.0%	0	0.0%	0	0.0%	-2	-3.9%		
		Vertical	25	1		26	24	2		26	-1	-4.0%	1	100.0%	0	0.0%	0	0.0%		
	<b>New Mexico Total</b>				78	2	0	80	77	3	0	80	-1	-1.3%	1	50.0%	0	0.0%	0	0.0%
	Wolfcamp	Directional	11			11	11			11	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Horizontal	14			14	14	1		15	0	0.0%	1	0.0%	0	0.0%	1	7.1%		
Vertical		211	3		214	211	2		213	0	0.0%	-1	-33.3%	0	0.0%	-1	-0.5%			
<b>Wolfcamp Total</b>				236	3	0	239	236	3	0	239	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Others Permian	Directional	2			2	3			3	1	50.0%	0	0.0%	0	0.0%	1	50.0%			
	Horizontal	8	14		22	6	13		19	-2	-25.0%	-1	-7.1%	0	0.0%	-3	-13.6%			
	Vertical	68	5		73	68	4		72	0	0.0%	-1	-20.0%	0	0.0%	-1	-1.4%			
<b>Others Permian Total</b>				78	19	0	97	77	17	0	94	-1	-1.3%	-2	-10.5%	0	0.0%	-3	-3.1%	
<b>Permian Total</b>			<b>459</b>	<b>41</b>	<b>0</b>	<b>500</b>	<b>457</b>	<b>38</b>	<b>0</b>	<b>495</b>	<b>-2</b>	<b>-0.4%</b>	<b>-3</b>	<b>-7.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-1.0%</b>		
	Directional		18	1	0	19	20	1	0	21	2	11.1%	0	0.0%	0	0.0%	2	10.5%		
	Horizontal		105	18	0	123	101	18	0	119	-4	-3.8%	0	0.0%	0	0.0%	-4	-3.3%		
	Vertical		336	22	0	358	336	19	0	355	0	0.0%	-3	-13.6%	0	0.0%	-3	-0.8%		



# US Land Region Weekly Rig Count - South Texas Area



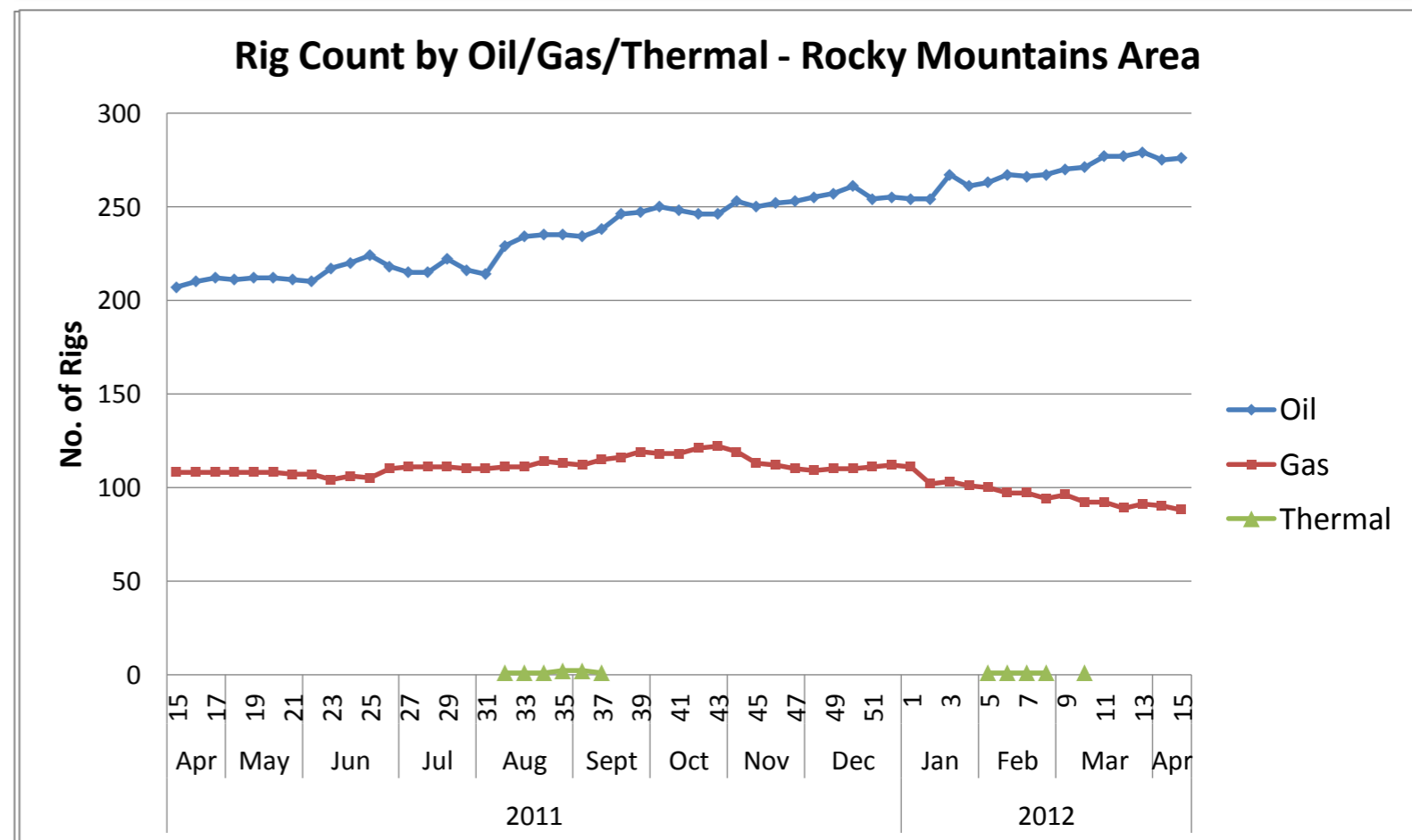
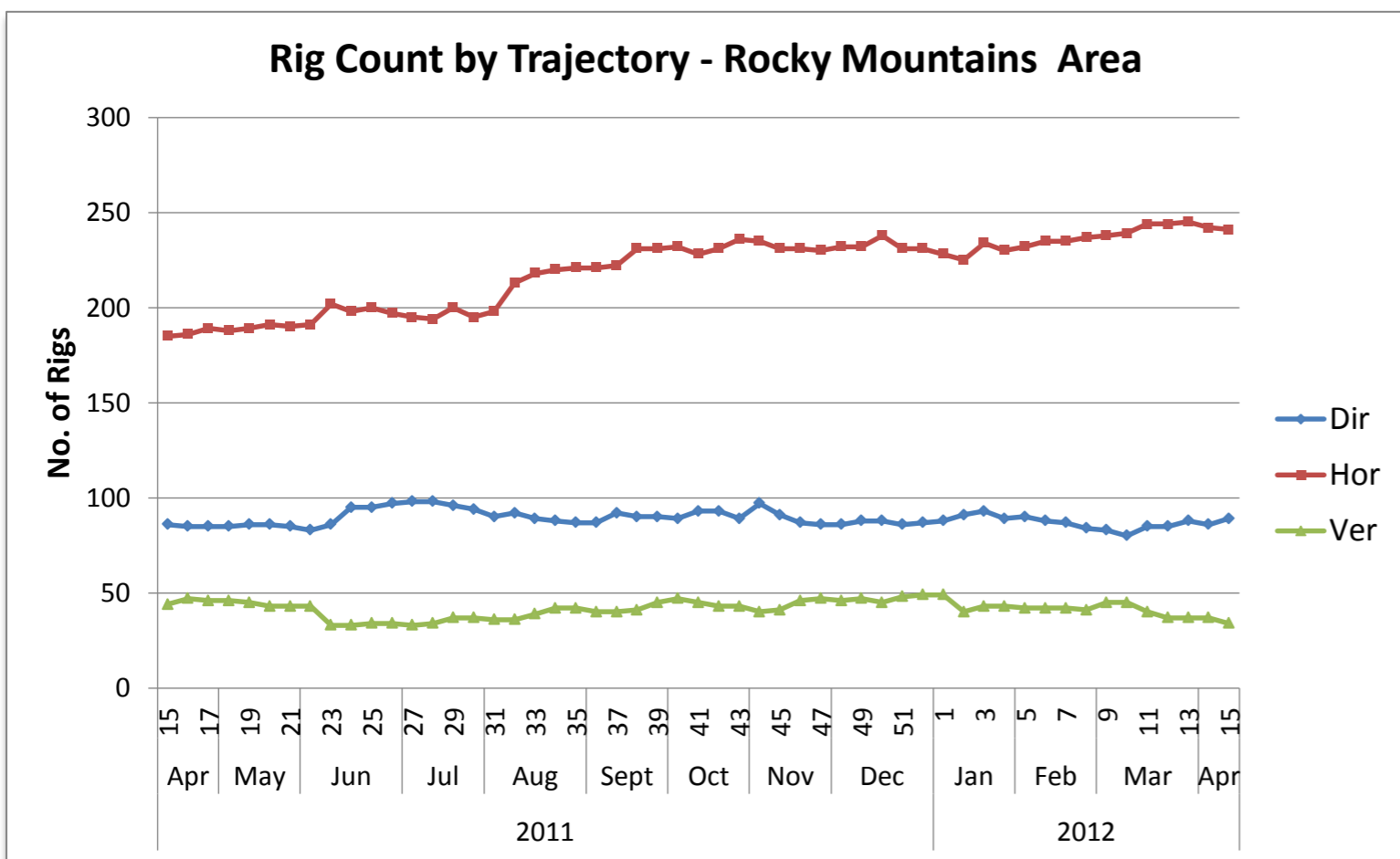
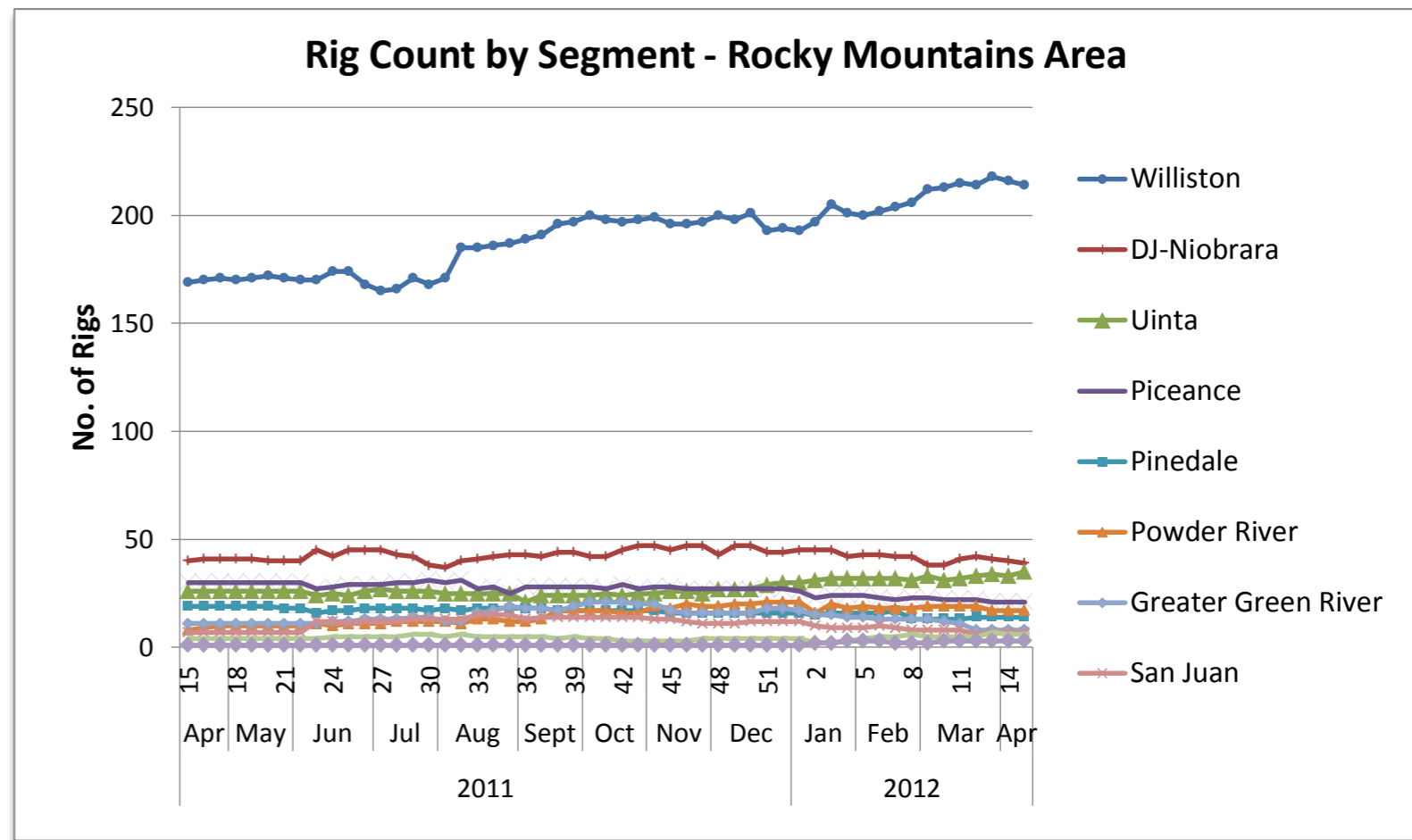
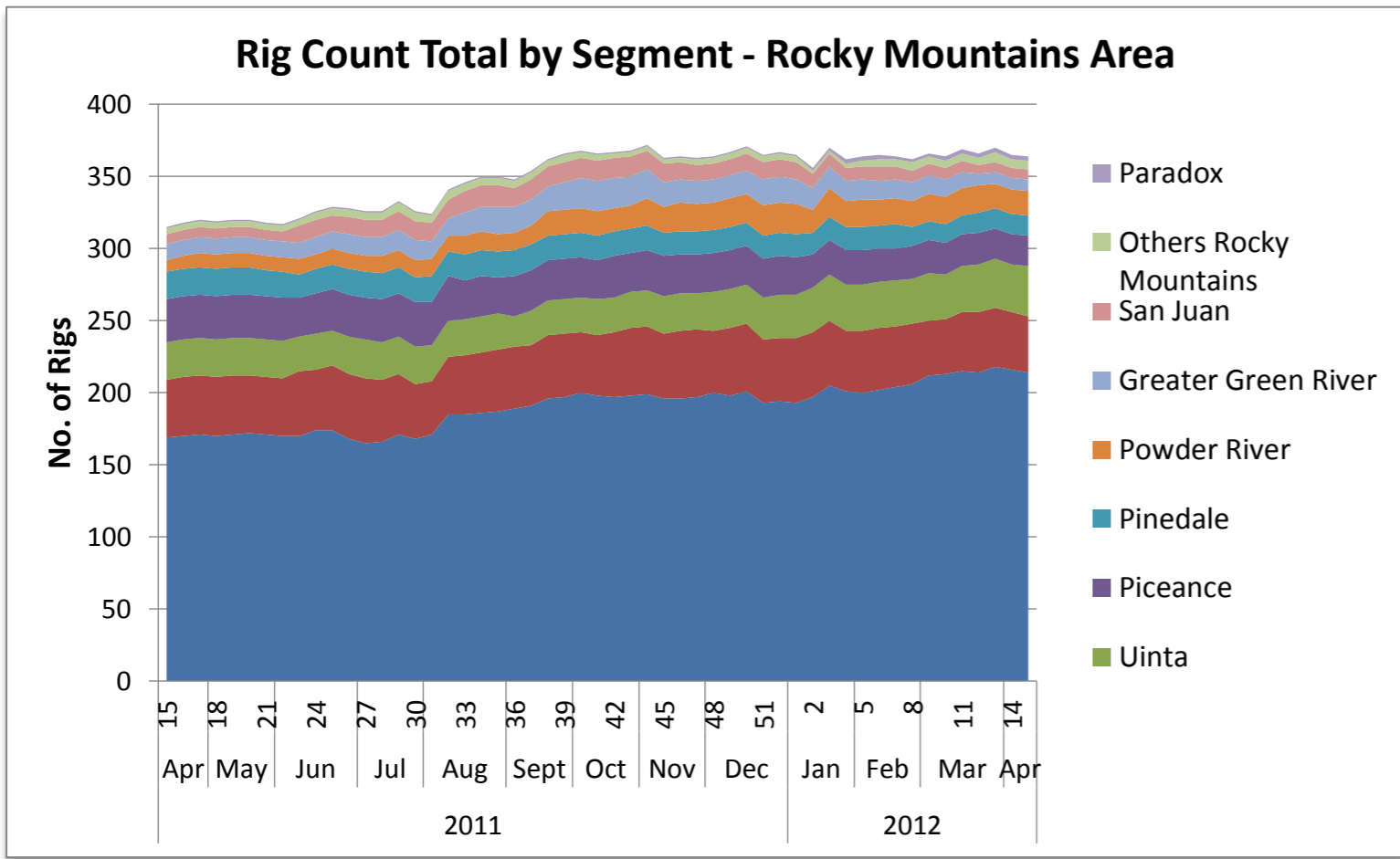
Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
South Texas	Eagle Ford	Directional	2			2	2			2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	164	72		236	164	74		238	0	0.0%	2	2.8%	0	0.0%	2	0.8%	
		Vertical	3	6		9	2	3		5	-1	-33.3%	-3	-50.0%	0	0.0%	-4	-44.4%	
	<b>Eagle Ford Total</b>			169	78	0	247	168	77	0	245	-1	-0.6%	-1	-1.3%	0	0.0%	-2	-0.8%
	Woodbine	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	2			2	3			3	1	50.0%	0	0.0%	0	0.0%	1	50.0%	
Vertical					0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Woodbine Total</b>			2	0	0	2	3	0	0	3	1	50.0%	0	0.0%	0	0.0%	1	50.0%	
Others South Texas	Directional	3	8		11	4	7		11	1	33.3%	-1	-12.5%	0	0.0%	0	0.0%		
	Horizontal	10			10	10			10	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	4	24		28	6	24		30	2	50.0%	0	0.0%	0	0.0%	2	7.1%		
<b>Others South Texas Total</b>			17	32	0	49	20	31	0	51	3	17.6%	-1	-3.1%	0	0.0%	2	4.1%	
<b>South Texas Total</b>			<b>188</b>	<b>110</b>	<b>0</b>	<b>298</b>	<b>191</b>	<b>108</b>	<b>0</b>	<b>299</b>	<b>3</b>	<b>1.6%</b>	<b>-2</b>	<b>-1.8%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>0.3%</b>	
		Directional	5	8	0	13	6	7	0	13	1	20.0%	-1	-12.5%	0	0.0%	0	0.0%	
		Horizontal	176	72	0	248	177	74	0	251	1	0.6%	2	2.8%	0	0.0%	3	1.2%	
		Vertical	7	30	0	37	8	27	0	35	1	14.3%	-3	-10.0%	0	0.0%	-2	-5.4%	





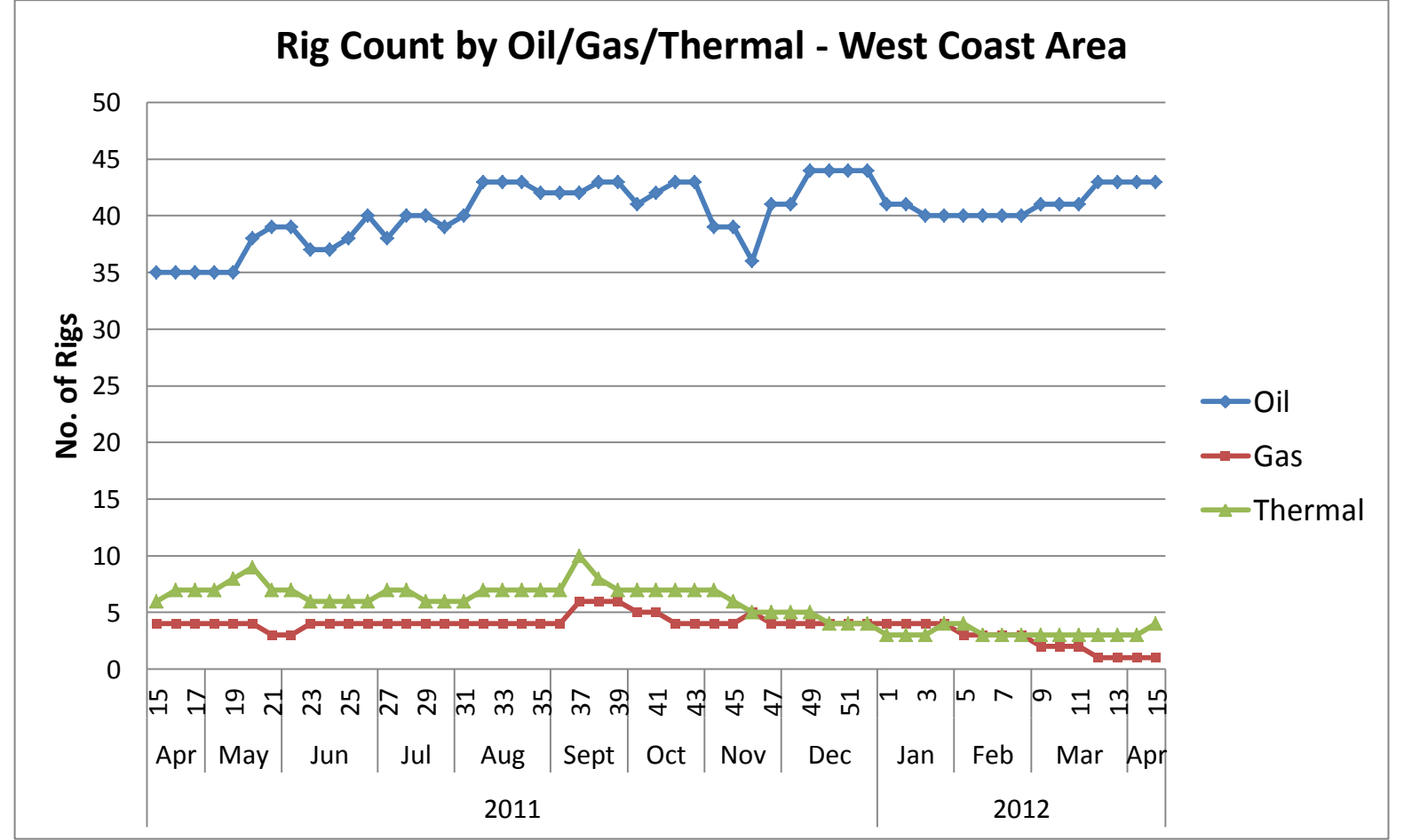
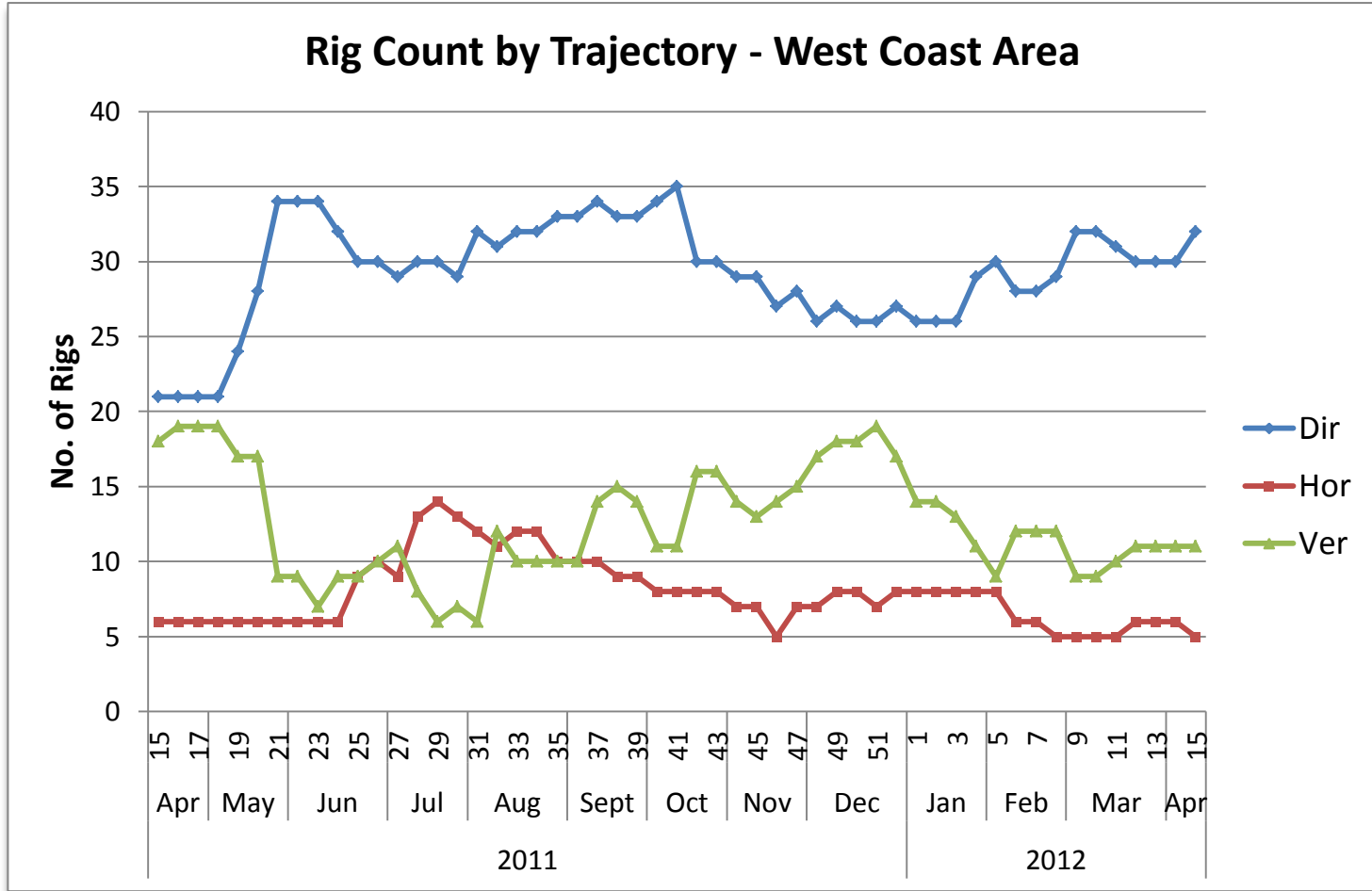
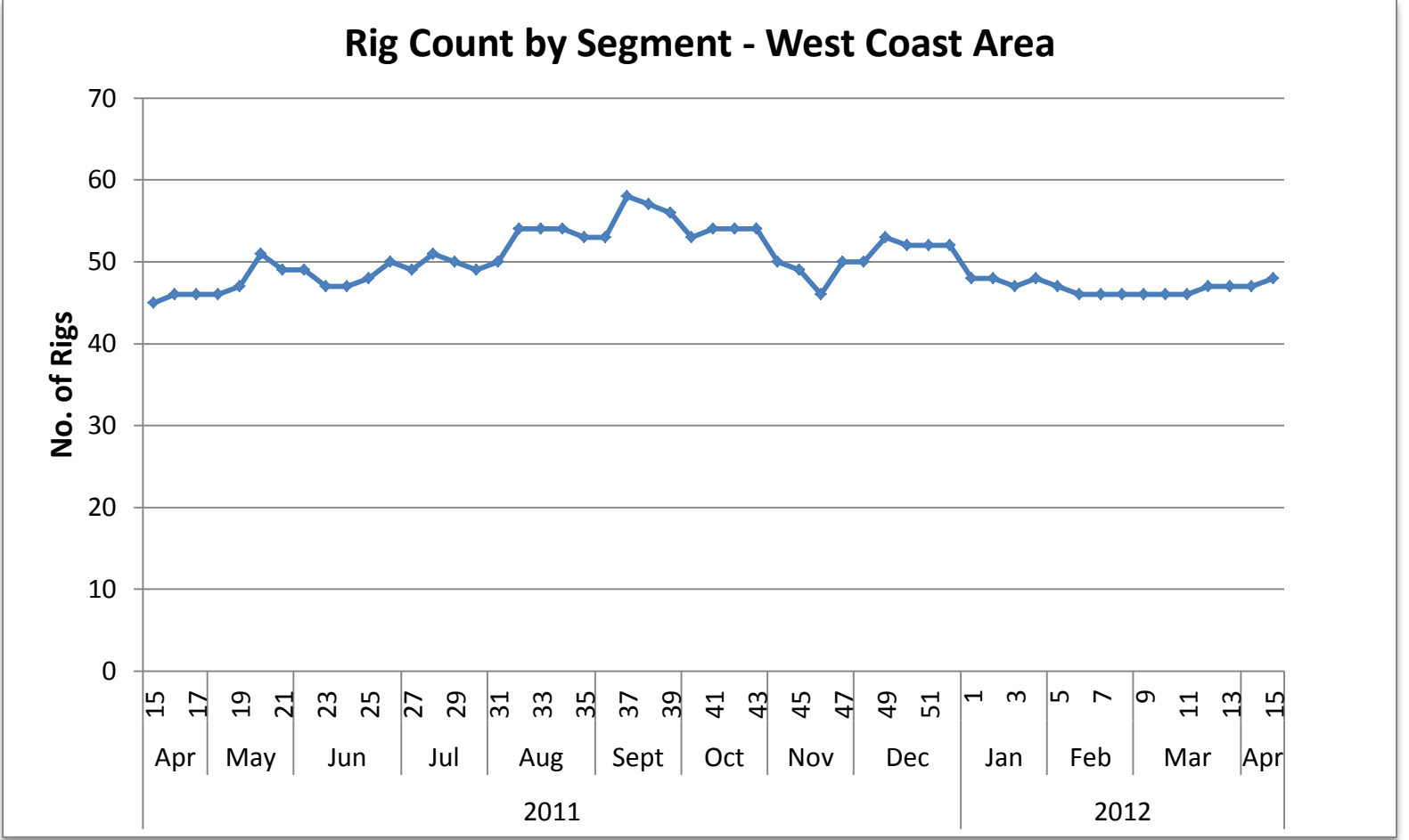
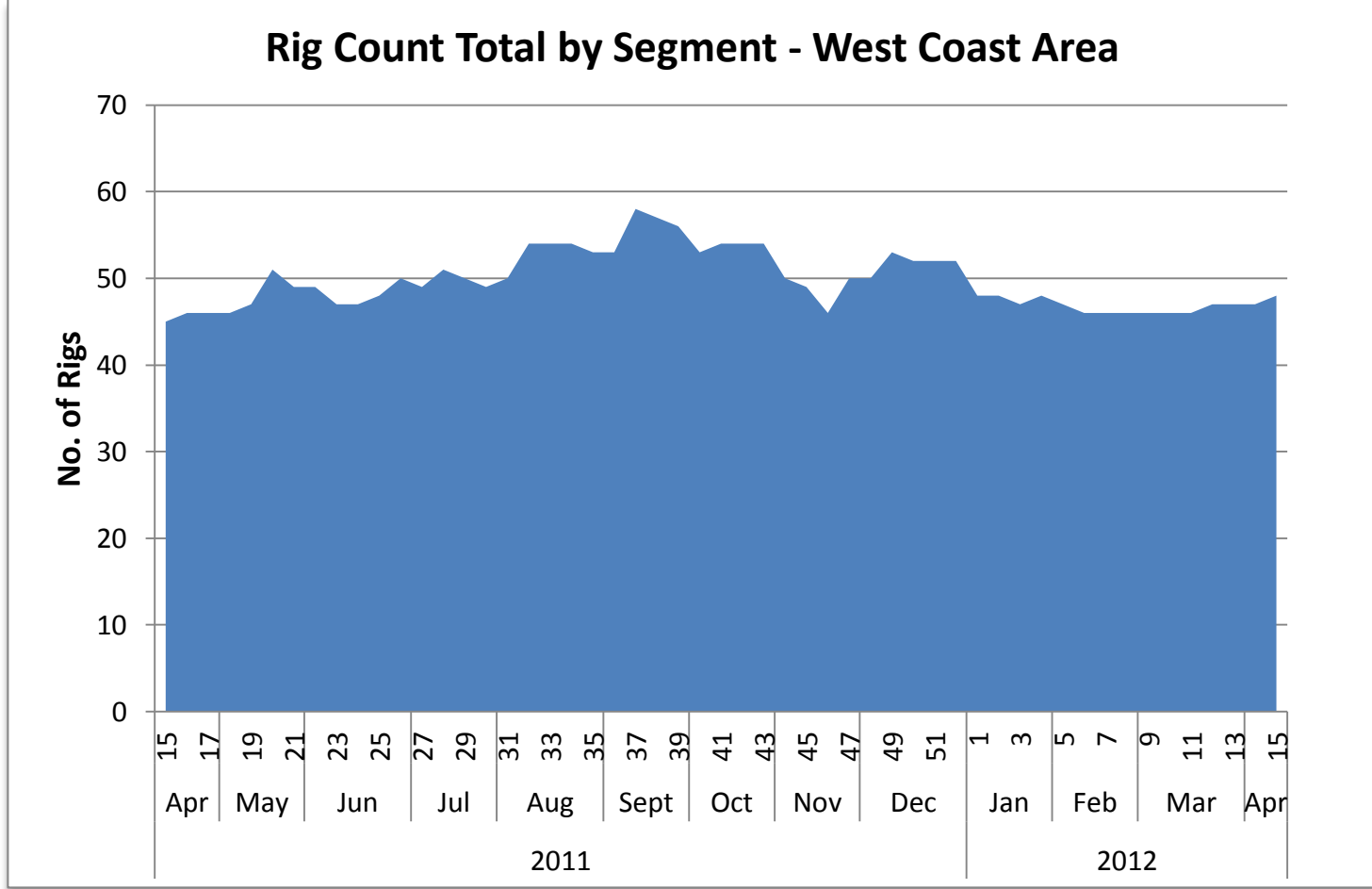
### US Land Region Weekly Rig Count - Rocky Mountains Area

Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
Rocky Mountains	DJ-Niobrara	Directional	4	11		15	4	13		17	0	0.0%	2	18.2%	0	0.0%	2	13.3%	
		Horizontal	9	8		17	10	6		16	1	11.1%	-2	-25.0%	0	0.0%	-1	-5.9%	
		Vertical	4	4		8	4	2		6	0	0.0%	-2	-50.0%	0	0.0%	-2	-25.0%	
	<b>Greater Green River Total</b>			<b>17</b>	<b>23</b>	<b>0</b>	<b>40</b>	<b>18</b>	<b>21</b>	<b>0</b>	<b>39</b>	<b>1</b>	<b>5.9%</b>	<b>-2</b>	<b>-8.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-2.5%</b>
	Greater Green River	Directional	1	6		7	1	5		6	0	0.0%	-1	-16.7%	0	0.0%	-1	-14.3%	
		Horizontal				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical		1		1		2		2	0	0.0%	1	100.0%	0	0.0%	1	100.0%	
	<b>DJ-Niobrara Total</b>			<b>1</b>	<b>7</b>	<b>0</b>	<b>8</b>	<b>1</b>	<b>7</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Paradox	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	1			1	1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical	1			1	1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
	<b>Paradox Total</b>			<b>3</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
	Piceance	Directional		19		19		19		19	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		1		1		1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical		1		1		1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Piceance Total</b>			<b>0</b>	<b>21</b>	<b>0</b>	<b>21</b>	<b>0</b>	<b>21</b>	<b>0</b>	<b>21</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Pinedale	Directional		13		13		13		13	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical		1		1		1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Pinedale Total</b>			<b>0</b>	<b>14</b>	<b>0</b>	<b>14</b>	<b>0</b>	<b>14</b>	<b>0</b>	<b>14</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Powder River	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	15			15	15			15	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Vertical		2			2	2			2	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Powder River Total</b>			<b>17</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>17</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>		
San Juan	Directional				0		2		2	0	0.0%	2	0.0%	0	0.0%	2	0.0%		
	Horizontal	1	2		3	1	2		3	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical		4		4		2		2	0	0.0%	-2	-50.0%	0	0.0%	-2	-50.0%		
<b>San Juan Total</b>			<b>1</b>	<b>6</b>	<b>0</b>	<b>7</b>	<b>1</b>	<b>6</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Uinta	Directional	8	12		20	11	12		23	3	37.5%	0	0.0%	0	0.0%	3	15.0%		
	Horizontal	3			3	2	1		3	-1	-33.3%	1	0.0%	0	0.0%	0	0.0%		
	Vertical	8	2		10	7	2		9	-1	-12.5%	0	0.0%	0	0.0%	-1	-10.0%		
<b>Uinta Total</b>			<b>19</b>	<b>14</b>	<b>0</b>	<b>33</b>	<b>20</b>	<b>15</b>	<b>0</b>	<b>35</b>	<b>1</b>	<b>5.3%</b>	<b>1</b>	<b>7.1%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>6.1%</b>	
Williston	Directional	8			8	6			6	-2	-25.0%	0	0.0%	0	0.0%	-2	-25.0%		
	Horizontal	200			200	199			199	-1	-0.5%	0	0.0%	0	0.0%	-1	-0.5%		
	Vertical	8			8	9			9	1	12.5%	0	0.0%	0	0.0%	1	12.5%		
<b>Williston Total</b>			<b>216</b>	<b>0</b>	<b>0</b>	<b>216</b>	<b>214</b>	<b>0</b>	<b>214</b>	<b>-2</b>	<b>-0.9%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.9%</b>		
Others Rocky Mountains	Directional		3		3		2		2	0	0.0%	-1	-33.3%	0	0.0%	-1	-33.3%		
	Horizontal		2		2	1	2		3	1	0.0%	0	0.0%	0	0.0%	1	50.0%		
	Vertical	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Others Rocky Mountains Total</b>			<b>1</b>	<b>5</b>	<b>0</b>	<b>6</b>	<b>2</b>	<b>4</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>100.0%</b>	<b>-1</b>	<b>-20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Rocky Mountains Total</b>			<b>275</b>	<b>90</b>	<b>0</b>	<b>365</b>	<b>276</b>	<b>88</b>	<b>0</b>	<b>364</b>	<b>1</b>	<b>0.4%</b>	<b>-2</b>	<b>-2.2%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.3%</b>	
		Directional	<b>22</b>	<b>64</b>	<b>0</b>	<b>72</b>	<b>23</b>	<b>66</b>	<b>0</b>	<b>75</b>	<b>1</b>	<b>4.5%</b>	<b>2</b>	<b>3.1%</b>	<b>0</b>	<b>0.0%</b>	<b>3</b>	<b>4.2%</b>	
		Horizontal	<b>229</b>	<b>13</b>	<b>0</b>	<b>241</b>	<b>229</b>	<b>12</b>	<b>0</b>	<b>240</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-7.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.4%</b>	
		Vertical	<b>24</b>	<b>13</b>	<b>0</b>	<b>35</b>	<b>24</b>	<b>10</b>	<b>0</b>	<b>32</b>	<b>0</b>	<b>0.0%</b>	<b>-3</b>	<b>-23.1%</b>	<b>0</b>	<b>0.0%</b>	<b>-3</b>	<b>-8.6%</b>	



# US Land Region Weekly Rig Count - West Coast Area

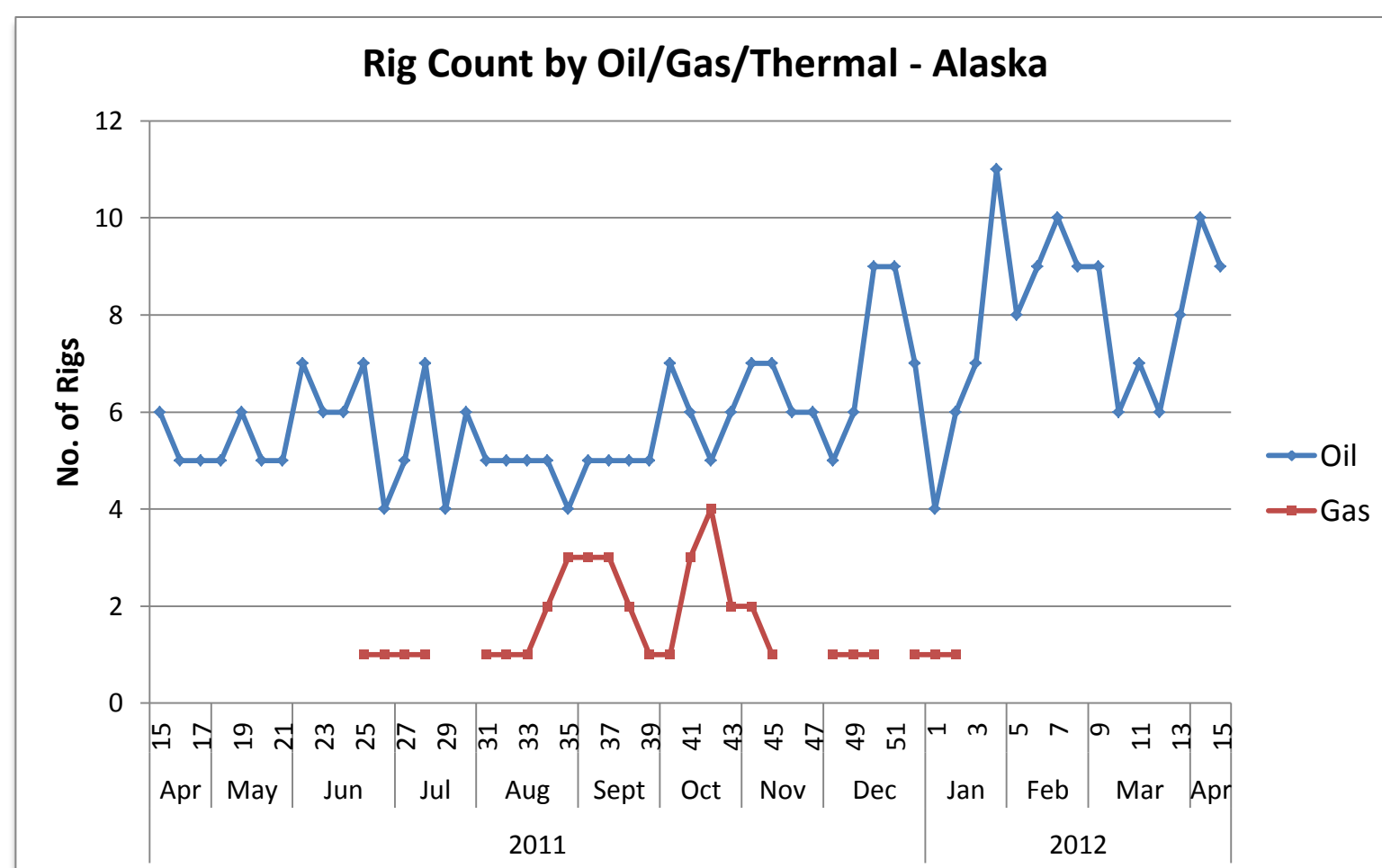
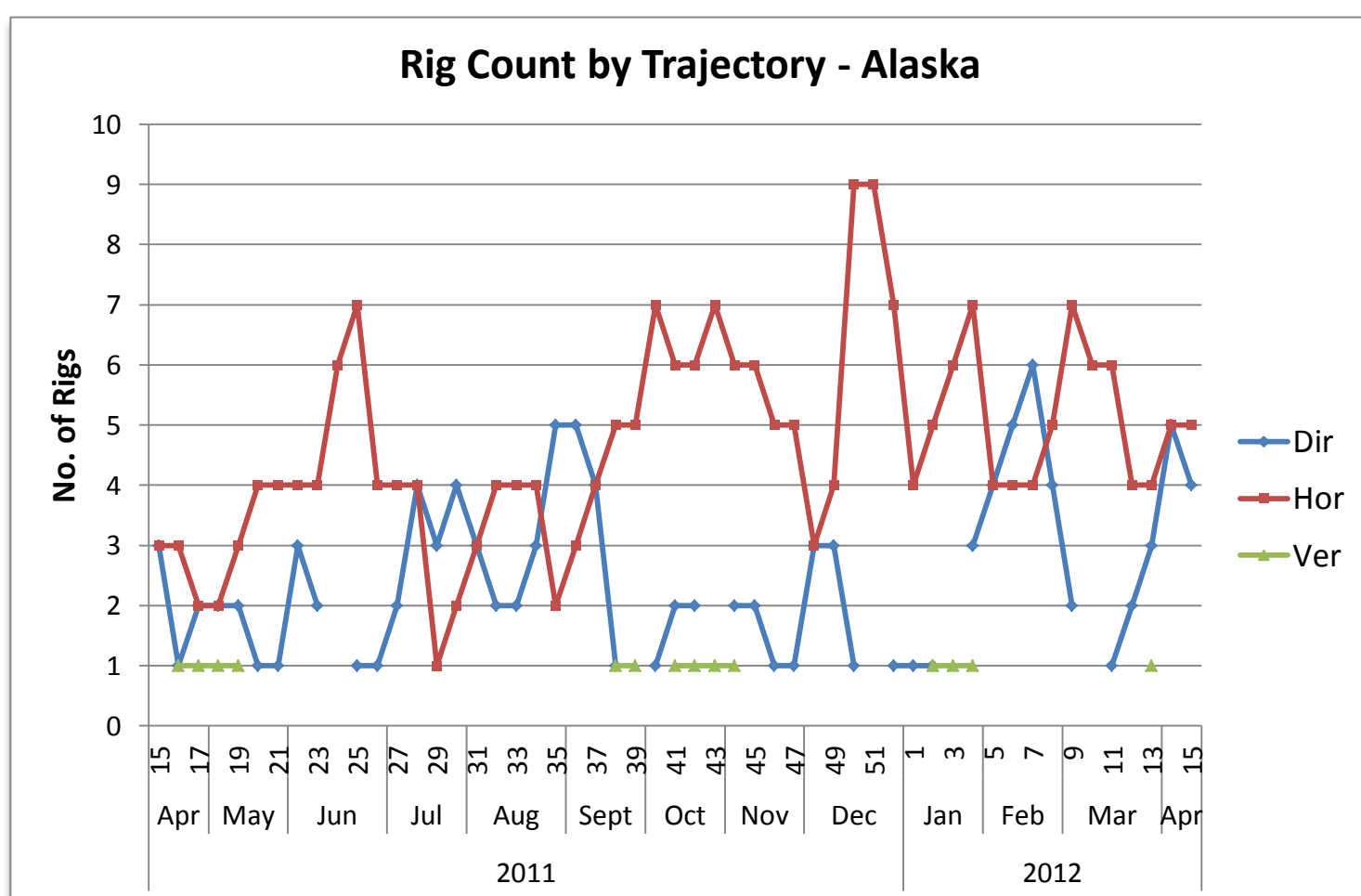
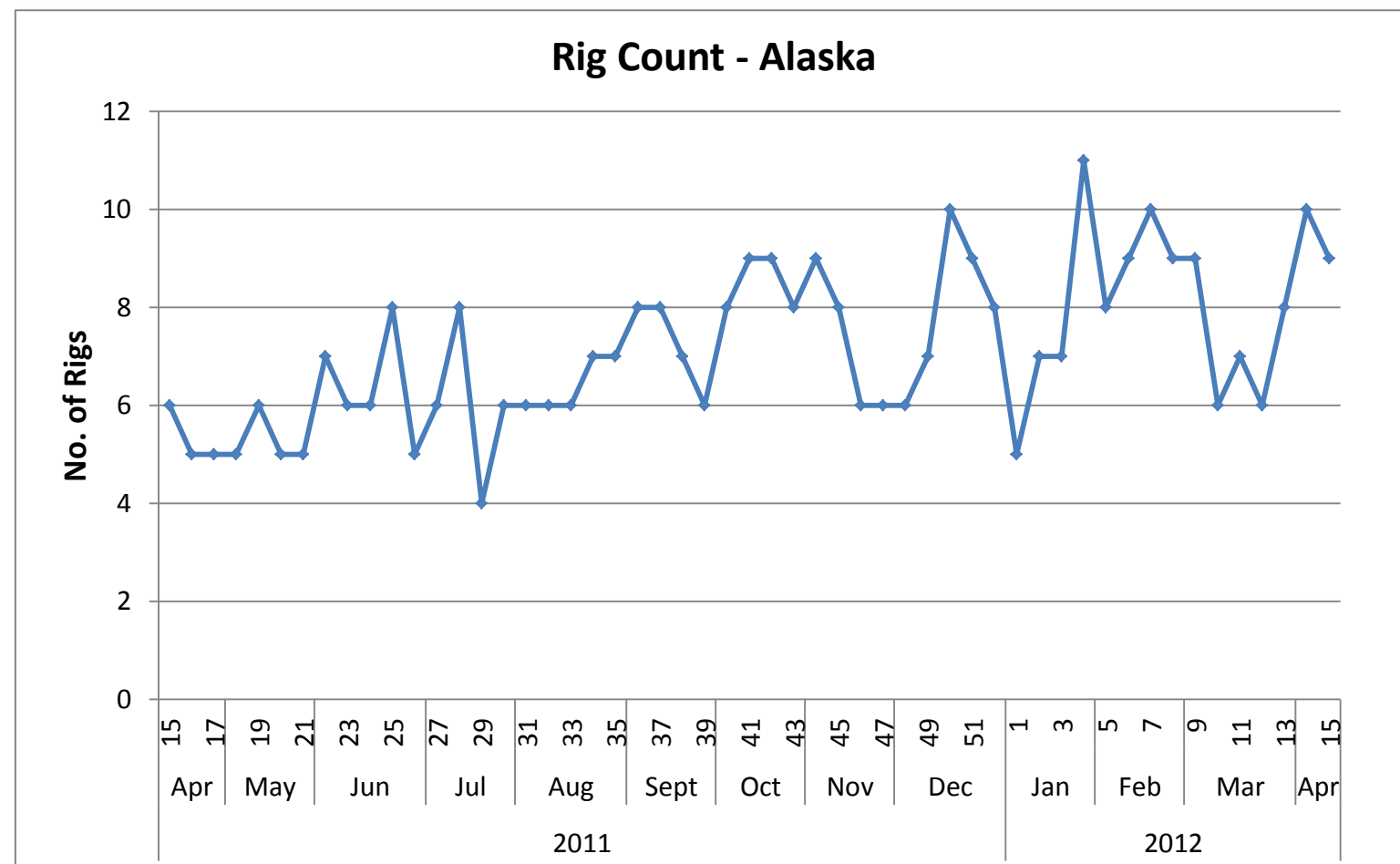
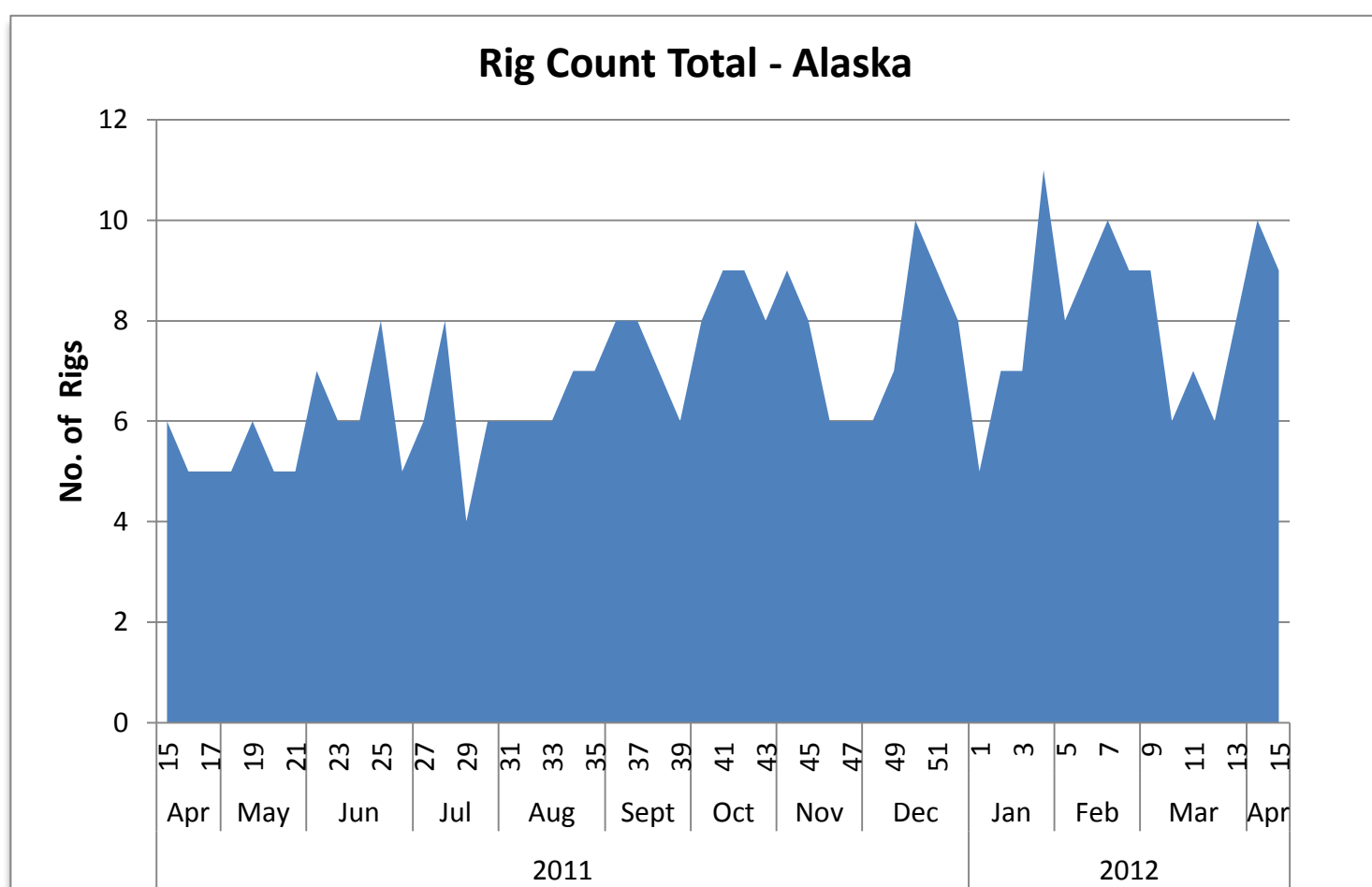
Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change													
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total							
			Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%										
West Coast	West Coast	Directional	27		1		2		30		28		1		3.7%	0		0.0%	1		50.0%	2		6.7%
		Horizontal	6				0		6		5		-1		-16.7%	0		0.0%	0		0.0%	-1		-16.7%
		Vertical	10				1		11		10		0		0.0%	0		0.0%	0		0.0%	0		0.0%
<b>West Coast Total</b>			<b>43</b>		<b>1</b>		<b>3</b>		<b>47</b>		<b>43</b>		<b>1</b>		<b>0.0%</b>	<b>0</b>		<b>0.0%</b>	<b>1</b>		<b>33.3%</b>	<b>1</b>		<b>2.1%</b>
<b>West Coast Total</b>			<b>43</b>		<b>1</b>		<b>3</b>		<b>47</b>		<b>43</b>		<b>1</b>		<b>0.0%</b>	<b>0</b>		<b>0.0%</b>	<b>1</b>		<b>33.3%</b>	<b>1</b>		<b>2.1%</b>
		Directional	27		1		2		30		28		1		3.7%	0		0.0%	1		50.0%	2		6.7%
		Horizontal	6		0		0		6		5		-1		-16.7%	0		0.0%	0		0.0%	-1		-16.7%
		Vertical	10		0		1		11		10		0		0.0%	0		0.0%	0		0.0%	0		0.0%





## US Land Region Weekly Rig Count - Alaska

Area	Segment	Trajectory	Week 14 (4.3.12)			Total	Week 15 (4.13.12)			Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
			Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%
Alaska	Alaska	Directional	5				5				-1	-20.0%	0	0.0%	0	0.0%	-1	-20.0%
		Horizontal	5				5				0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical					0				0	0.0%	0	0.0%	0	0.0%	0	0.0%
<b>Alaska Total</b>			<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>-1</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-10.0%</b>
<b>Alaska Total</b>			<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>-1</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-10.0%</b>
		Directional	5	0	0	0	4	0	0	4	-1	-20.0%	0	0.0%	0	0.0%	-1	-20.0%
		Horizontal	5	0	0	0	5	0	0	5	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%

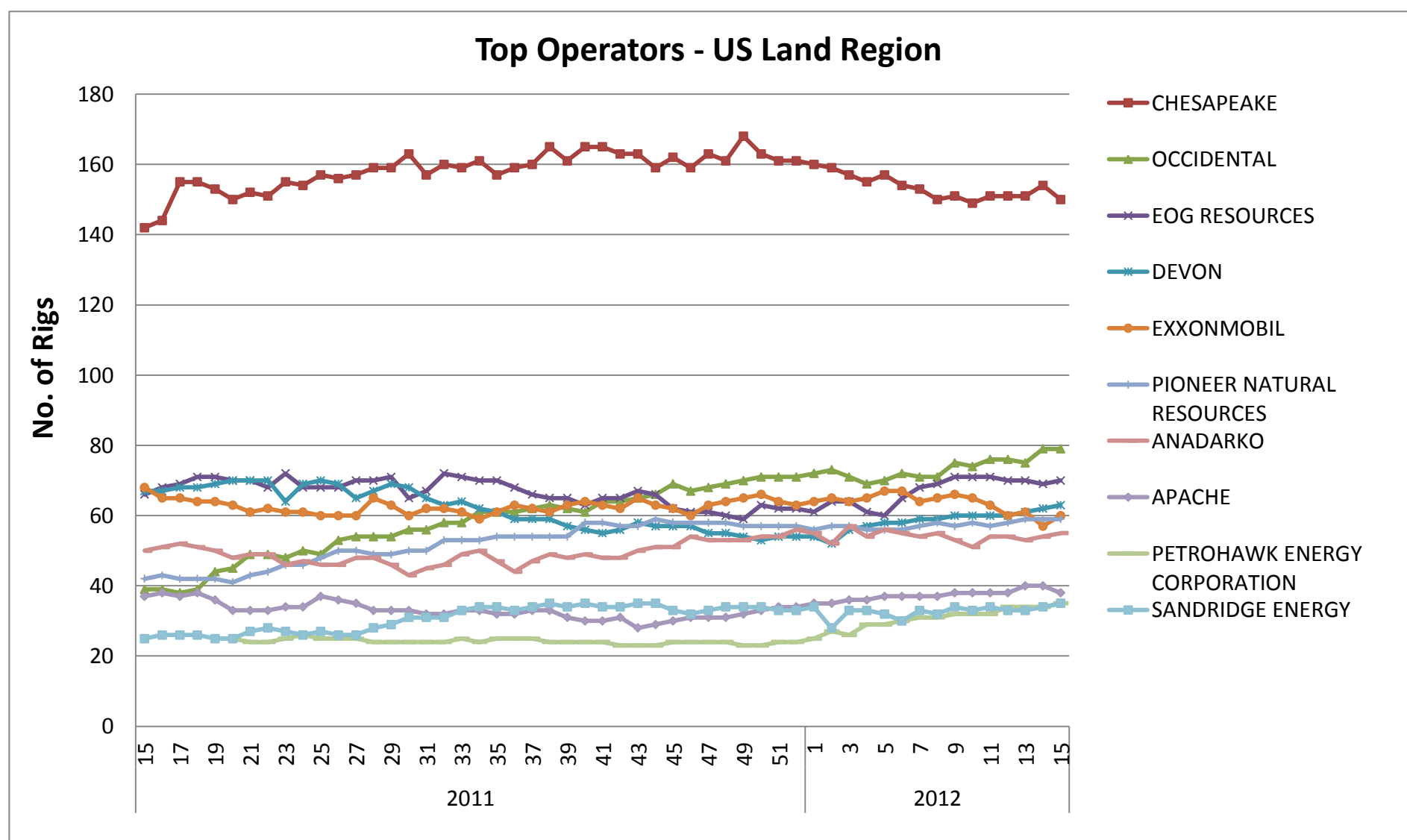




## Top Operators Rig Count by Area - US Land Region

Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count per Area						
		Central	North East	South East	Permian	South Texas	Rocky Mountains	West Coast
CHESAPEAKE	150	53	33	13	12	31	8	
OCCIDENTAL	79	3			26	4	15	31
EOG RESOURCES	70	3	5	12	8	32	10	
DEVON	63	22	2	17	20		2	
EXXONMOBIL	60	19	4	22	3	1	10	1
PIONEER NATURAL RESOURCES	59			2	45	12		
ANADARKO	55		8	10	5	11	21	
APACHE	38	7		1	29	1		
SANDRIDGE ENERGY	35	23			12			
PETROHAWK ENERGY CORPORATION	35			8	7	20		
<b>GRAND TOTAL</b>	<b>644</b>	<b>130</b>	<b>52</b>	<b>85</b>	<b>167</b>	<b>112</b>	<b>66</b>	<b>32</b>



**Top Operators by Trajectory and PTD - US Land Region  
(Including Alaska)**



Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by Trajectory			Rig Count by PTD Grouping			
		Hor	Dir	Ver	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	150	145	2	3	1	72	71	6
OCCIDENTAL	79	18	36	25	9	34	23	13
EOG RESOURCES	70	59	4	7	1	21	39	9
DEVON	63	58	1	4	1	25	32	5
EXXONMOBIL	62	44	3	15	4	19	21	18
PIONEER NATURAL RESOURCES	59	18		41		3	40	16
ANADARKO	57	37	16	4		33	16	8
APACHE	44	12	5	27	3	12	26	3
CONOCOPHILLIPS	37	31	3	3		9	19	9
PETROHAWK ENERGY CORPORATION	35	35				3	30	2
SANDRIDGE ENERGY	35	20	5	10	15	20		
COG OPERATING LLC	33	10	3	20	4	9	18	2
CONTINENTAL RESOURCES	32	32					10	22
MARATHON	31	30		1		1	17	13
CHEVRONTEXACO	30	12	7	11	4	10	10	6
SHELL	26	20	5	1	3	8	9	6
WHITING PETROLEUM	24	15	3	6	1	3	6	14
NEWFIELD	23	13	8	2	1	8	5	9
CIMAREX	22	20	1	1	1	6	15	
HESS CORPORATION	19	18		1		2	2	15
BRIGHAM	18	18					1	17
QEP RESOURCES, INC.	18	7	8	3		3	12	3
ENCANA	17	5	9	3		6	8	3
LAREDO PETROLEUM HOLDINGS, INC.	16	5		11		1	15	
BP	16	10	4	2		5	6	5
ENERGEN RESOURCES CORPORATION	16	7		9	2	2	12	
ENDEAVOR ENERGY RESOURCES (TX)	15	1		14			15	
SAMSON	15	9	3	3	1	3	7	4
LINN ENERGY, LLC	14	9		5			14	
MEWBOURNE OIL COMPANY	14	14			1	9	4	
PETRO-HUNT	14	13		1		2		12
NOBLE ENERGY	13	5	5	3		6	6	1
RANGE RESOURCES	13	13			2	6	5	
SM ENERGY COMPANY	13	11		2	1	1	8	3
SOUTHWESTERN	13	13			8	2	3	
TALISMAN	12	12				1	11	
EXCO RESOURCES	11	10		1		4	7	
CLAYTON WILLIAMS ENERGY	11	1	1	9		1	10	
EL PASO	10	6	1	3		3	6	1
FOREST OIL	10	8	1	1		1	5	4
MURPHY OIL	10	10				4	6	
WPX ENERGY INC.	9	3	5	1		4	1	4
PLAINS EXPLORATION & PRODUCTION COMPANY	9	9					9	
BILL BARRETT	9	2	7			9		
LEWIS ENERGY	9	9					2	7
OASIS PETROLEUM NORTH AMERICA, LLC	9	9				1	3	5
CROWN QUEST	9			9			9	
<b>GRAND TOTAL</b>	<b>1274</b>	<b>866</b>	<b>146</b>	<b>262</b>	<b>63</b>	<b>372</b>	<b>594</b>	<b>245</b>

Top Operators by Segment and PTD - US Land Region - Central Area



Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by Segment								Rig Count by PTD Grouping				
		Anadarko	Ardmore Woodford	Arkoma	Arkoma Woodford	Cana Woodford	Fayetteville	Granite Wash	Mississippian	Others Central	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	53	7				2		24	20			30	21	2
SANDRIDGE ENERGY	23								21	2		7	16	
DEVON	22					16		4	2			2	19	1
EXXONMOBIL	19		9		3		7					3	10	5
CONTINENTAL RESOURCES	10					9		1					8	2
LINN ENERGY, LLC	9							9				8	1	
SOUTHWESTERN	9						9						9	
MEWBOURNE OIL COMPANY	9	4						5					7	2
CIMAREX	9					9							9	
CORDILLERA ENERGY INC.	8							8				5	3	
BHP	8						8						4	2
APACHE	7	1						6					2	5
UNIT	6							6					4	2
MARATHON	6	2				4							3	3
BP	6				4			2					6	
FOREST OIL	5							5				1	4	
PETROQUEST ENERGY, LLC	5				4				1				1	4
HOLMES EXPLORATION	4	4										3	1	
MURFIN DRILLING COMPANY, INC.	4										4		4	
LAREDO PETROLEUM HOLDINGS, INC.	4							4					4	
NEWFIELD	3	1				1		1				3		
EOG RESOURCES	3	3											3	
DOWNING-NELSON OIL COMPANY, INC.	3										3	2		1
EAGLE ENERGY PRODUCTION, LLC	3								3			2		1
CHAPARRAL ENERGY	3	2							1			1	2	
RANGE RESOURCES	3							1	2				3	
QEP RESOURCES, INC.	3	1				2							1	2
NEW DOMINION, LLC	3	2		1									3	
OCCIDENTAL	3										3	3		
KIRKPATRICK OIL COMPANY, INC.	3	1							2			1	2	
SANGUINE GAS EXPLORATION	3							3					1	1
RITCHIE EXPLORATION, INC.	3										3		3	
SM ENERGY COMPANY	2							2					2	
EAGLE ROCK ENERGY PARTNERS	2					2						2		
HADAWAY CONSULTING AND ENGINEERING, LLC	2	1						1					1	1
LE NORMAN OPERATING, LLC	2	1						1					2	
SHELL	2								2				2	
SAMSON	2							1	1				2	
<b>GRAND TOTAL</b>	<b>274</b>	<b>30</b>	<b>9</b>	<b>1</b>	<b>11</b>	<b>45</b>	<b>24</b>	<b>84</b>	<b>55</b>	<b>15</b>	<b>41</b>	<b>107</b>	<b>112</b>	<b>14</b>

## Top Operators by Segment and PTD - US Land Region - North East Area

Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping				
		Antrim	Devonian (Ohio)	Illinois	Marcellus	Utica	Others North East	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	33				24	9		1	22	10	
RANGE RESOURCES	10				10				6	4	
ANADARKO	8				7	1		1	7		
SHELL	8				7	1			8		
CHEVRONTEXACO	7				7				7		
CNX GAS COMPANY, LLC	6				6				6		
ANTERO RESOURCES CORPORATION	5				4	1			5		
EOG RESOURCES	5				5				5		
CABOT OIL & GAS	5				5				3	2	
WILLIAMS PRODUCTION APPALACHIA, LLC	4				4				4		
CHIEF OIL AND GAS LLC	4				4				3	1	
EXXONMOBIL	4				4				4		
EQT CORPORATION	4				4				1	2	1
SENECA	4				4				3	1	
SOUTHWESTERN	3				3				3		
CARRIZO (MARCELLUS), LLC	3				3				1	2	
EXCO RESOURCES	3				3				1	1	1
CNX GAS CORPORATION	2			1	1				1	1	
DEVON	2	1				1		1	1		
GASTAR EXPLORATION LTD.	2				2				1	1	
PENNSYLVANIA GENERAL ENERGY CORPORATION	2				2				2		
<b>GRAND TOTAL</b>	<b>124</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>109</b>	<b>13</b>	<b>0</b>	<b>3</b>	<b>94</b>	<b>25</b>	<b>2</b>

## Top Operators by Segment and PTD - US Land Region - South East Area

Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping			
		Barnett	Haynesville	Tuscaloosa Marine Shale	Woodbine	Others South East	<=5k	5k-10k	10k-15k	>15k
EXXONMOBIL	22	7	6		4	5			15	7
DEVON	17	11	3	2		1		12	3	2
CHESAPEAKE	13	6	7					6	6	1
EOG RESOURCES	12	8	3		1			5	5	2
ANADARKO	10		7		1	2			8	2
PETROHAWK ENERGY CORPORATION	8		8						7	1
EXCO RESOURCES	7		7						7	
SAMSON	5		2			3	1	2	2	
SHELL	5		5						4	1
CHEVRONTEXACO	3		2			1			1	2
BBX OPERATING, LLC	3					3			1	2
MIDSTATES PETROLEUM COMPANY, LLC	3					3			3	
WESTERN CHIEF OIL & GAS	3				3				3	
AIX ENERGY, INC.	3					3		1	1	1
NEWFIELD	3			1		2			3	
ENERVEST OPERATING LLC (CO)	3	3						3		
CHOICE EXPLORATION, INC.	2					2			2	
EL PASO	2					2			2	
DTE GAS	2	2						2		
FOREST OIL	2		2					2		
INDIGO MINERALS LLC	2		2					2		
LEGEND NATURAL GAS	2	2								2
NAVIDAD RESOURCES, LLC	2				2				1	1
ARUBA PETROLEUM, INC.	2	2						2		
WILDHORSE RESOURCES, LLC	2		1			1			2	
PIONEER NATURAL RESOURCES	2	2						1	1	
ENCANA	2		2					2		
CONOCOPHILLIPS	2	2						2		
BP	2		2					1	1	
CRIMSON EXPLORATION, INC.	2				2				1	1
BONANZA CREEK ENERGY INC.	2					2			2	
<b>GRAND TOTAL</b>	<b>150</b>	<b>45</b>	<b>59</b>	<b>3</b>	<b>13</b>	<b>30</b>	<b>1</b>	<b>43</b>	<b>81</b>	<b>25</b>



Top Operators by Segment and PTD - US Land Region - Permian Area



Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by Segment				Rig Count by PTD Grouping			
		Bone Springs	New Mexico	Wolfcamp	Others Permian	<=5k	5k-10k	10k-15k	>15k
PIONEER NATURAL RESOURCES	45			45			1	40	4
COG OPERATING LLC	33	3	14	15	1	4	9	18	2
APACHE	29	1	3	19	6	3	9	17	
OCCIDENTAL	26	2	5	16	3	2	12	12	
DEVON	20	3	8	3	6	1	10	8	1
ENDEAVOR ENERGY RESOURCES (TX)	15	3		10	2			15	
ENERGEN RESOURCES CORPORATION	14	5		7	2	2		12	
LAREDO PETROLEUM HOLDINGS, INC.	12			12			1	11	
CIMAREX	12	5	7			1	5	6	
CHESAPEAKE	12	6	3	3			2	7	3
SANDRIDGE ENERGY	12	1		10	1	8	4		
CLAYTON WILLIAMS ENERGY	9	7		2				9	
CROWN QUEST	9			6	3			9	
EOG RESOURCES	8		3	1	4		6	2	
J. CLEO THOMPSON	8	8					1	7	
PETROHAWK ENERGY CORPORATION	7	4		1	2	1		6	
CHEVRONTEXACO	7			6	1		3	3	1
ATHLON ENERGY	6			3	3			6	
BERRY OIL COMPANY	6			6				6	
LINN ENERGY, LLC	5			4	1		3	1	1
RELIANCE ENERGY, INC.	5			5			3	2	
RSP PERMIAN, LLC	5			5				5	
BOPCO LP	5		5					5	
CONOCOPHILLIPS	5	1	2	2		1	2	2	
PARSLEY ENERGY OPERATIONS, LLC	5			5			4	1	
MEWBOURNE OIL COMPANY	5		4	1				5	
FIML NATURAL RESOURCES, LLC	5			1	4			5	
ANADARKO	5	5							5
YATES PETROLEUM CO	4		4				1	2	1
COMSTOCK RESOURCES, INC.	4	4						4	
RKI EXPLORATION & PRODUCTION, LLC	4	1	3				4		
WHITING PETROLEUM	4	4						4	
FASKEN OIL AND RANCH, LTD.	4			4		1		3	
HENRY RESOURCES, LLC	4			3	1			4	
KINDER MORGAN	3				3			3	
W & T OFFSHORE INC.	3			2	1	1		2	
THREE RIVERS OPERATING COMPANY, LLC	3		1		2			3	
WINDSOR ENERGY, INC.	3			3			2	1	
EXXONMOBIL	3		1	1	1		2		1
RESOLUTE NATURAL RESOURCES COMPANY, LLC	3	2		1			3		
EXL PETROLEUM LP	3	3						3	
SM ENERGY COMPANY	3		1	1	1			3	
SUMMIT PETROLEUM, LLC	3			3				3	
APPROACH OPERATING, LLC	3				3		3		
COBRA OIL & GAS CORPORATION (TX)	3			2	1			3	
BIG STAR OIL & GAS, LLC	3			2	1			3	
<b>GRAND TOTAL</b>	<b>395</b>	<b>68</b>	<b>64</b>	<b>210</b>	<b>53</b>	<b>25</b>	<b>90</b>	<b>261</b>	<b>19</b>

## Top Operators by Segment and PTD - US Land Region - South Texas Area



Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by Segment			Rig Count by PTD Grouping			
		Eagle Ford	Woodbine	Others South Texas	<=5k	5k-10k	10k-15k	>15k
EOG RESOURCES	32	27		5	1	1	26	4
CHESAPEAKE	31	31				12	19	
PETROHAWK ENERGY CORPORATION	20	20					20	
CONOCOPHILLIPS	16	16					16	
MARATHON	15	15					9	6
PIONEER NATURAL RESOURCES	12	12						12
ANADARKO	11	11				11		
TALISMAN	11	11					11	
MURPHY OIL	10	10				4	6	
PLAINS EXPLORATION & PRODUCTION COMPANY	9	9					2	7
LEWIS ENERGY	9	9					9	
SWIFT ENERGY COMPANY	5	5					1	4
SM ENERGY COMPANY	5	5				1	4	
SHELL	5	5				1	4	
CARRIZO OIL & GAS	4	4				1	2	1
SANCHEZ OIL AND GAS CORP.	4	1		3		1	3	
OCCIDENTAL	4			4			4	
HUNT OIL	4	4					3	1
ROSETTA RESOURCES OPERATING, LP	4	4				2	2	
EL PASO	4	4						4
HESS CORPORATION	3	3				2	1	
HILCORP ENERGY COMPANY	3	2		1		2	1	
CHEYENNE PETROLEUM COMPANY	3	3			1		2	
COMSTOCK RESOURCES, INC.	2	2				1	1	
PALOMA RESOURCES LLC	2	2					2	
DAN A. HUGHES COMPANY, LP	2	1		1				2
PENN VIRGINIA OIL & GAS	2	1		1				2
MAVERICK PRODUCTION COMPANY, INC.	2			2			2	
NEWFIELD	2	1		1		1	1	
BLACK BRUSH OIL & GAS	2	2					2	
SHARON HUNTER RESOURCES, INC.	2			2			2	
CML EXPLORATION LLC	2	1		1		1		1
FOREST OIL	2	1		1		1	1	
GOODRICH PETROLEUM CORPORATION	2	2			1	1		
SOUTHERN BAY OPERATING, LLC	2	1		1	1	1		
MATADOR PRODUCTION COMPANY	2	2			1	1		
<b>GRAND TOTAL</b>	<b>250</b>	<b>227</b>	<b>0</b>	<b>23</b>	<b>5</b>	<b>45</b>	<b>156</b>	<b>44</b>

Top Operators by Segment and PTD - US Land Region - Rocky Mountains Area



Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by Segment									Rig Count by PTD Grouping				
		DJ-Niobrara	Greater Green River	Paradox	Piceance	Pinedale	Powder River	San Juan	Uinta	Williston	Others Rocky Mountains	<=5k	5k-10k	10k-15k	>15k
CONTINENTAL RESOURCES	22								22				2	20	
ANADARKO	21	8	2					11				13	8		
WHITING PETROLEUM	18								18				1	17	
BRIGHAM	18								18				1	14	
OCCIDENTAL	15				2				13			6	7	2	
NEWFIELD	15							8	7			3		12	
ENCANA	15	3	1		7	3		1				5	3	7	
HESS CORPORATION	15								15					15	
PETRO-HUNT	14						1		13			2		12	
QEP RESOURCES, INC.	14		1			7		3	3			2	9	3	
NOBLE ENERGY	11	11										6	5		
EOG RESOURCES	10						2	1	7			3		7	
MARATHON	10	2							8			3	4	3	
CONOCOPHILLIPS	10							3	7			1	2	7	
EXXONMOBIL	10				1			1	8			1	1	8	
WPX ENERGY INC.	9				5				4			4	1	4	
OASIS PETROLEUM NORTH AMERICA, LLC	9								9			9			
BILL BARRETT	9	1			3			4		1		1	3	5	
CHESAPEAKE	8						7		1				8		
SAMSON	7						4		3			1	1	5	
SLAWSON EXPLORATION	7								7				4	3	
KODIAK OIL & GAS (USA), INC.	6								6					6	
FIDELITY EXPLORATION & PRODUCTION CO.	5			1					4			3	2		
BONANZA CREEK ENERGY INC.	5	5										1	2	2	
ENERMARK - ENERPLUS	4								4				1	3	
ZENERGY	4								4					4	
BERRY PETROLEUM COMPANY	3							3				1	2		
ULTRA	3	1				2						3			
SM ENERGY COMPANY	3								3			1	2		
BP	3		3											3	
HUNT OIL	3								3					3	
EL PASO	2							2						2	
CRESCENT POINT ENERGY CORPORATION	2								2				2		
UTE ENERGY, LLC	2							2						2	
ANTERO RESOURCES CORPORATION	2				2									2	
LIBERTY RESOURCES, LLC (CO)	2								2				2		
SHELL	2					2							2		
BAYSWATER EXPLORATION & PRODUCTION, LLC	2	2										2			
ENERGEN RESOURCES CORPORATION	2							2						2	
RESOLUTE NATURAL RESOURCES COMPANY, LLC	2									2		1	1		
ZAVANNA, LLC	2								2			1		1	
KINDER MORGAN CO2 COMPANY, LP	2									2		2			
HELIS OIL & GAS LLC	2								2					2	
G3 OPERATING, LLC	2								2					2	
MUREX PETROLEUM, INC.	2								2				1	1	
DEVON	2						2						2		
BAYTEX ENERGY USA, LTD.	2								2			2			
<b>GRAND TOTAL</b>	<b>338</b>	<b>33</b>	<b>7</b>	<b>1</b>	<b>20</b>	<b>14</b>	<b>16</b>	<b>7</b>	<b>34</b>	<b>201</b>	<b>5</b>	<b>1</b>	<b>80</b>	<b>78</b>	<b>179</b>



## Top Operators by Segment and PTD - US Land Region - West Coast Area

Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
OCCIDENTAL	31	6	17	8	
CHEVRONTEXACO	3	3			
VENOCO INC.	2		1	1	
TRIO PETROLEUM, LLC (CA)	1	1			
EXXONMOBIL	1				1
WARREN EXPLORATION	1		1		
INNEX ENERGY LLC	1			1	
SENECA	1		1		
MACPHERSON OIL COMPANY	1	1			
GRADIENT RESOURCES, INC.	1		1		
USG OREGON, LLC	1	1			
NEW GULF ENERGY, LLC	1		1		
NCPA (NORTHERN CALIFORNIA POWER AGENCY	1		1		
CRIMSON RESOURCE MANAGEMENT CORP.	1			1	
PUNA GEOTHERMAL VENTURES	1		1		
<b>GRAND TOTAL</b>	<b>48</b>	<b>12</b>	<b>24</b>	<b>11</b>	<b>1</b>



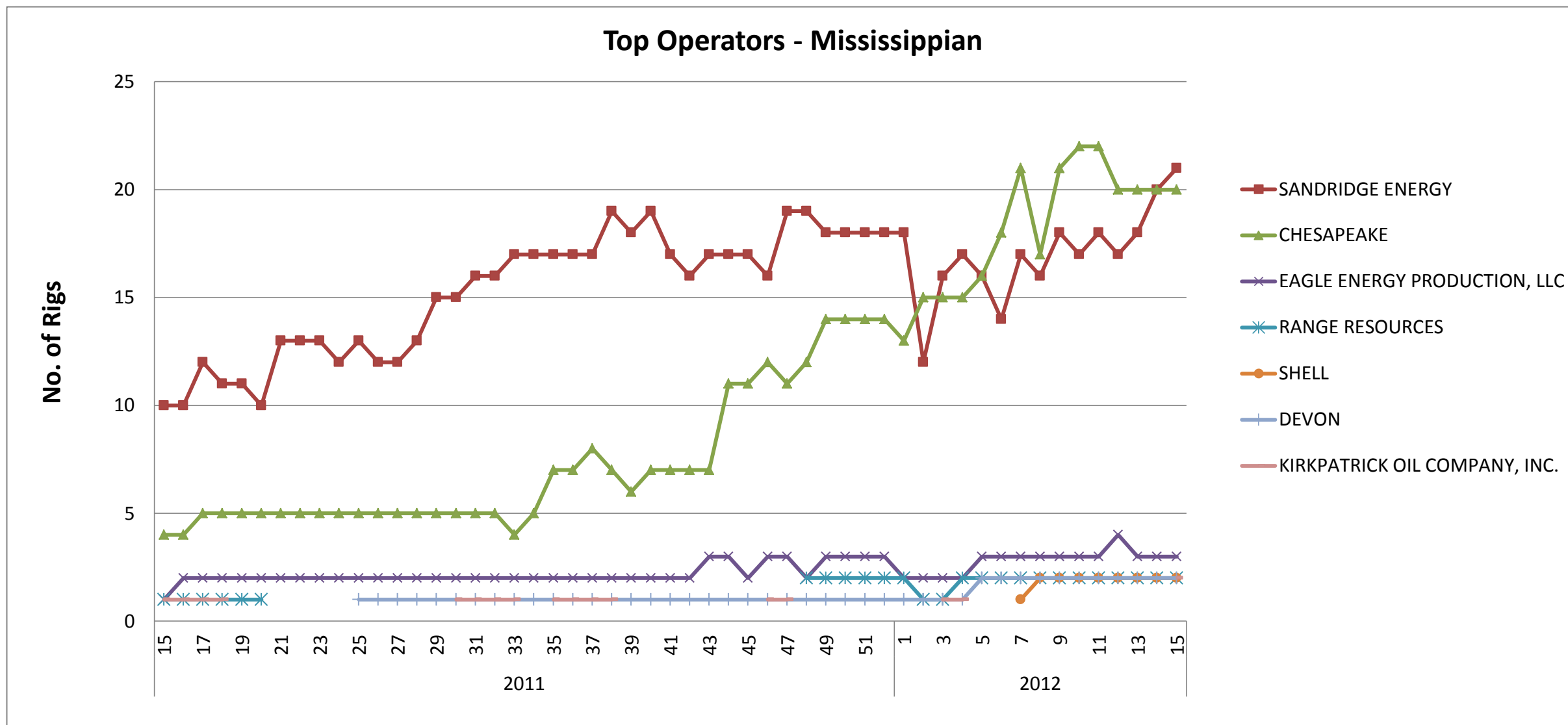
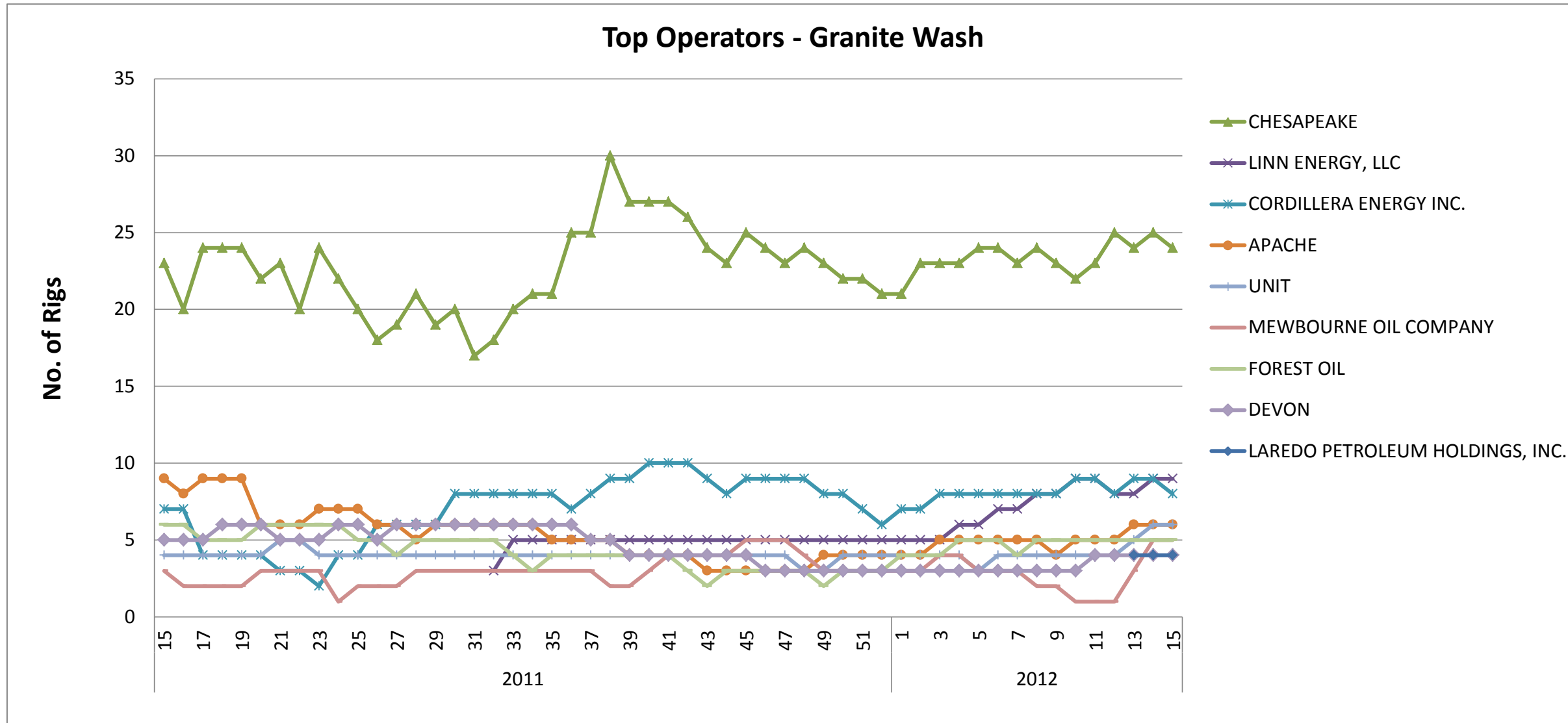
## Top Operators by PTD - US Land Region - Alaska

Run Date: April 12, 2012

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
BP	3			2	1
CONOCOPHILLIPS	3		1		2
ENI PETROLEUM	2			2	
REPSOLYPF	1		1		
<b>GRAND TOTAL</b>	<b>9</b>	0	2	4	3

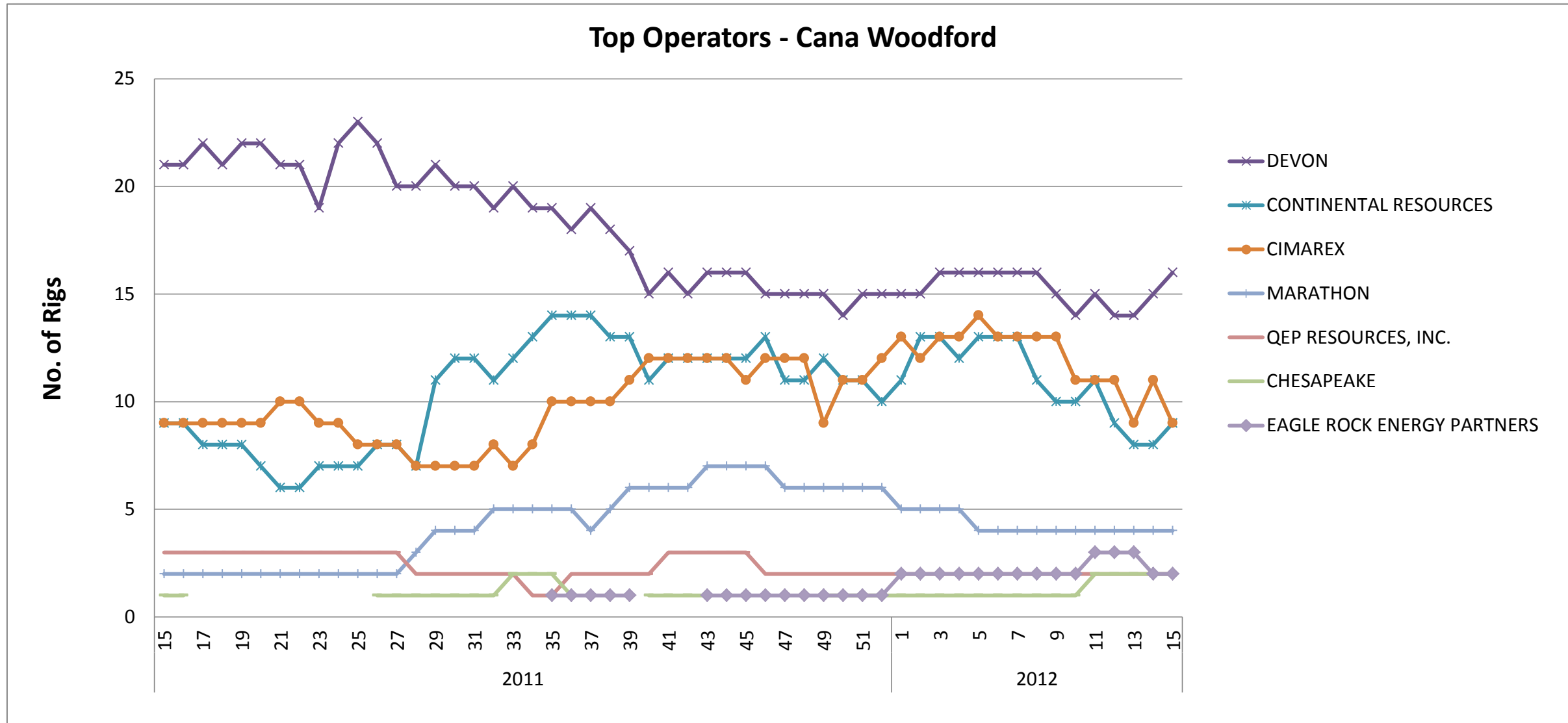
# Top Operators - Central Area

Run Date: April 12, 2012



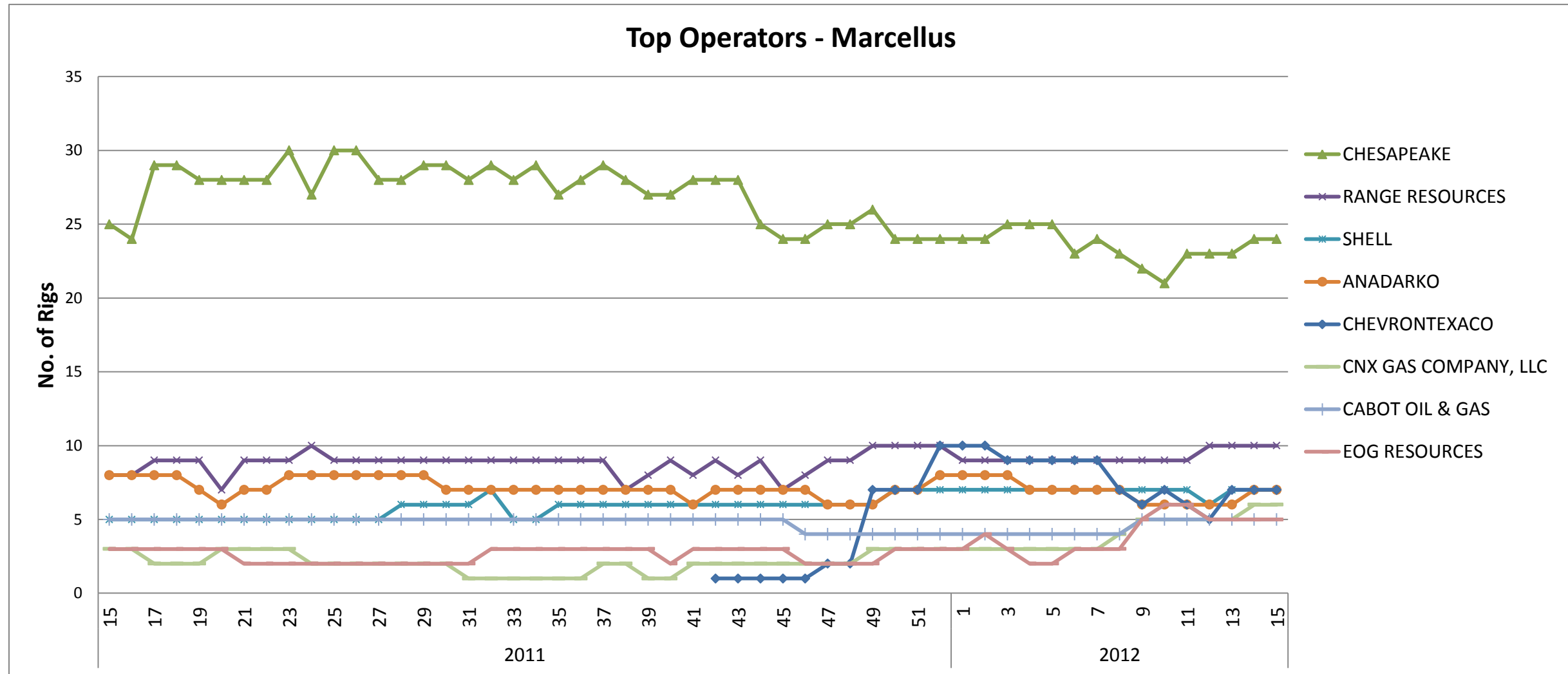
# Top Operators - Central Area

Run Date: April 12, 2012



# Top Operators - North East Area

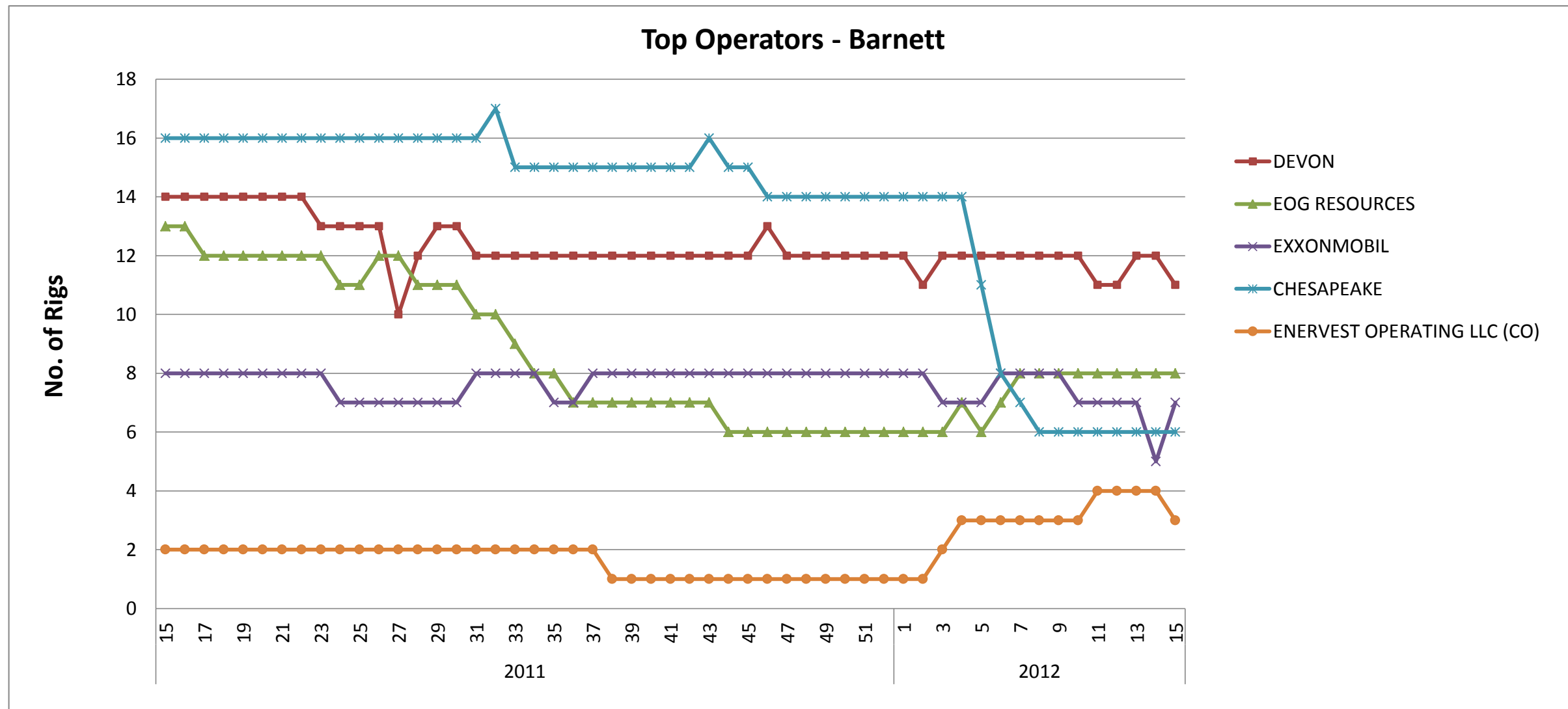
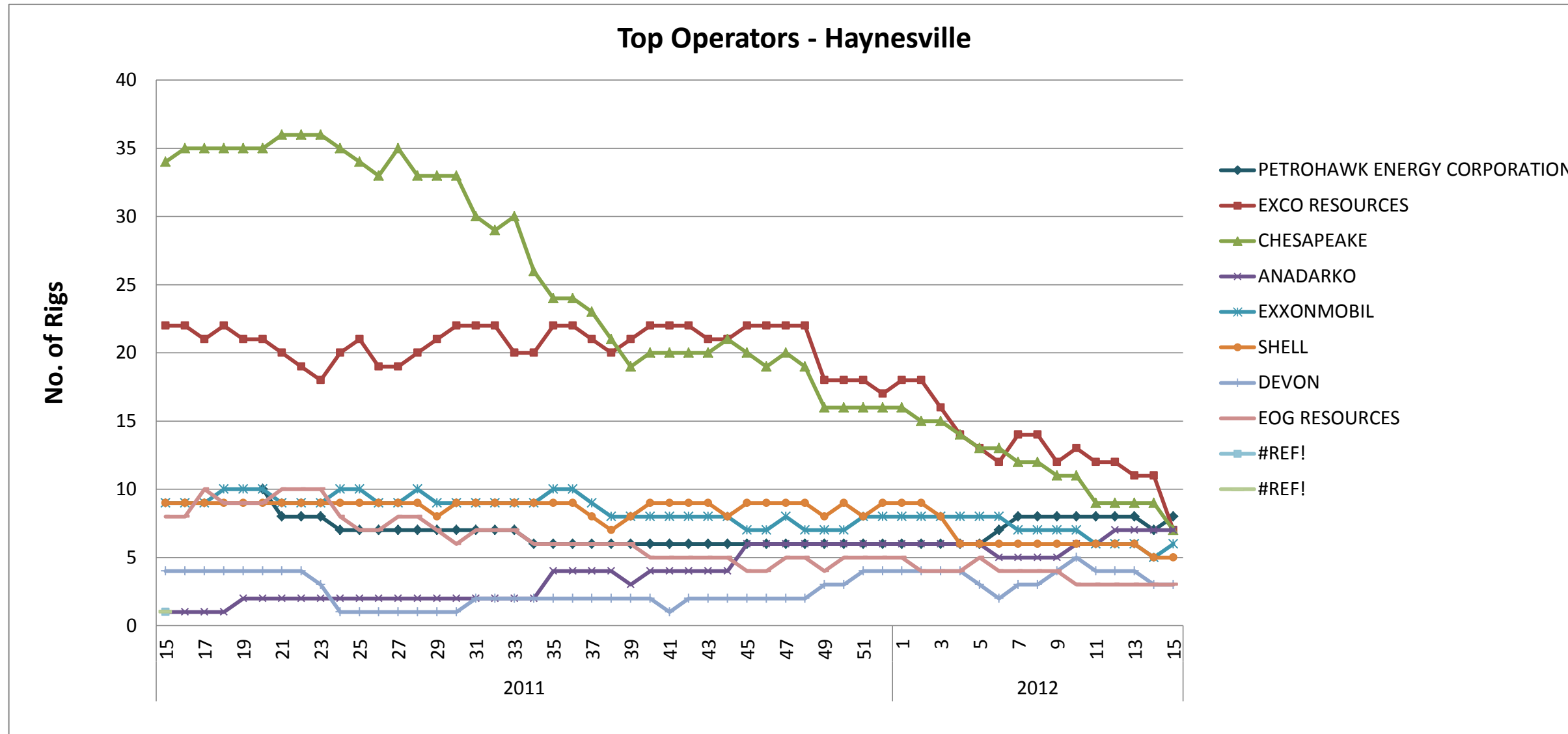
Run Date: April 12, 2012





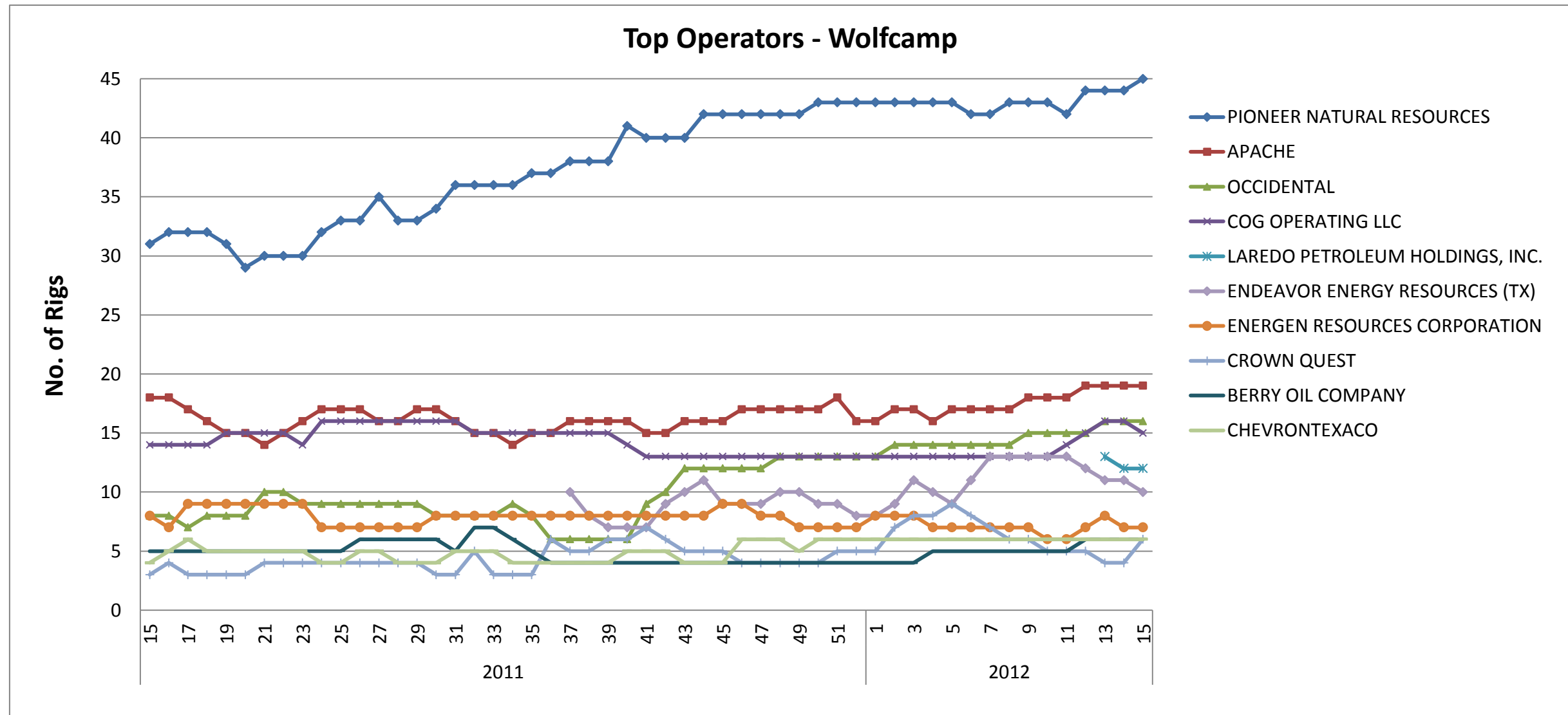
# Top Operators - South East Area

Run Date: April 12, 2012



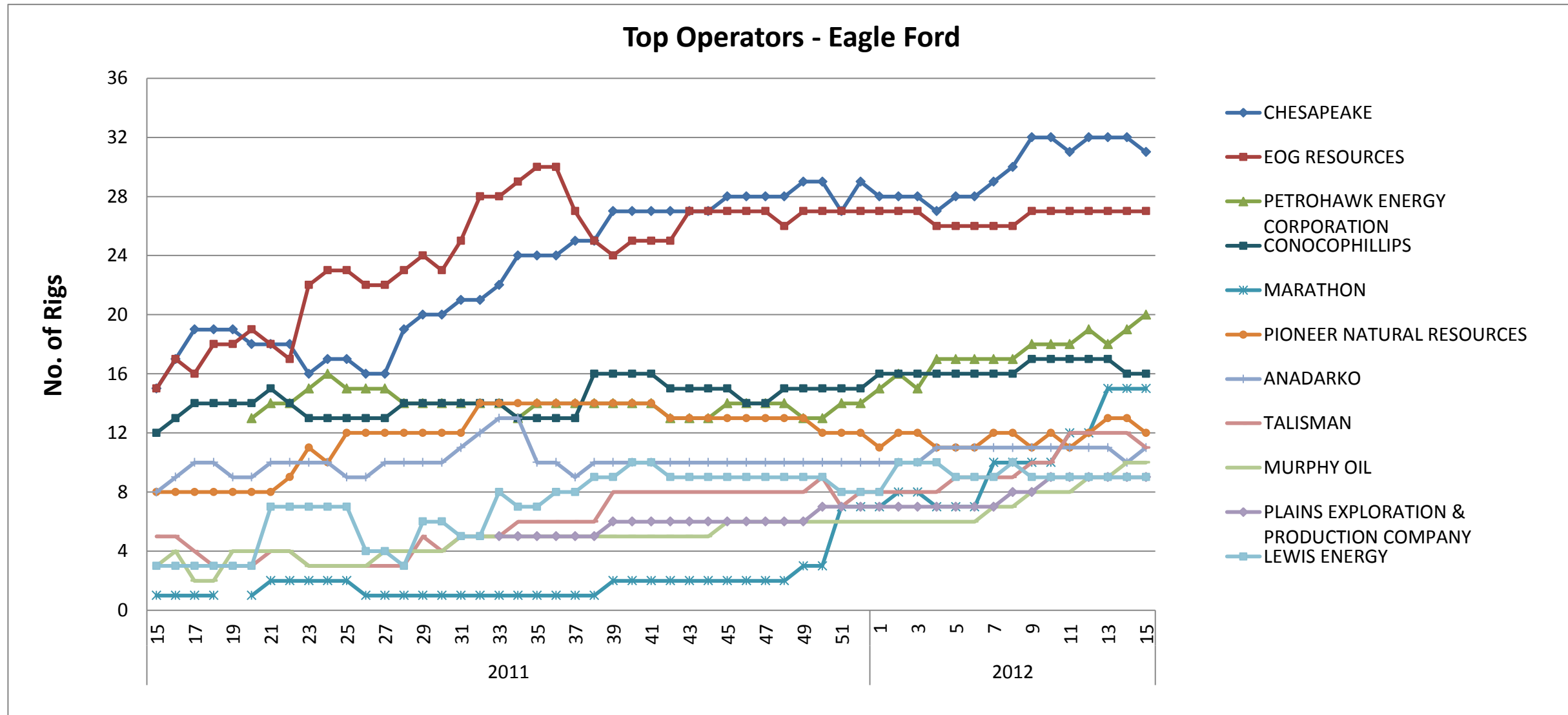
# Top Operators - Permian Area

Run Date: April 12, 2012



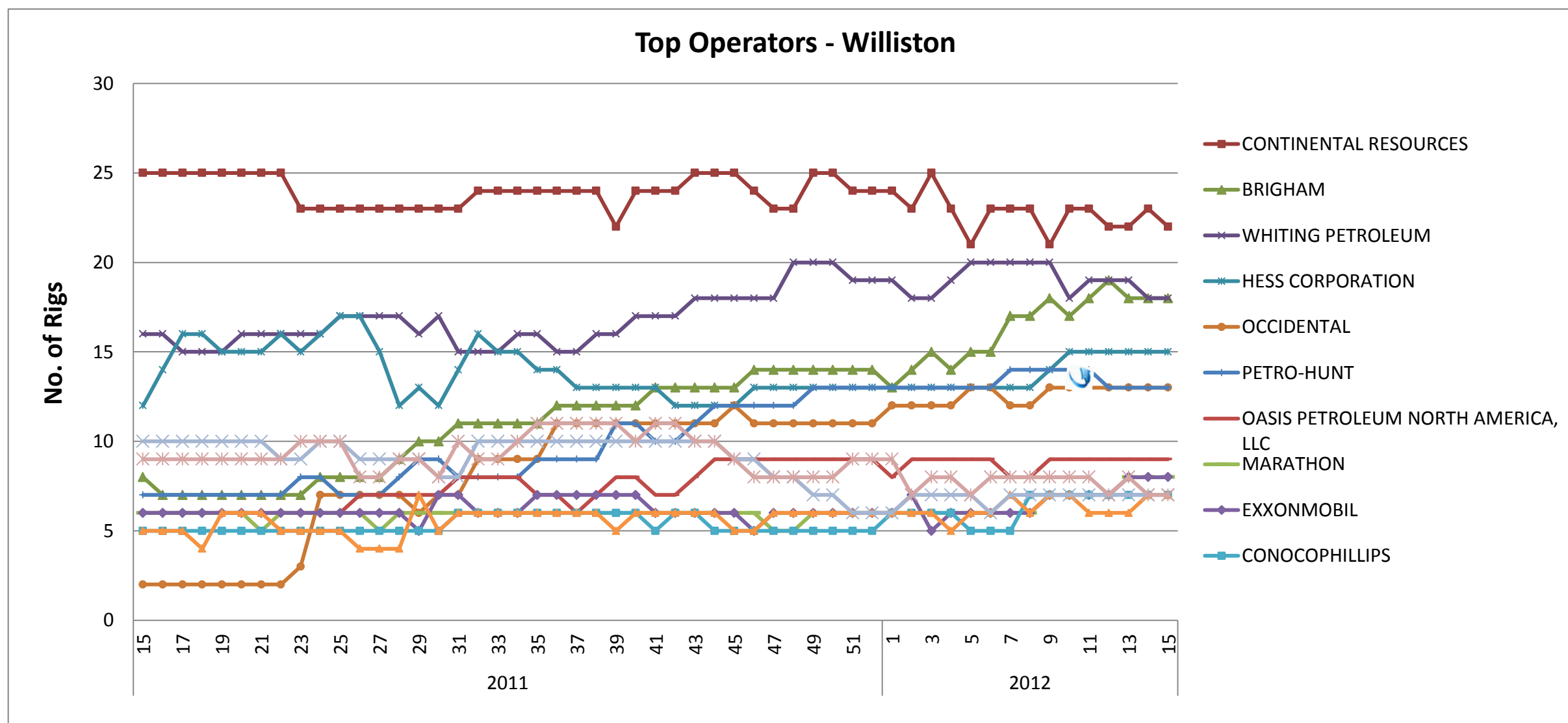
# Top Operators - South Texas Area

Run Date: April 12, 2012



# Top Operators - Rocky Mountains Area

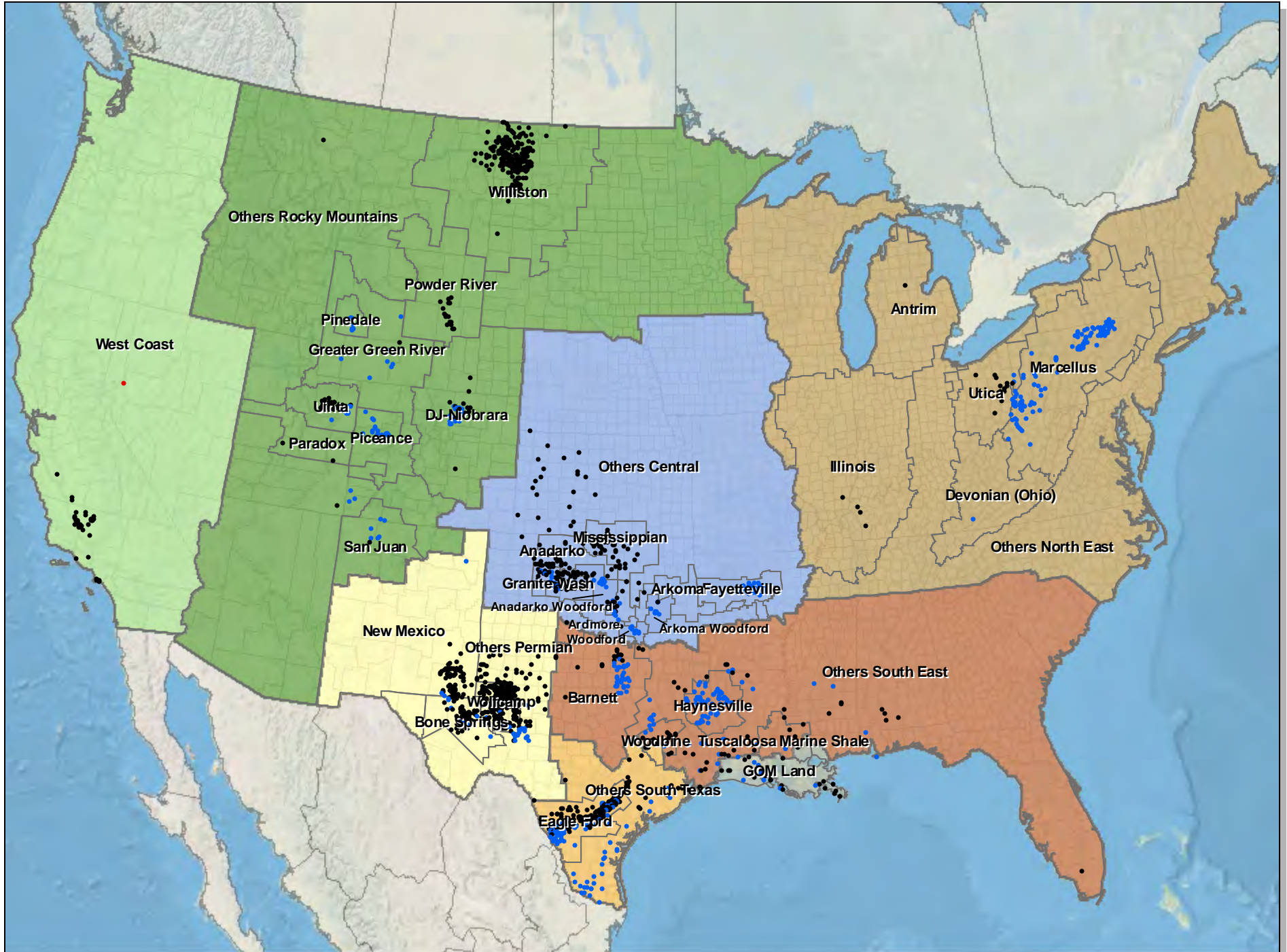
Run Date: April 12, 2012



# US Land Weekly Rig Count - Week 15 (4.12.12) - Oil Gas



- Oil
- Gas
- Thermal



# US Land Weekly Rig Count - Week 15 (4.12.12) - Trajectory



- Dir
- Hor
- Ver

