

**Baker Hughes Incorporated**  
Produced by:  
Marketing and Business Development – US Land Region



# US Land Weekly Rig Count Report

**November 23, 2011**

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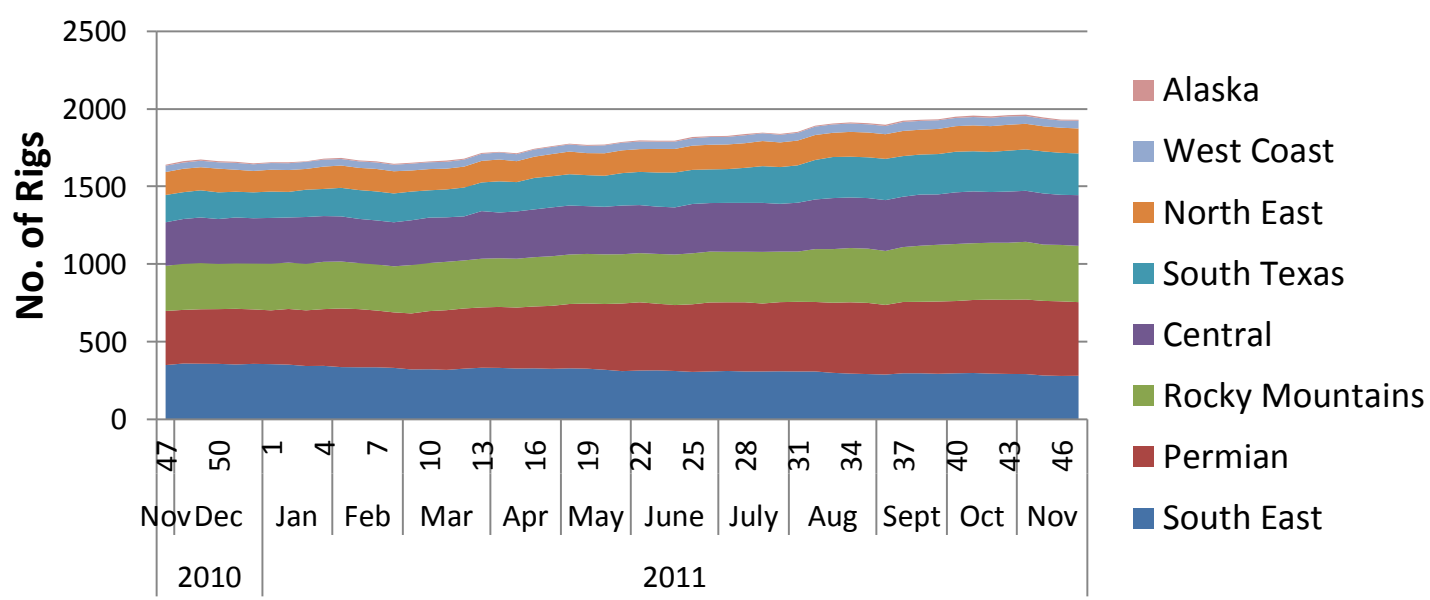
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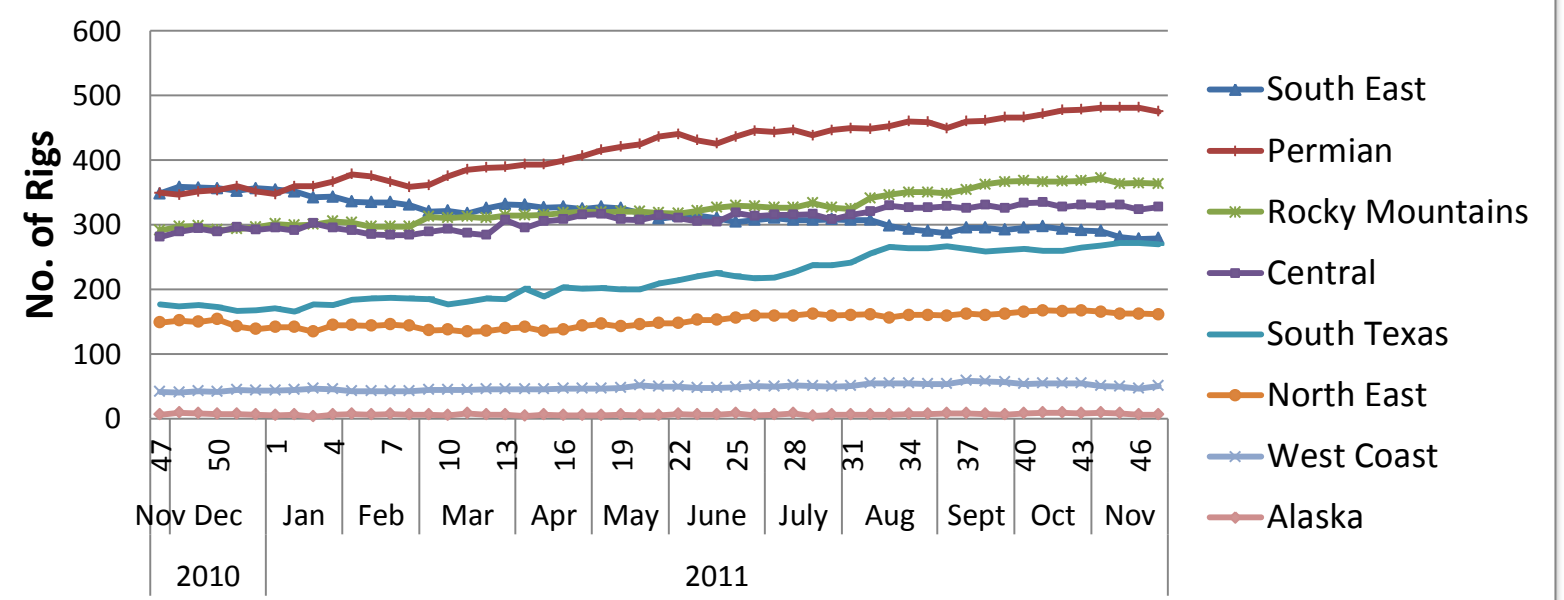
## US Land Region Weekly Rig Count Summary

Area	Trajectory	Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Week over Week Change										
		Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total				
										Rigs	%	Rigs	%	Rigs	%	Rigs	%			
<b>Alaska Total</b>		<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
	Directional	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal	5	0	0	5	5	0	0	5	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Vertical	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Central Total</b>		<b>133</b>	<b>190</b>	<b>0</b>	<b>323</b>	<b>133</b>	<b>194</b>	<b>0</b>	<b>327</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>2.1%</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>1.2%</b>			
	Directional	6	1	0	7	7	1	0	8	1	16.7%	0	0.0%	0	0.0%	1	14.3%			
	Horizontal	77	174	0	251	79	178	0	257	2	2.6%	4	2.3%	0	0.0%	6	2.4%			
	Vertical	50	15	0	65	47	15	0	62	-3	-6.0%	0	0.0%	0	0.0%	-3	-4.6%			
<b>North East Total</b>		<b>6</b>	<b>156</b>	<b>0</b>	<b>162</b>	<b>10</b>	<b>151</b>	<b>0</b>	<b>161</b>	<b>4</b>	<b>66.7%</b>	<b>-5</b>	<b>-3.2%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.6%</b>			
	Directional	1	4	0	5	1	5	0	6	0	0.0%	1	25.0%	0	0.0%	1	20.0%			
	Horizontal	2	136	0	138	6	135	0	141	4	200.0%	-1	-0.7%	0	0.0%	3	2.2%			
	Vertical	3	16	0	19	3	11	0	14	0	0.0%	-5	-31.3%	0	0.0%	-5	-26.3%			
<b>South East Total</b>		<b>56</b>	<b>222</b>	<b>0</b>	<b>278</b>	<b>57</b>	<b>222</b>	<b>0</b>	<b>279</b>	<b>1</b>	<b>1.8%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>0.4%</b>			
	Directional	15	12	0	27	14	13	0	27	-1	-6.7%	1	8.3%	0	0.0%	0	0.0%			
	Horizontal	20	182	0	202	19	182	0	201	-1	-5.0%	0	0.0%	0	0.0%	-1	-0.5%			
	Vertical	21	28	0	49	24	27	0	51	3	14.3%	-1	-3.6%	0	0.0%	2	4.1%			
<b>Permian Total</b>		<b>444</b>	<b>37</b>	<b>0</b>	<b>481</b>	<b>442</b>	<b>33</b>	<b>0</b>	<b>475</b>	<b>-2</b>	<b>-0.5%</b>	<b>-4</b>	<b>-10.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-6</b>	<b>-1.2%</b>			
	Directional	12	0	0	12	11	0	0	11	-1	-8.3%	0	0.0%	0	0.0%	-1	-8.3%			
	Horizontal	90	13	0	103	89	14	0	103	-1	-1.1%	1	7.7%	0	0.0%	0	0.0%			
	Vertical	342	24	0	366	342	19	0	361	0	0.0%	-5	-20.8%	0	0.0%	-5	-1.4%			
<b>South Texas Total</b>		<b>152</b>	<b>119</b>	<b>0</b>	<b>271</b>	<b>150</b>	<b>119</b>	<b>0</b>	<b>269</b>	<b>-2</b>	<b>-1.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.7%</b>			
	Directional	1	9	0	10	1	9	0	10	0	0.0%	0	0.0%	0	0.0%	0	0.0%			
	Horizontal	141	70	0	211	141	69	0	210	0	0.0%	-1	-1.4%	0	0.0%	-1	-0.5%			
	Vertical	10	40	0	50	8	41	0	49	-2	-20.0%	1	2.5%	0	0.0%	-1	-2.0%			
<b>Rocky Mountains Total</b>		<b>252</b>	<b>112</b>	<b>0</b>	<b>364</b>	<b>253</b>	<b>110</b>	<b>0</b>	<b>363</b>	<b>1</b>	<b>0.4%</b>	<b>-2</b>	<b>-1.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.3%</b>			
	Directional	10	77	0	87	9	77	0	86	-1	-10.0%	0	0.0%	0	0.0%	-1	-1.1%			
	Horizontal	214	17	0	231	214	16	0	230	0	0.0%	-1	-5.9%	0	0.0%	-1	-0.4%			
	Vertical	28	18	0	46	30	17	0	47	2	7.1%	-1	-5.6%	0	0.0%	1	2.2%			
<b>West Coast Total</b>		<b>36</b>	<b>5</b>	<b>5</b>	<b>46</b>	<b>41</b>	<b>4</b>	<b>5</b>	<b>50</b>	<b>5</b>	<b>13.9%</b>	<b>-1</b>	<b>-20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>8.7%</b>			
	Directional	22	3	2	27	24	2	2	28	2	9.1%	-1	-33.3%	0	0.0%	1	3.7%			
	Horizontal	5	0	0	5	7	0	0	7	2	40.0%	0	0.0%	0	0.0%	2	40.0%			
	Vertical	9	2	3	14	10	2	3	15	1	11.1%	0	0.0%	0	0.0%	1	7.1%			
<b>US Land Total</b>		<b>1085</b>	<b>841</b>	<b>5</b>	<b>1931</b>	<b>1092</b>	<b>833</b>	<b>5</b>	<b>1930</b>	<b>7</b>	<b>0.6%</b>	<b>-8</b>	<b>-1.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.1%</b>			
	Directional	68	106	2	176	68	107	2	177	0	0.0%	1	0.9%	0	0.0%	1	0.6%			
	Horizontal	554	592	0	1146	560	594	0	1154	6	1.1%	2	0.3%	0	0.0%	8	0.7%			
	Vertical	463	143	3	609	464	132	3	599	1	0.2%	-11	-7.7%	0	0.0%	-10	-1.6%			
Gulf of Mexico	GoM	Directional	14	8	0	22	14	8	0	22	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Horizontal	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Vertical	5	4	0	9	3	4	0	7	-2	-40.0%	0	0.0%	0	0.0%	-2	-22.2%		
	<b>GoM</b>		<b>20</b>	<b>12</b>	<b>0</b>	<b>32</b>	<b>18</b>	<b>12</b>	<b>0</b>	<b>30</b>	<b>-2</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-6.3%</b>		
	GoM Offshore	Directional	8	7	0	15	6	8	0	14	-2	-25.0%	1	14.3%	0	0.0%	-1	-6.7%		
	Horizontal	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%			
	Vertical	12	11	0	23	14	12	0	26	2	16.7%	1	9.1%	0	0.0%	3	13.0%			
<b>GoM Offshore Total</b>		<b>20</b>	<b>18</b>	<b>0</b>	<b>38</b>	<b>20</b>	<b>20</b>	<b>0</b>	<b>40</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>11.1%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>5.3%</b>			
<b>Gulf of Mexico Total</b>		<b>40</b>	<b>30</b>	<b>0</b>	<b>70</b>	<b>38</b>	<b>32</b>	<b>0</b>	<b>70</b>	<b>-2</b>	<b>-5.0%</b>	<b>2</b>	<b>6.7%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>			
	Directional	22	15	0	37	20	16	0	36	-2	-9.1%	1	6.7%	0	0.0%	-1	-2.7%			
	Horizontal	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%			
	Vertical	17	15	0	32	17	16	0	33	0	0.0%	1	6.7%	0	0.0%	1	3.1%			
<b>Grand Total</b>		<b>1125</b>	<b>871</b>	<b>5</b>	<b>2001</b>	<b>1130</b>	<b>865</b>	<b>5</b>	<b>2000</b>	<b>5</b>	<b>0.4%</b>	<b>-6</b>	<b>-0.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>0.0%</b>			

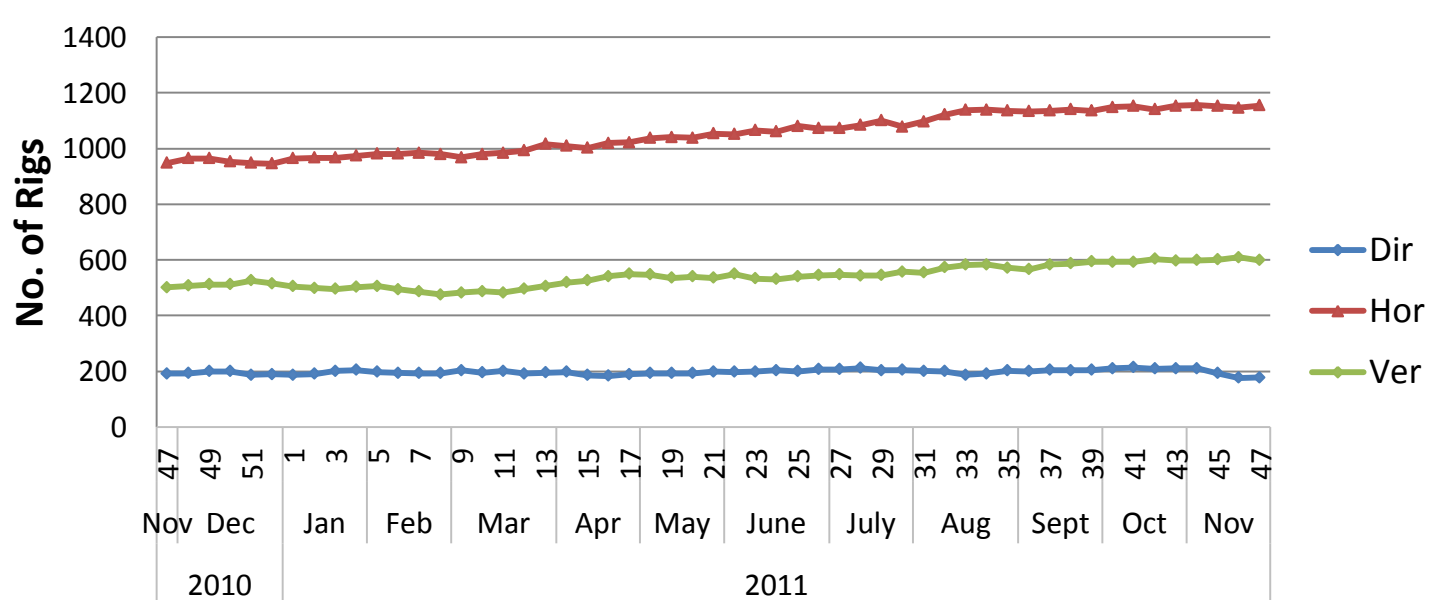
### Rig Count Total by Area - US Land Region



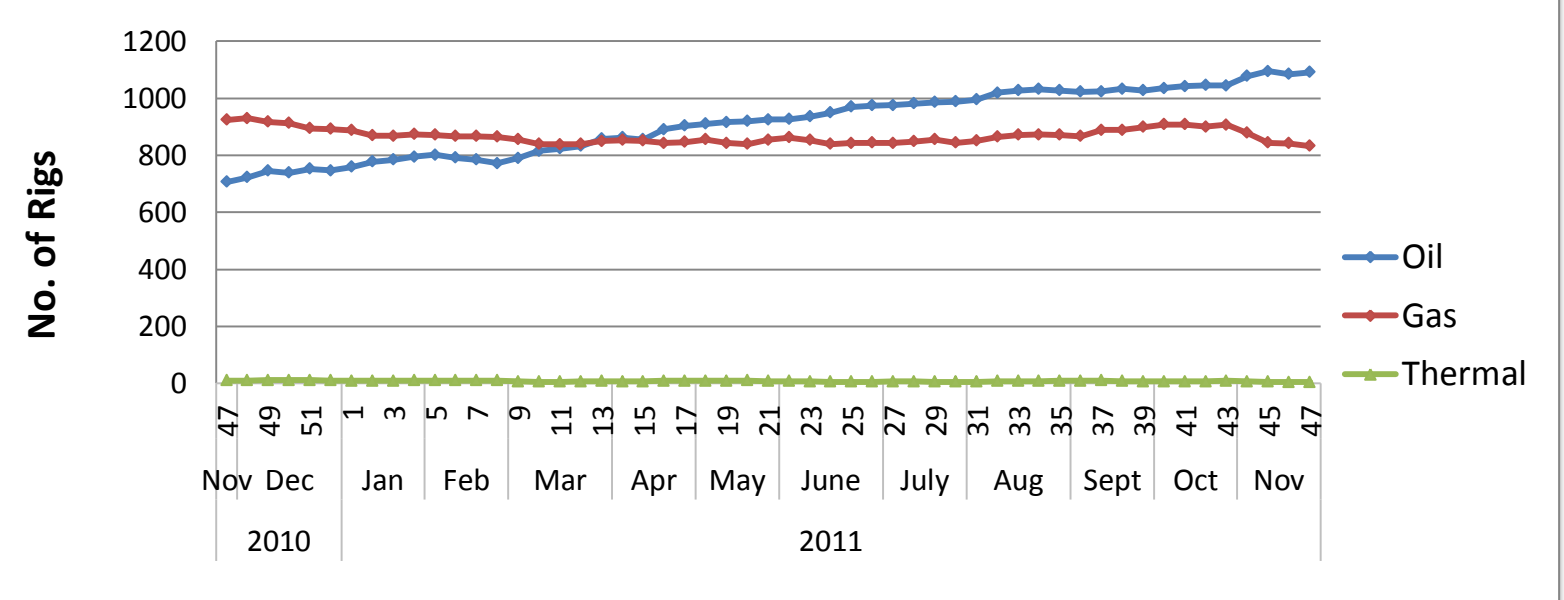
### Rig Count by Area - US Land Region



### Rig Count by Trajectory - US Land Region

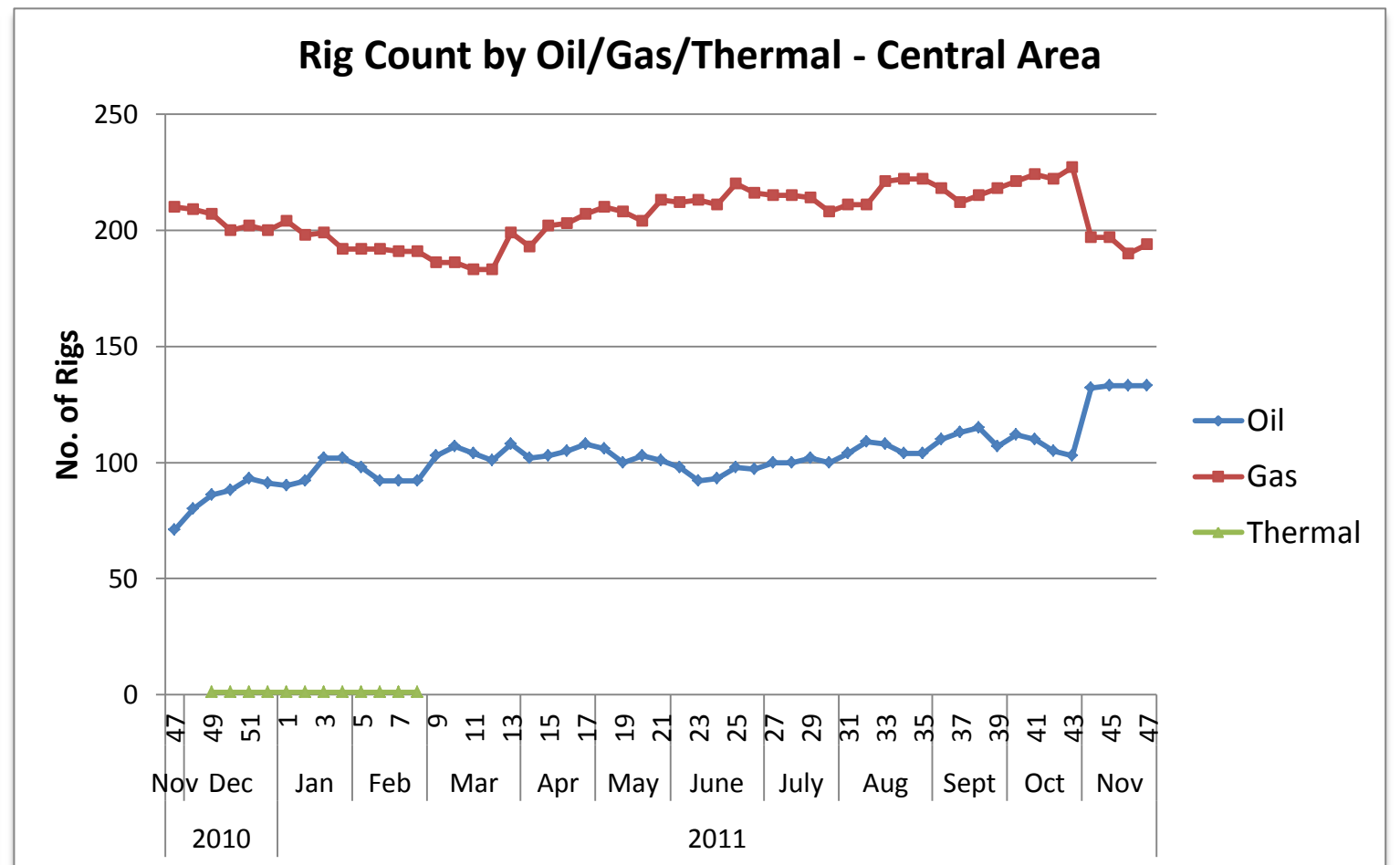
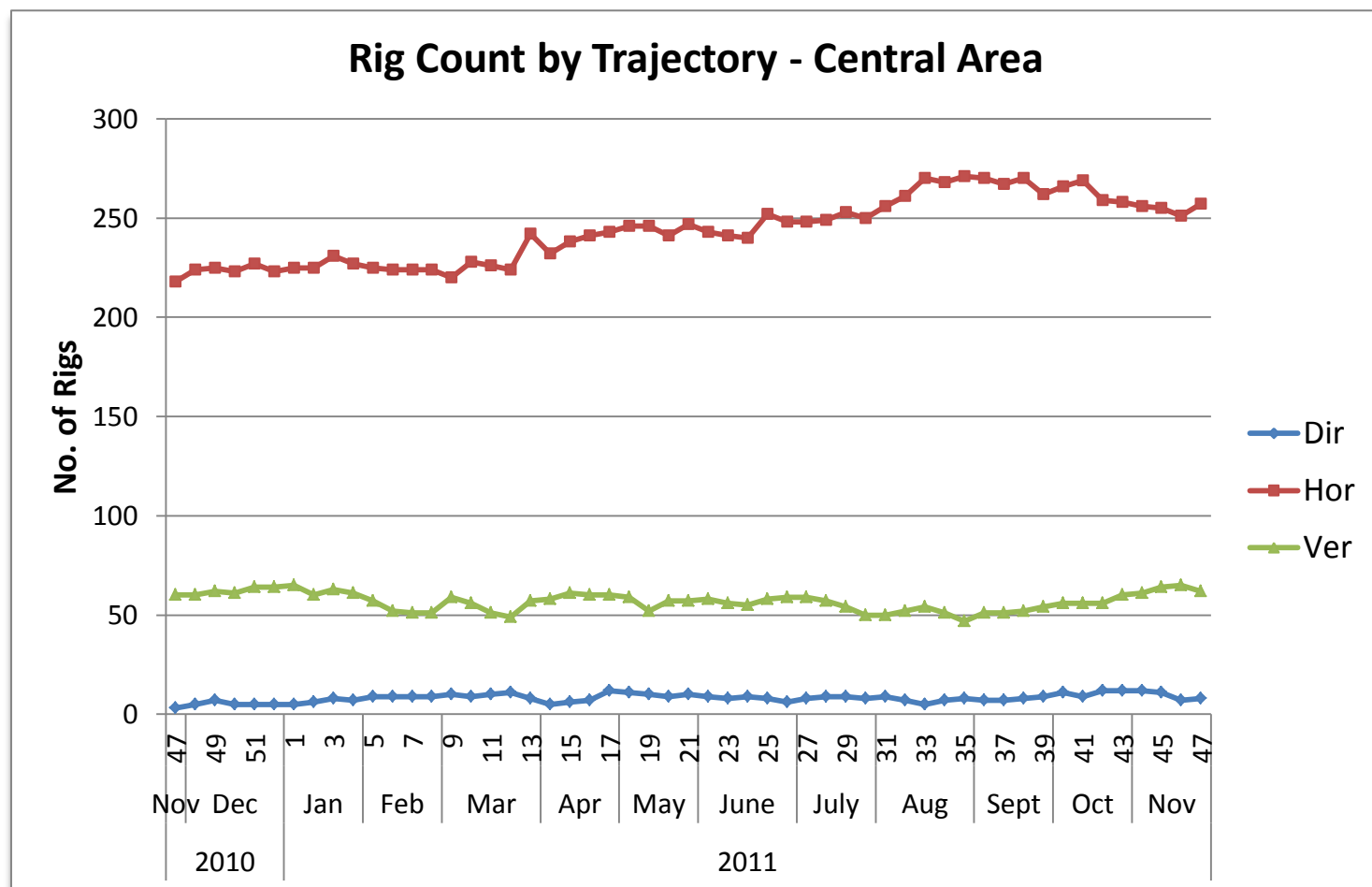
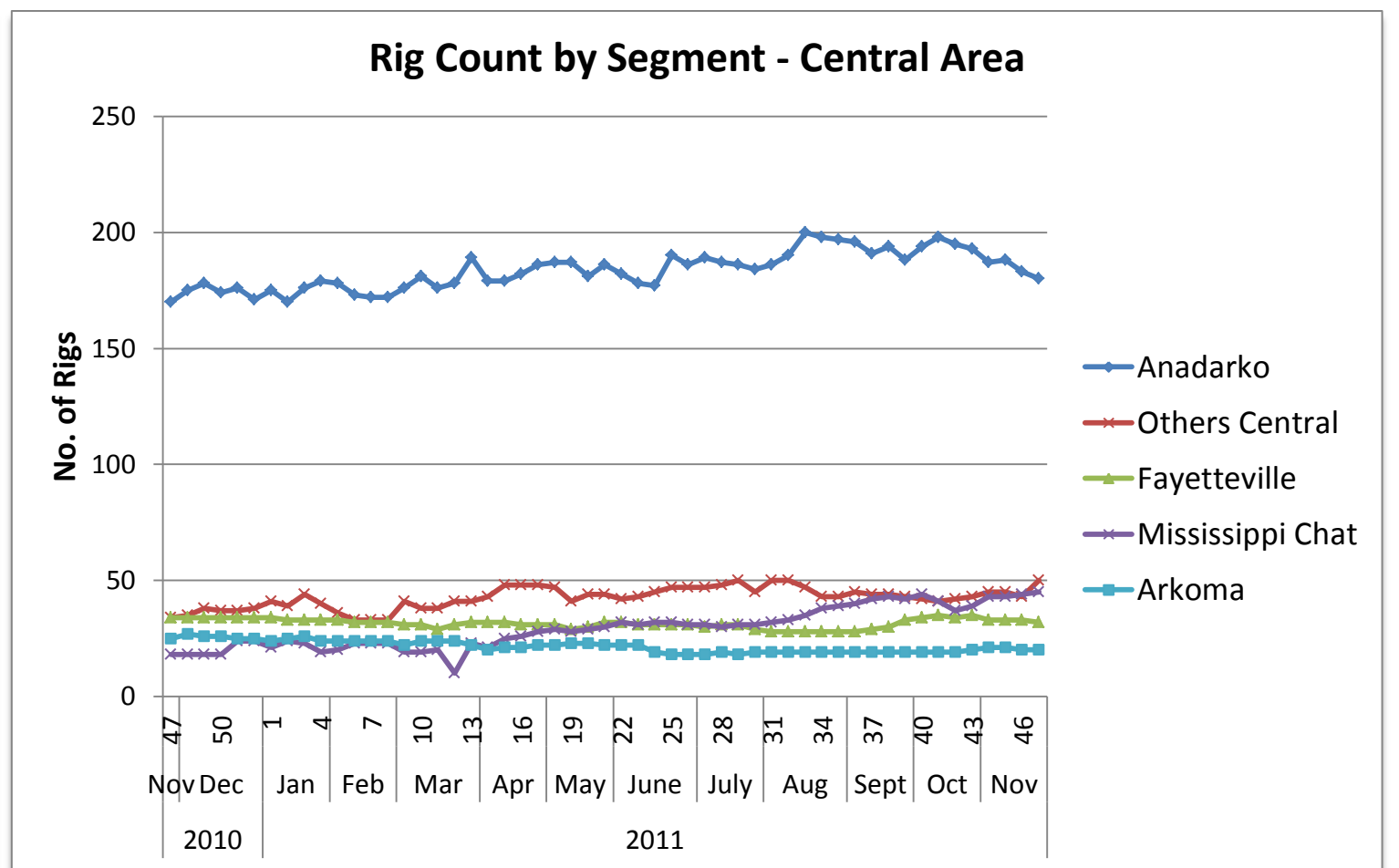
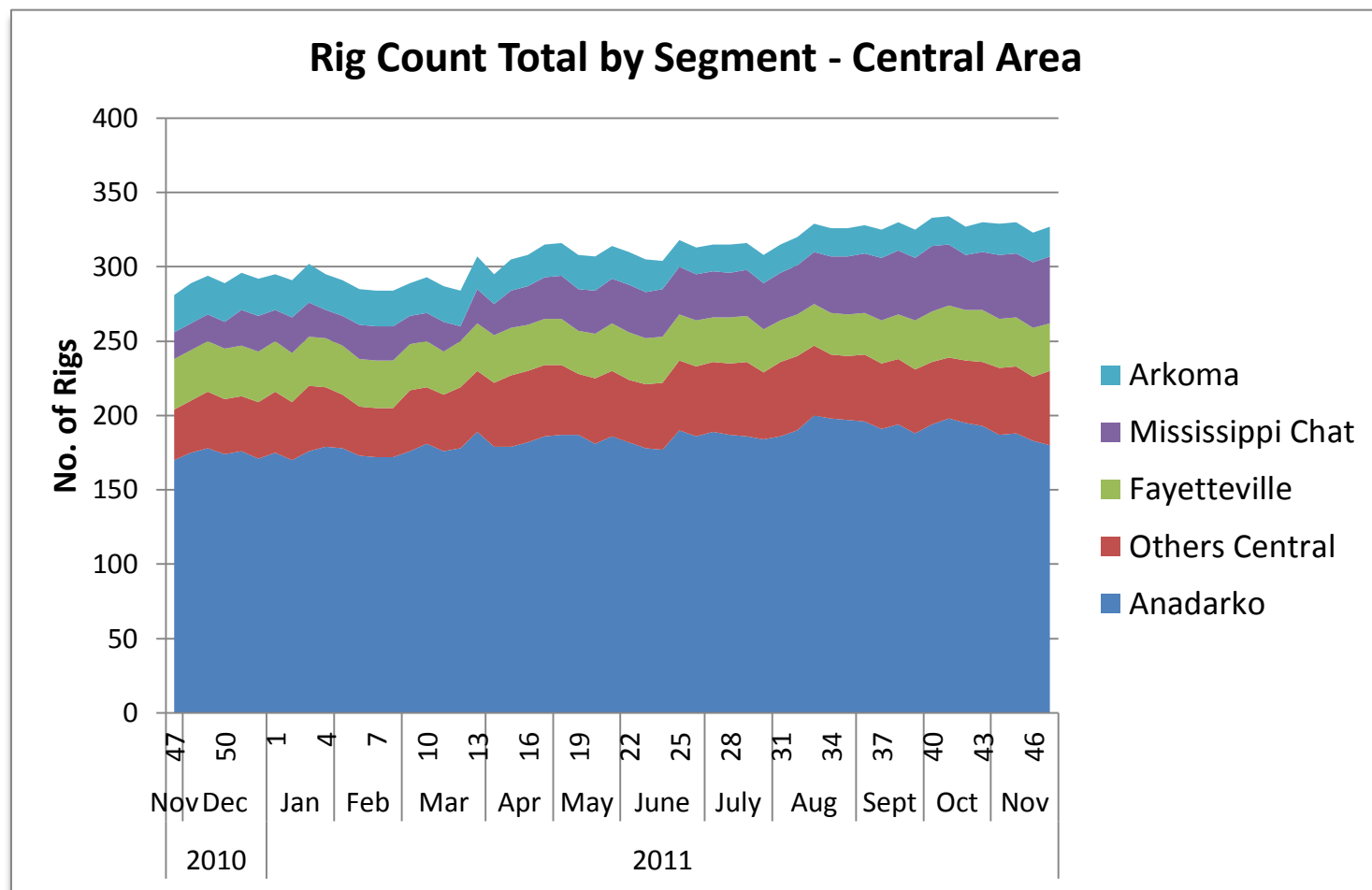


### Rig Count by Oil/Gas/Thermal - US Land Region



## US Land Region Weekly Rig Count - Central Area

Area	Segment	Trajectory	Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
										Rigs	%	Rigs	%	Rigs	%	Rigs	%		
Central	Anadarko	Directional	2			2	3			3	1	50.0%	0	0.0%	0	0.0%	1	50.0%	
		Horizontal	41	123		164	42	122		164	1	2.4%	-1	-0.8%	0	0.0%	0	0.0%	
		Vertical	8	9		17	5	8		13	-3	-37.5%	-1	-11.1%	0	0.0%	-4	-23.5%	
	<b>Anadarko Total</b>			<b>51</b>	<b>132</b>	<b>0</b>	<b>183</b>	<b>50</b>	<b>130</b>	<b>0</b>	<b>180</b>	<b>-1</b>	<b>-2.0%</b>	<b>-2</b>	<b>-1.5%</b>	<b>0</b>	<b>0.0%</b>	<b>-3</b>	<b>-1.6%</b>
	Arkoma	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	1	19		20	1	19		20	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Arkoma Total</b>			<b>1</b>	<b>19</b>	<b>0</b>	<b>20</b>	<b>1</b>	<b>19</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Fayetteville	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	1	28		29	1	27		28	0	0.0%	-1	-3.6%	0	0.0%	-1	-3.4%	
Vertical			4		4		4		4	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Fayetteville Total</b>			<b>1</b>	<b>32</b>	<b>0</b>	<b>33</b>	<b>1</b>	<b>31</b>	<b>0</b>	<b>32</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-3.1%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-3.0%</b>	
Mississippi Chat	Directional	4			4	2			2	-2	-50.0%	0	0.0%	0	0.0%	-2	-50.0%		
	Horizontal	30			30	29	4		33	-1	-3.3%	4	0.0%	0	0.0%	3	10.0%		
	Vertical	10			10	10			10	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Mississippi Chat Total</b>			<b>44</b>	<b>0</b>	<b>0</b>	<b>44</b>	<b>41</b>	<b>4</b>	<b>0</b>	<b>45</b>	<b>-3</b>	<b>-6.8%</b>	<b>4</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>2.3%</b>	
Others Central	Directional		1		1	2	1		3	2	0.0%	0	0.0%	0	0.0%	2	200.0%		
	Horizontal	4	4		8	6	6		12	2	50.0%	2	50.0%	0	0.0%	4	50.0%		
	Vertical	32	2		34	32	3		35	0	0.0%	1	50.0%	0	0.0%	1	2.9%		
<b>Others Central Total</b>			<b>36</b>	<b>7</b>	<b>0</b>	<b>43</b>	<b>40</b>	<b>10</b>	<b>0</b>	<b>50</b>	<b>4</b>	<b>11.1%</b>	<b>3</b>	<b>42.9%</b>	<b>0</b>	<b>0.0%</b>	<b>7</b>	<b>16.3%</b>	
<b>Central Total</b>			<b>133</b>	<b>190</b>	<b>0</b>	<b>323</b>	<b>133</b>	<b>194</b>	<b>0</b>	<b>327</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>2.1%</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>1.2%</b>	
	Directional	6	1	0	7	7	1	0	8	1	16.7%	0	0.0%	0	0.0%	1	14.3%		
	Horizontal	77	174	0	251	79	178	0	257	2	2.6%	4	2.3%	0	0.0%	6	2.4%		
	Vertical	50	15	0	65	47	15	0	62	-3	-6.0%	0	0.0%	0	0.0%	-3	-4.6%		

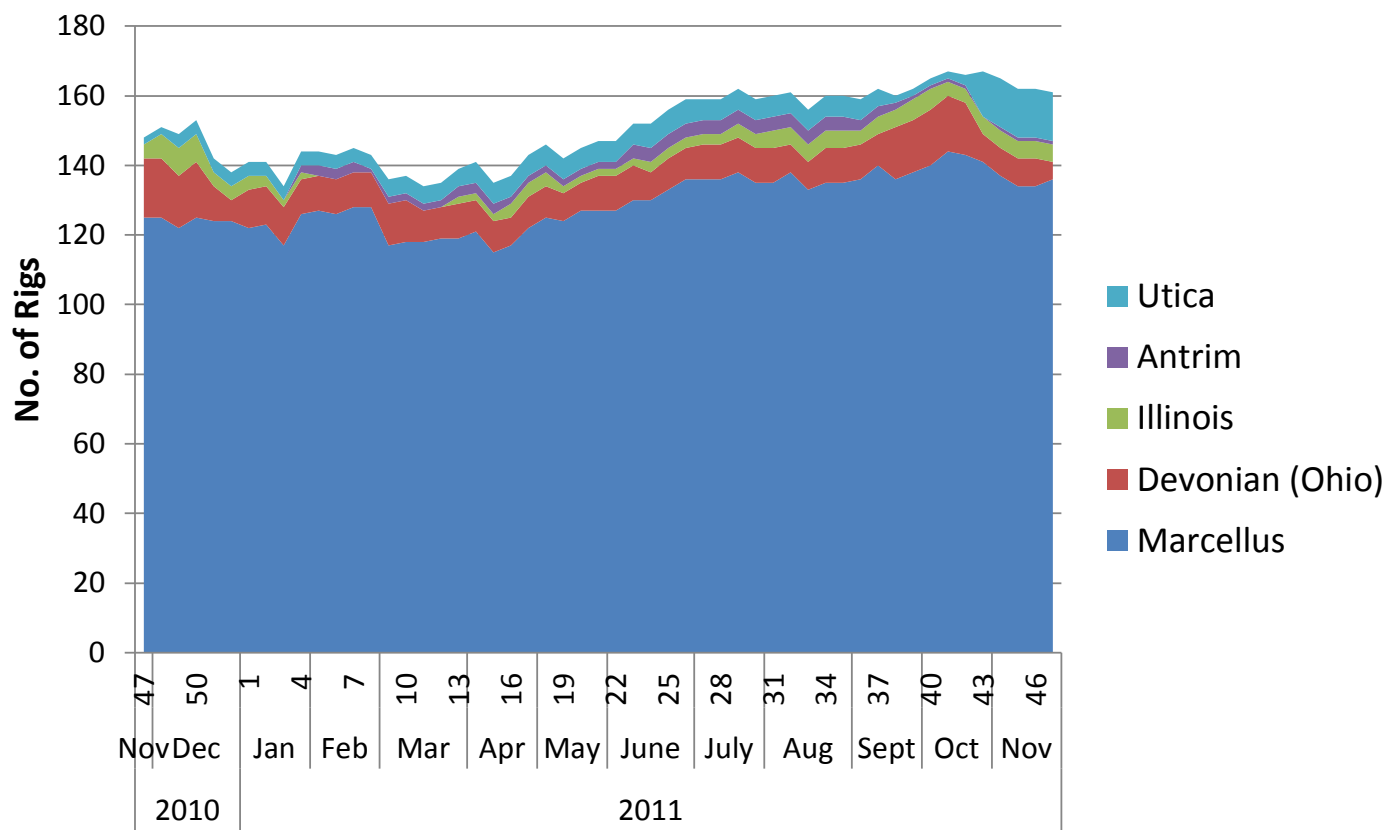




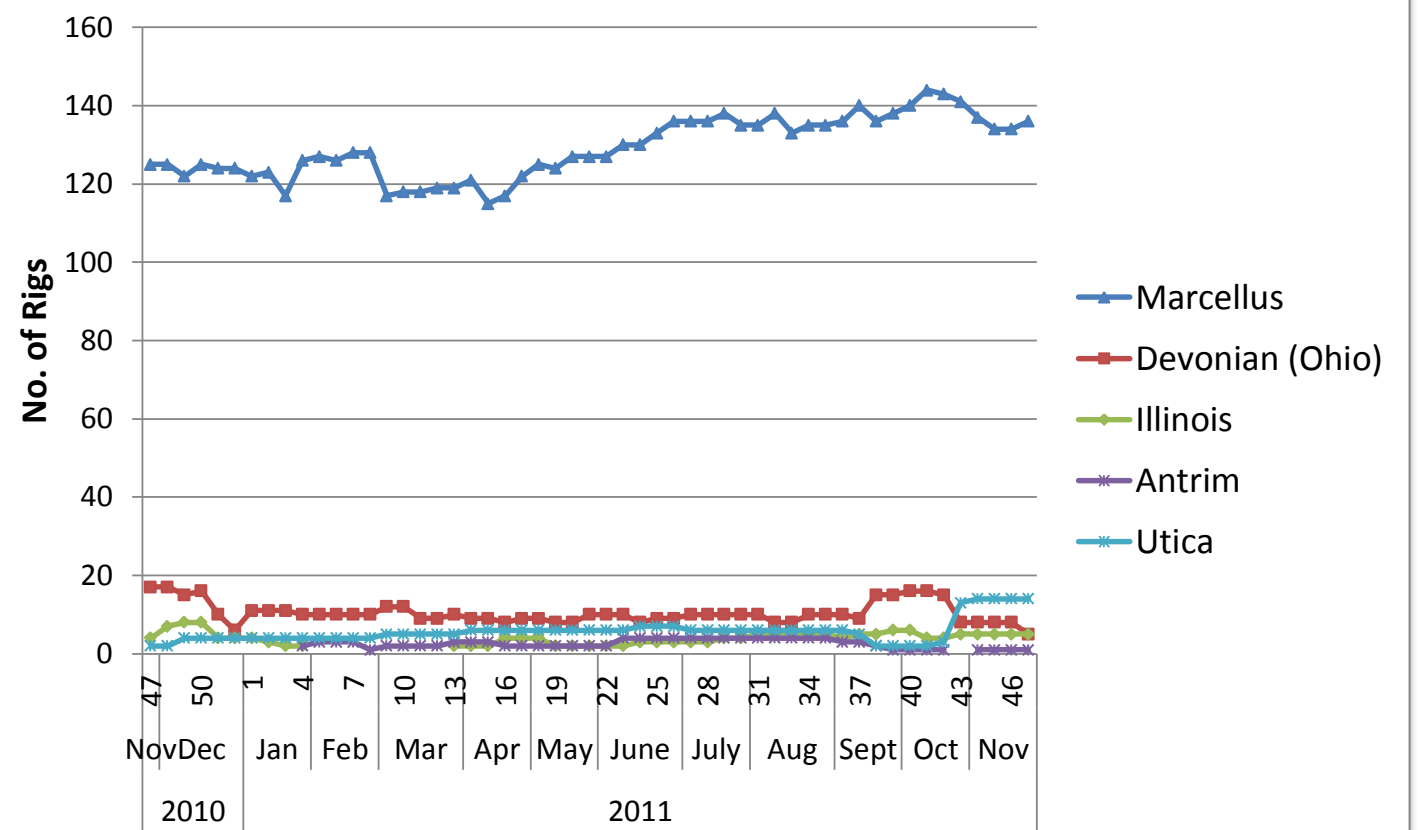
## US Land Region Weekly Rig Count - North East Area

Area	Segment	Trajectory	Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
										Rigs	%	Rigs	%	Rigs	%	Rigs	%	
North East	Antrim	Directional								0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		1			1	1		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical						0		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Antrim Total</b>			0	1	0	1	1	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Devonian (Ohio)	Directional								0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		8			8	5		0	0.0%	-3	-37.5%	0	0.0%	-3	-37.5%	
		Vertical						0		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Devonian (Ohio) Total</b>				8	0	8	5	0	0	0.0%	-3	-37.5%	0	0.0%	-3	-37.5%	
	Illinois	Directional		1			1	1		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		1			1	1		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical		2	1		3	2	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Illinois Total</b>			4	1	0	5	4	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
Marcellus	Directional			3		3	4		0	0.0%	1	33.3%	0	0.0%	1	33.3%		
	Horizontal			124		124	128		0	0.0%	4	3.2%	0	0.0%	4	3.2%		
	Vertical			7		7	4		0	0.0%	-3	-42.9%	0	0.0%	-3	-42.9%		
<b>Marcellus Total</b>			0	134	0	134	136	0	0	0.0%	2	1.5%	0	0.0%	2	1.5%		
Utica	Directional			1		1	1		0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal		1	3		4	5	1	4	400.0%	-2	-66.7%	0	0.0%	2	50.0%		
	Vertical		1	8		9	1	6	0	0.0%	-2	-25.0%	0	0.0%	-2	-22.2%		
<b>Utica Total</b>			2	12	0	14	6	8	0	4	200.0%	-4	-33.3%	0	0.0%	0	0.0%	
Others North East	Directional								0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal								0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical								0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Others North East Total</b>			0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>North East Total</b>			<b>6</b>	<b>156</b>	<b>0</b>	<b>162</b>	<b>10</b>	<b>151</b>	<b>0</b>	<b>161</b>	<b>4</b>	<b>66.7%</b>	<b>-5</b>	<b>-3.2%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.6%</b>
			<b>1</b>	<b>4</b>	<b>0</b>	<b>5</b>	<b>1</b>	<b>5</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>25.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>20.0%</b>
			<b>2</b>	<b>136</b>	<b>0</b>	<b>138</b>	<b>6</b>	<b>135</b>	<b>0</b>	<b>141</b>	<b>4</b>	<b>200.0%</b>	<b>-1</b>	<b>-0.7%</b>	<b>0</b>	<b>0.0%</b>	<b>3</b>	<b>2.2%</b>
			<b>3</b>	<b>16</b>	<b>0</b>	<b>19</b>	<b>3</b>	<b>11</b>	<b>0</b>	<b>14</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-31.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-26.3%</b>

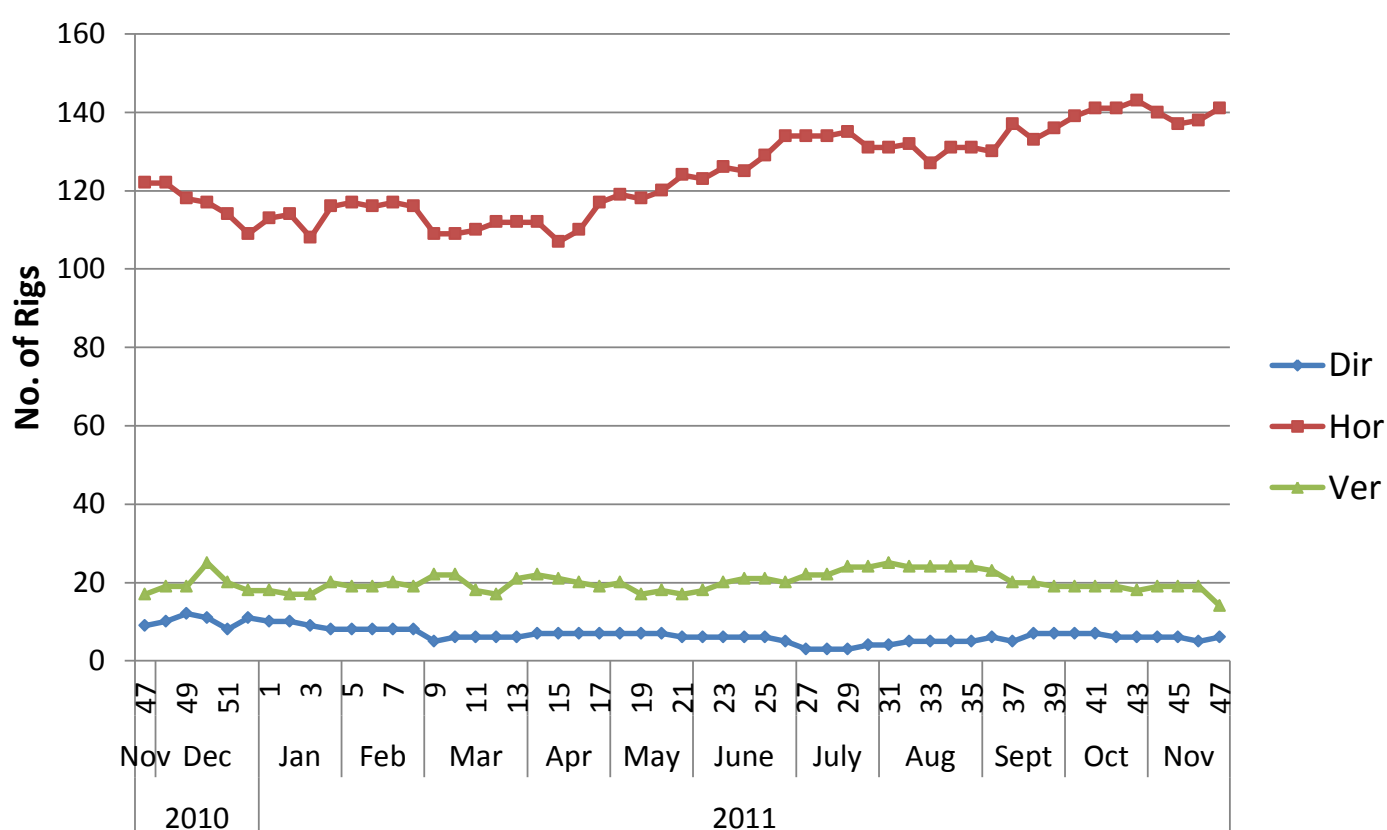
**Rig Count Total by Segment - North East Area**



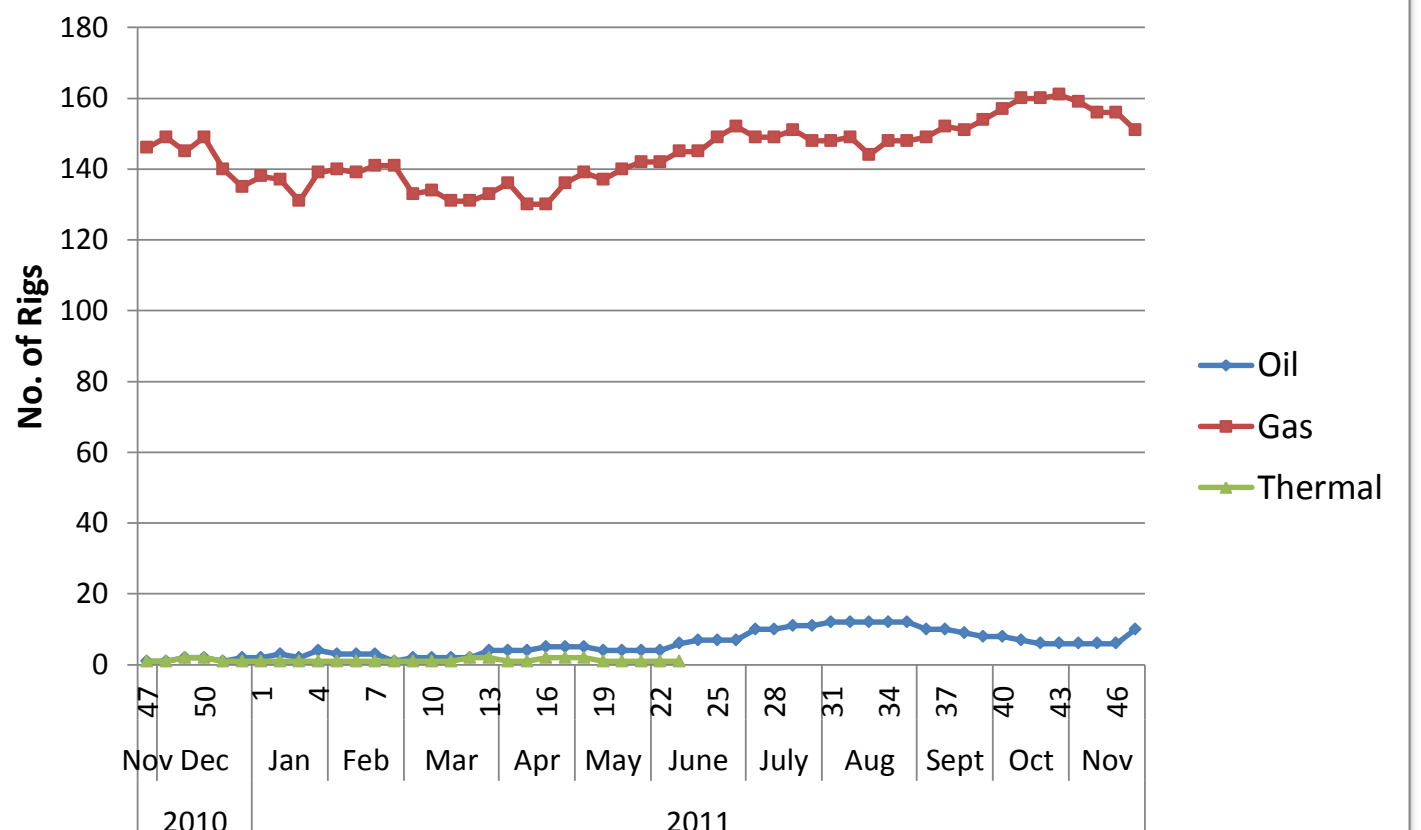
**Rig Count by Segment - North East Area**



**Rig Count by Trajectory - North East Area**

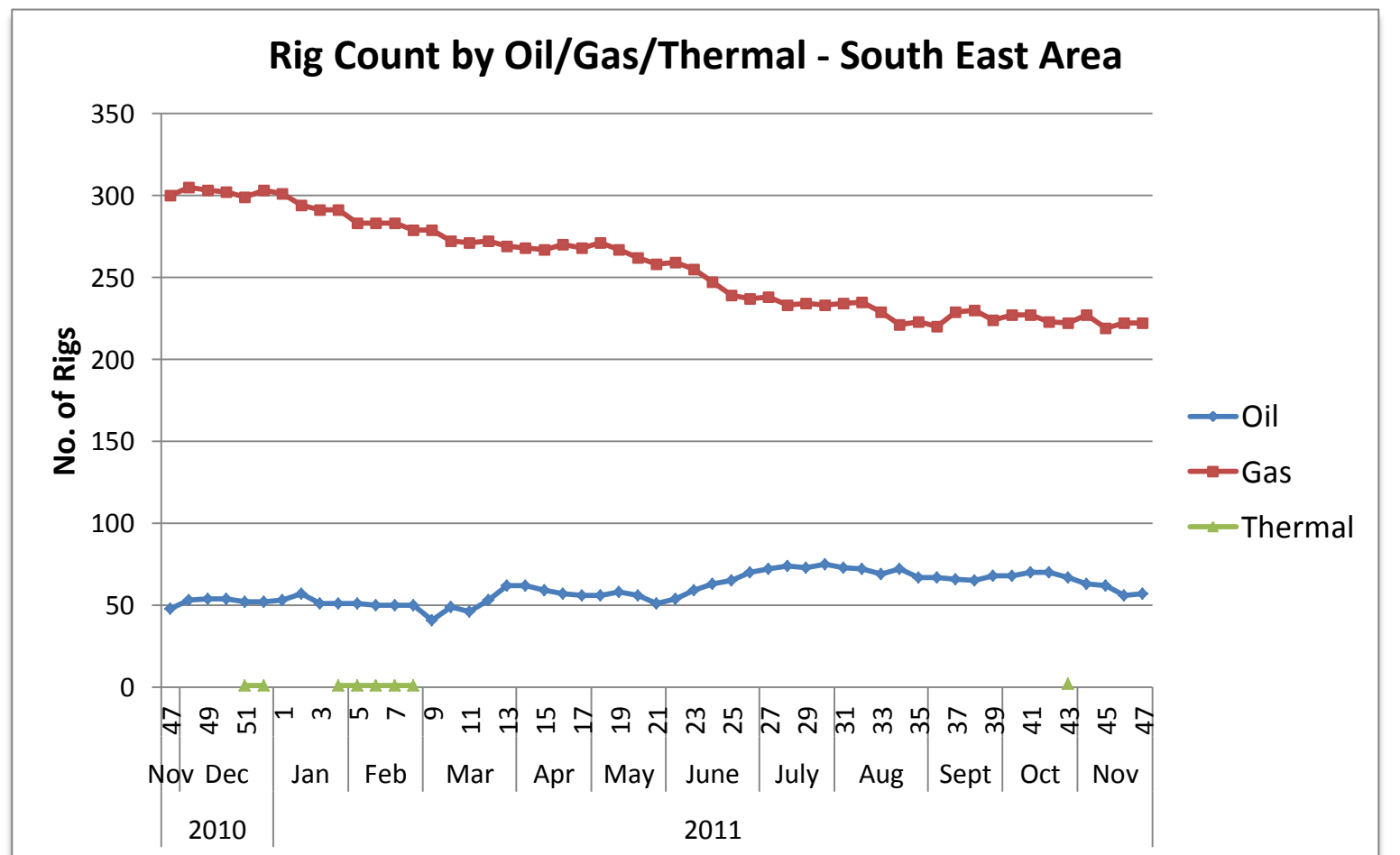
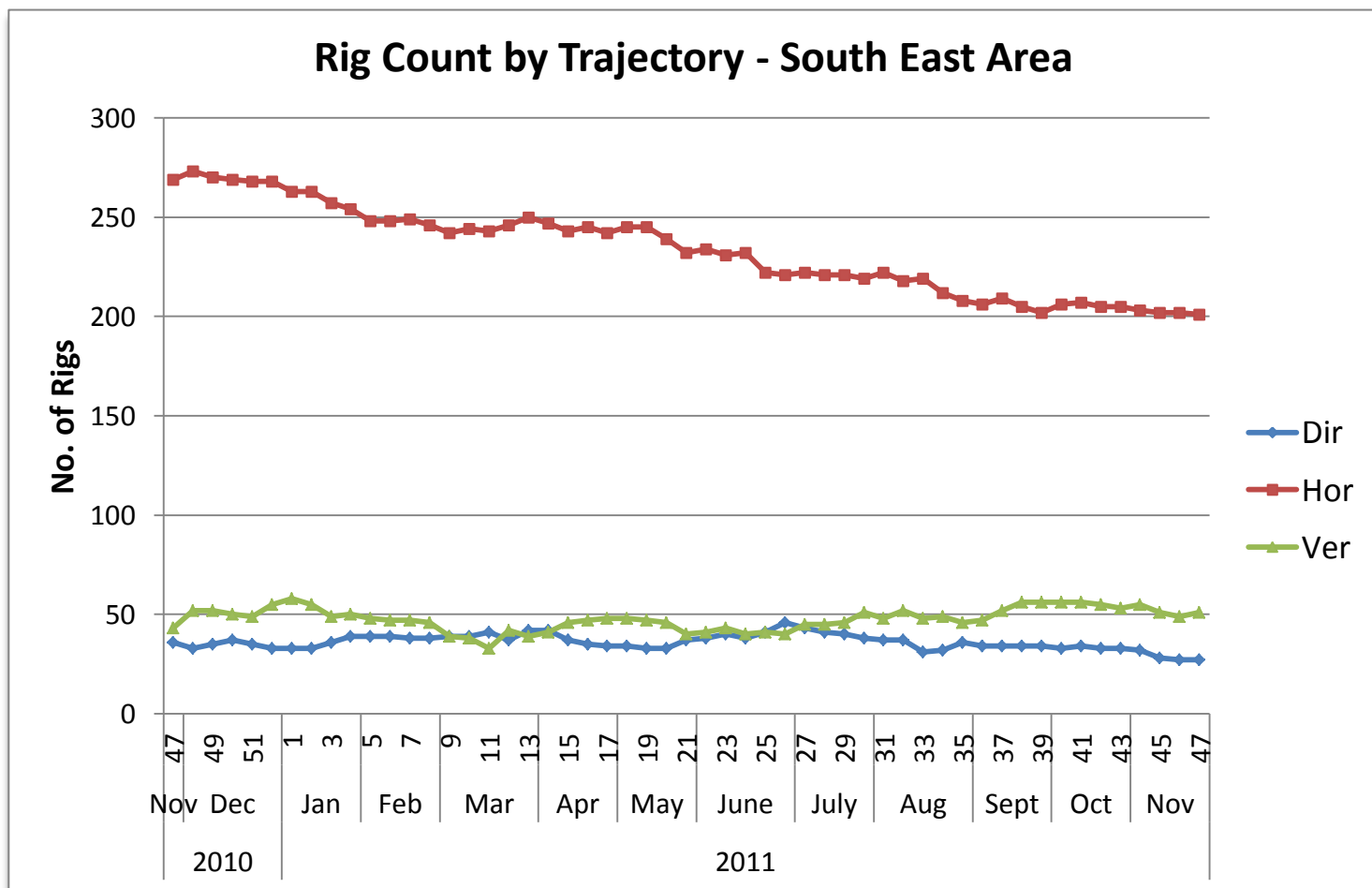
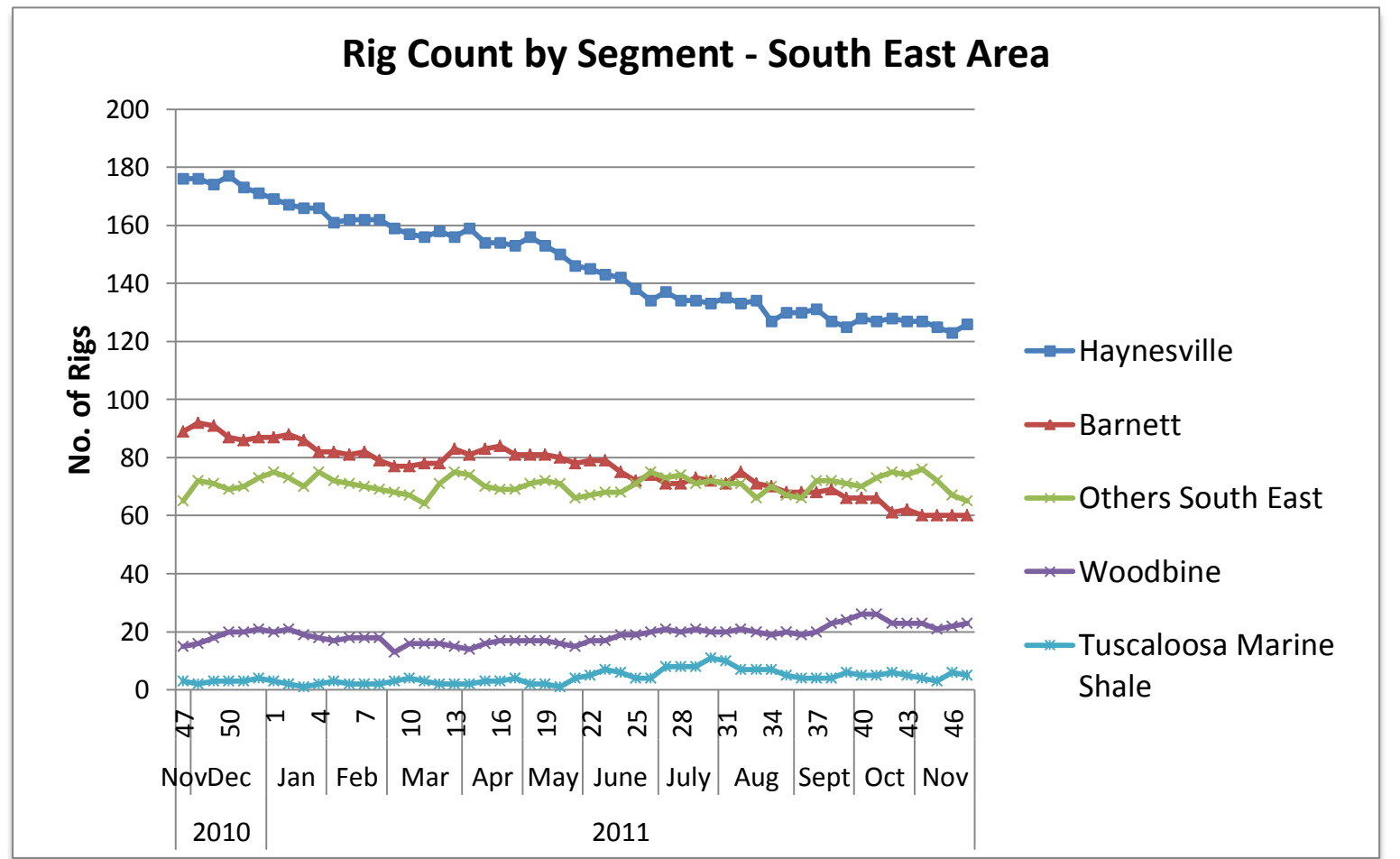
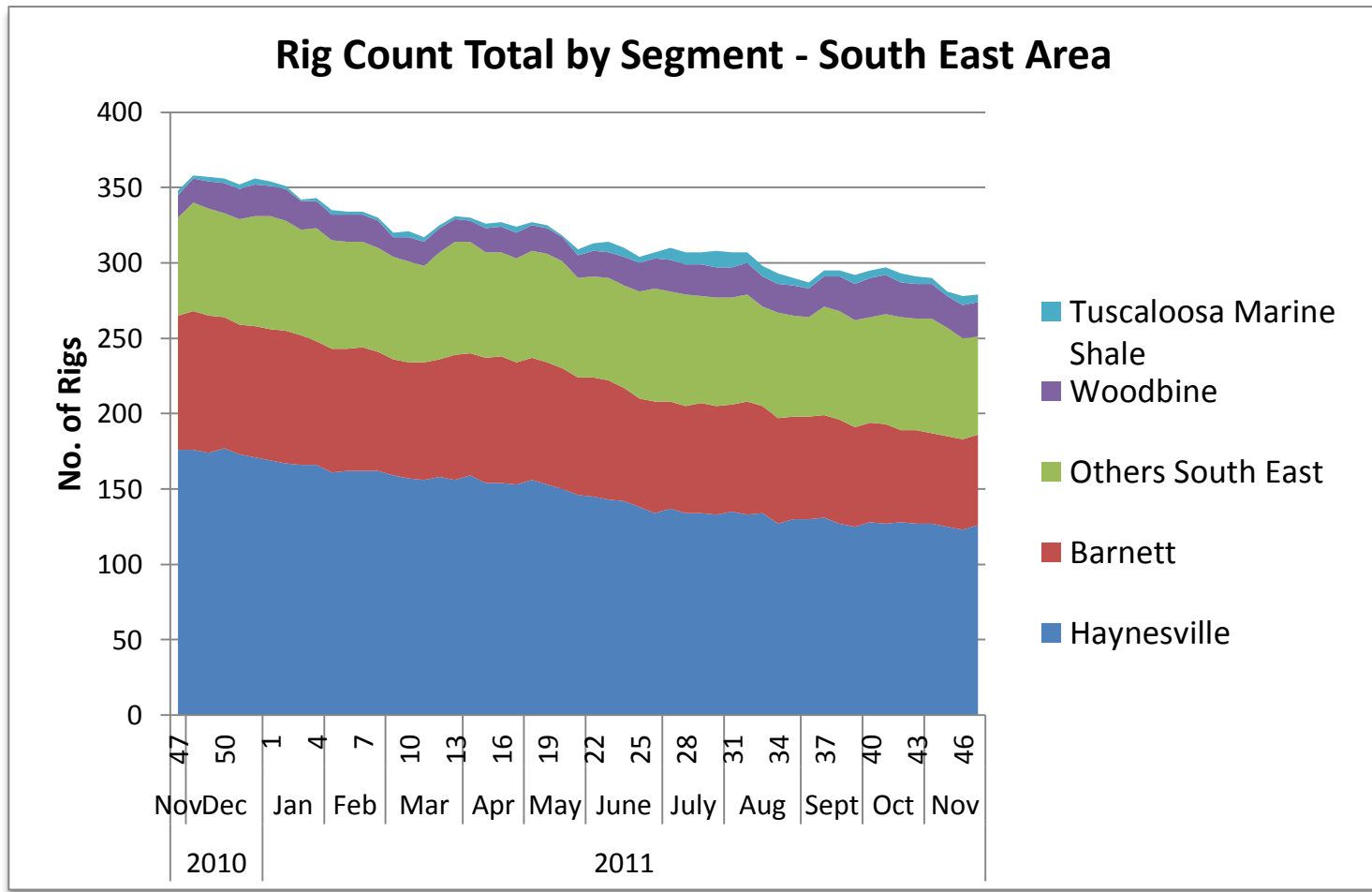


**Rig Count by Oil/Gas/Thermal - North East Area**



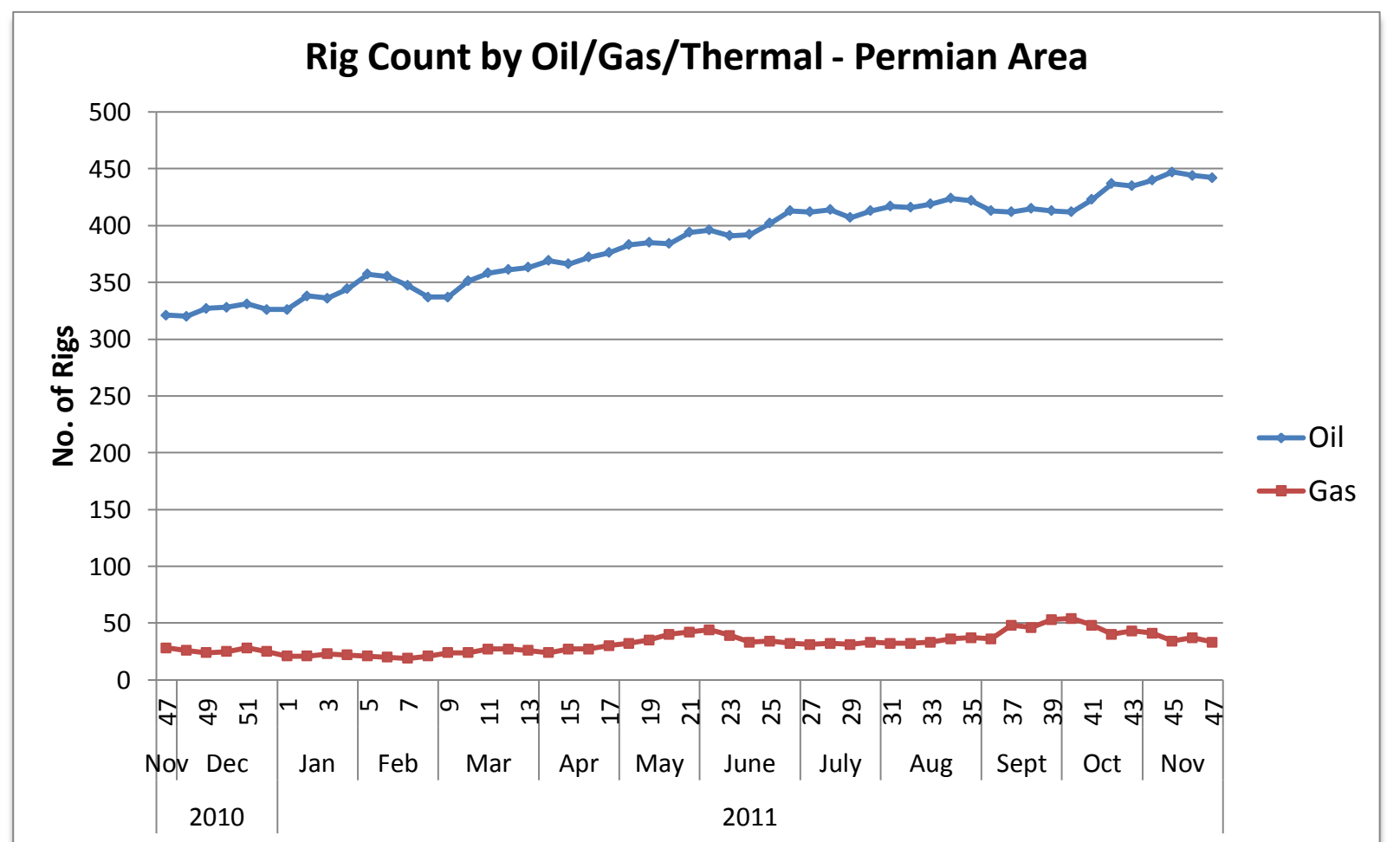
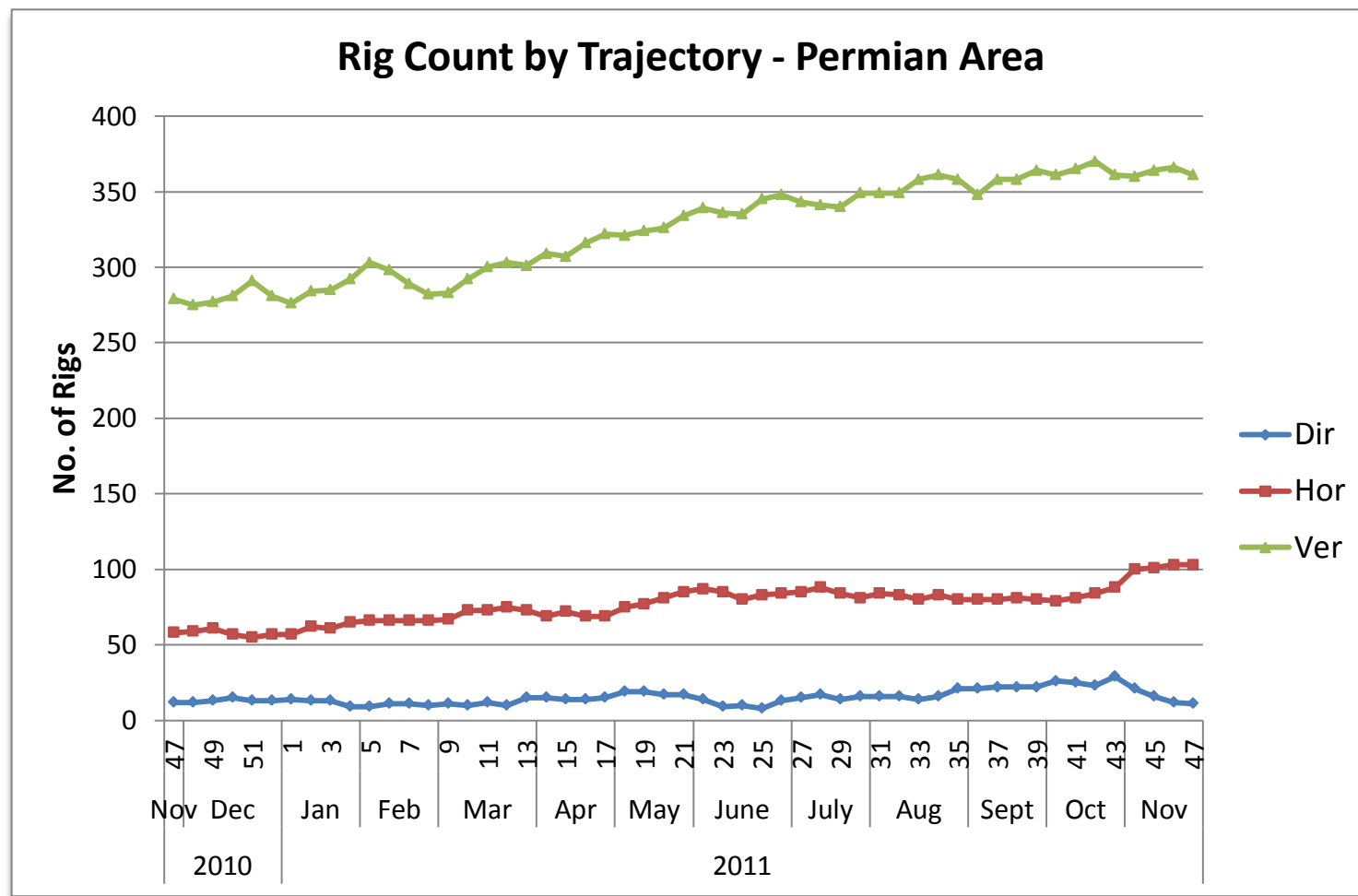
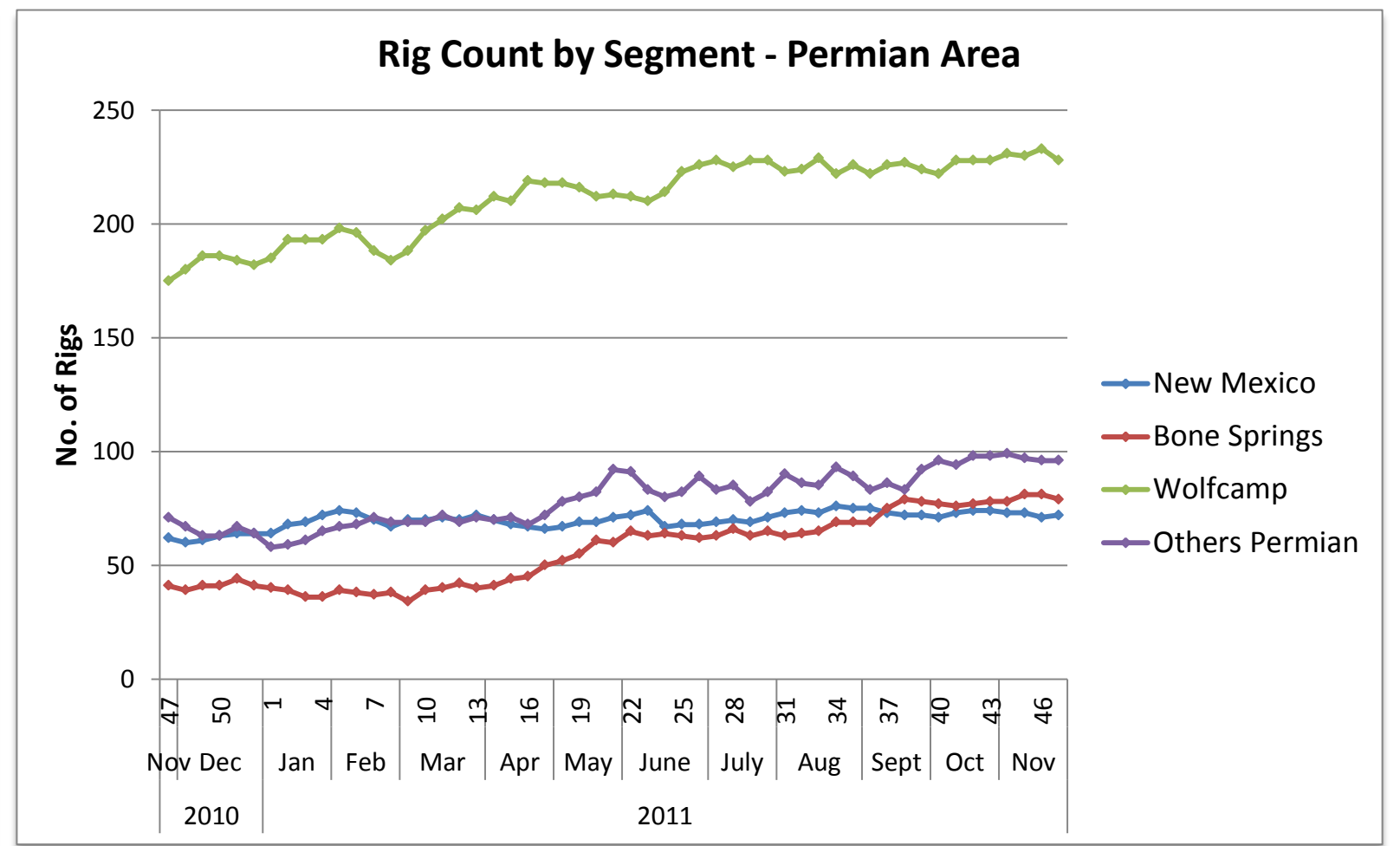
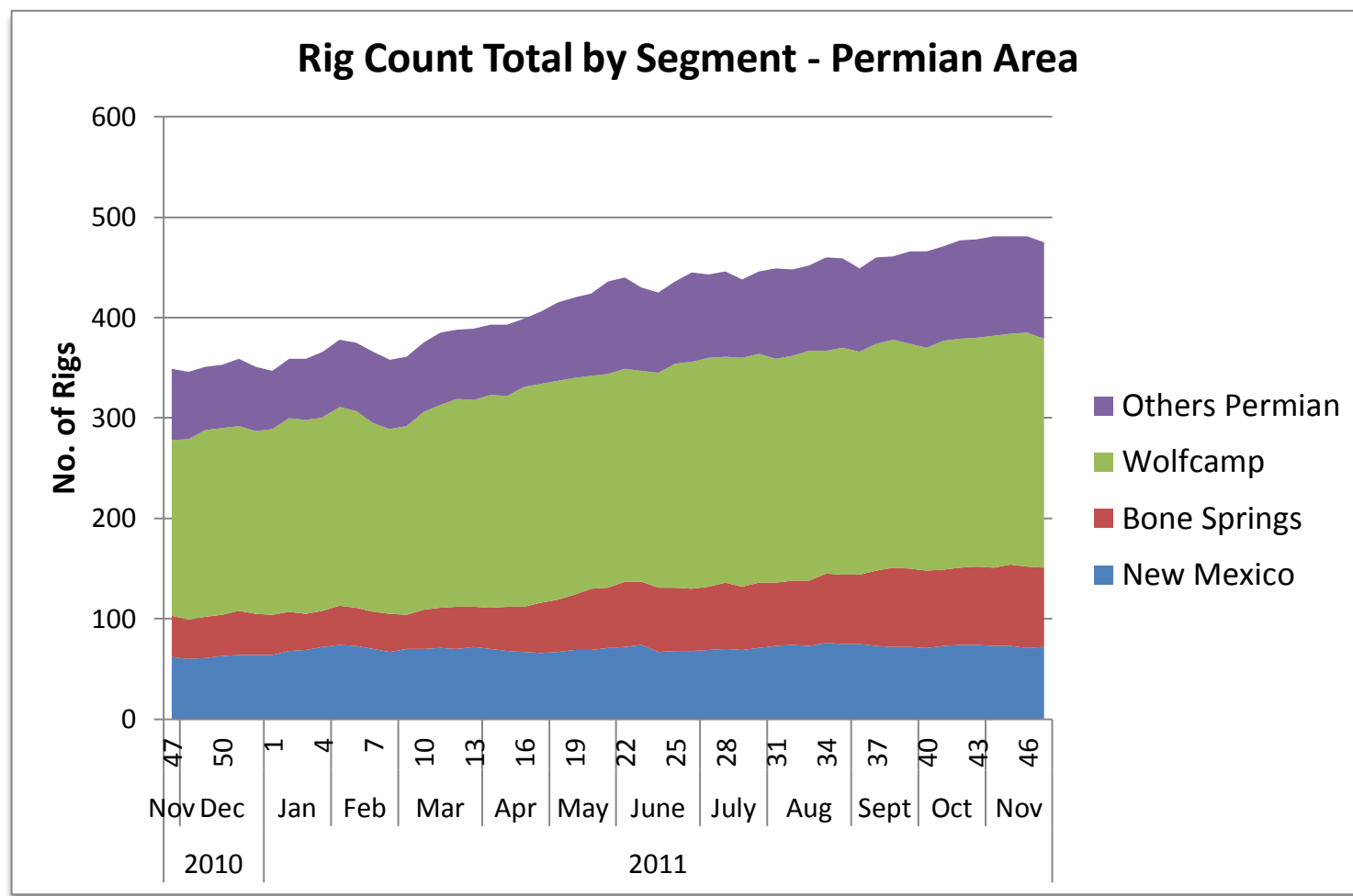
## US Land Region Weekly Rig Count - South East Area

Area	Segment	Trajectory	Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Week over Week Change									
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total			
			Rigs	%		Rigs	%		Rigs	%	Rigs	%	Rigs	%	Rigs	%				
South East	Barnett	Directional	8			1			1			1	0.0%	0	0.0%	0	0.0%	1	0.0%	
		Horizontal	49			6	48		54			-2	-25.0%	-1	-2.0%	0	0.0%	-3	-5.3%	
		Vertical	3			5		5		5		2	66.7%	0	0.0%	0	0.0%	2	66.7%	
	<b>Barnett Total</b>			<b>11</b>	<b>49</b>	<b>0</b>	<b>12</b>	<b>48</b>	<b>0</b>	<b>60</b>	<b>1</b>	<b>9.1%</b>	<b>-1</b>	<b>-2.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Haynesville	Directional	1	1		1	1		1	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	118			1	120		121		0	0.0%	2	1.7%	0	0.0%	2	1.7%	0	0.0%
		Vertical	2			1	3		4		0	0.0%	1	50.0%	0	0.0%	1	33.3%	0	0.0%
	<b>Haynesville Total</b>			<b>2</b>	<b>121</b>	<b>0</b>	<b>2</b>	<b>124</b>	<b>0</b>	<b>126</b>	<b>0</b>	<b>0.0%</b>	<b>3</b>	<b>2.5%</b>	<b>0</b>	<b>0.0%</b>	<b>3</b>	<b>2.4%</b>	<b>0</b>	<b>0.0%</b>
	Tuscaloosa Marine Shale	Directional	1	1		1			1	0.0%	-1	-100.0%	0	0.0%	0	0.0%	-1	-50.0%	0	0.0%
		Horizontal	1	1		1	1		2	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Vertical		2			2		2		2	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Tuscaloosa Marine Shale Total</b>			<b>4</b>	<b>2</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-50.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-16.7%</b>	<b>0</b>	<b>0.0%</b>	
Woodbine	Directional								0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	5	6		7	5		12	40.0%	-1	-16.7%	0	0.0%	1	9.1%	0	0.0%	1	9.1%	
	Vertical	4	7		6	5		11	50.0%	-2	-28.6%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Woodbine Total</b>			<b>9</b>	<b>13</b>	<b>0</b>	<b>13</b>	<b>10</b>	<b>0</b>	<b>23</b>	<b>4</b>	<b>44.4%</b>	<b>-3</b>	<b>-23.1%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>4.5%</b>	<b>0</b>	<b>0.0%</b>	
Others South East	Directional	14	10		12	12		24	-2	-14.3%	2	20.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	5	8		4	8		12	-1	-20.0%	0	0.0%	0	0.0%	0	0.0%	-1	-7.7%		
	Vertical	11	19		10	19		29	-1	-9.1%	0	0.0%	0	0.0%	0	0.0%	-1	-3.3%		
<b>Others South East Total</b>			<b>30</b>	<b>37</b>	<b>0</b>	<b>26</b>	<b>39</b>	<b>0</b>	<b>65</b>	<b>-4</b>	<b>-13.3%</b>	<b>2</b>	<b>5.4%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-3.0%</b>	<b>0</b>	<b>0.0%</b>	
<b>South East Total</b>			<b>56</b>	<b>222</b>	<b>0</b>	<b>57</b>	<b>222</b>	<b>0</b>	<b>279</b>	<b>1</b>	<b>1.8%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>0.4%</b>	<b>0</b>	<b>0.0%</b>	
	Directional	15	12	0	14	13	0	27	-1	-6.7%	1	8.3%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	20	182	0	19	182	0	201	-1	-5.0%	0	0.0%	0	0.0%	0	0.0%	-1	-0.5%		
	Vertical	21	28	0	24	27	0	51	3	14.3%	-1	-3.6%	0	0.0%	2	4.1%	0	0.0%		



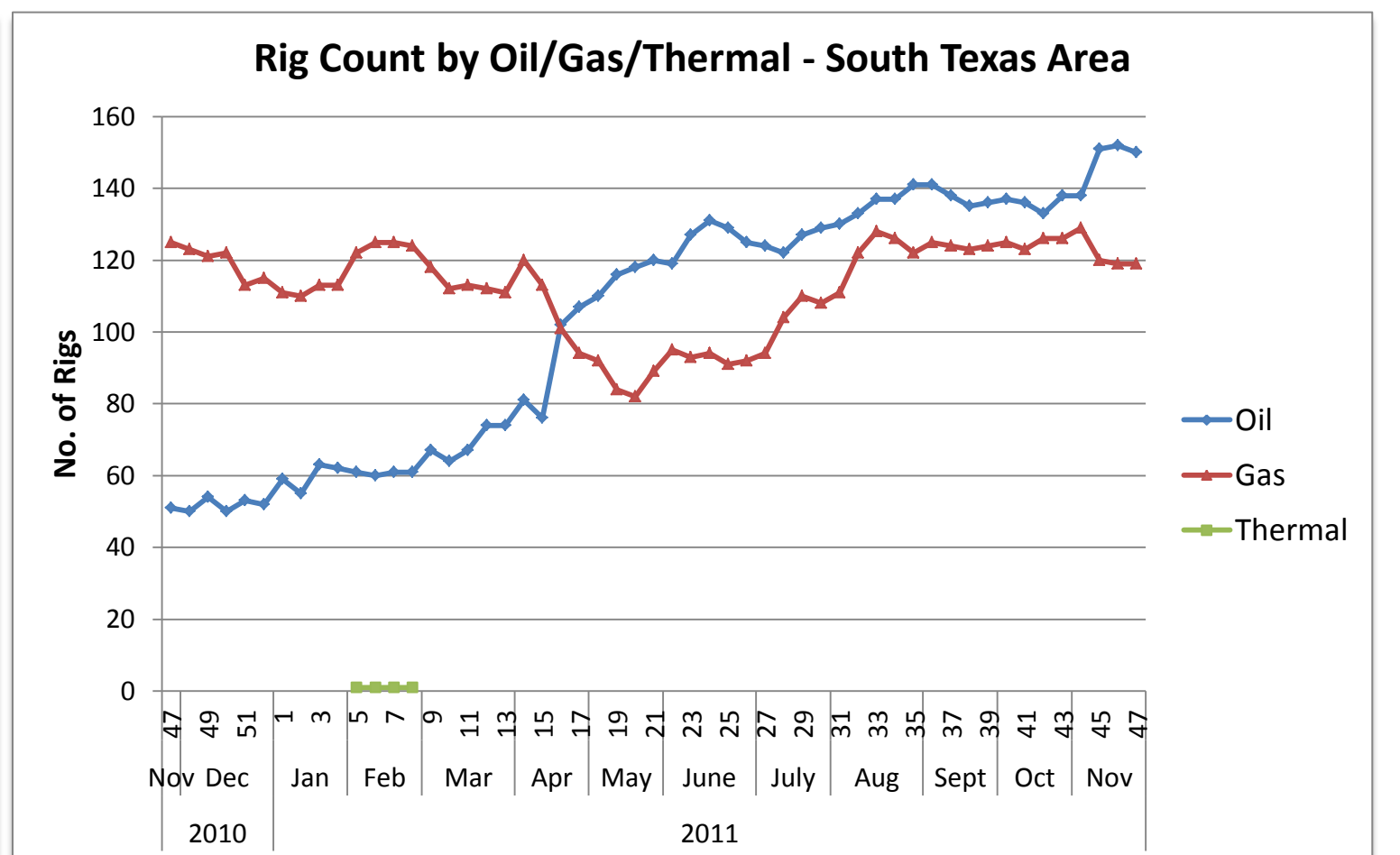
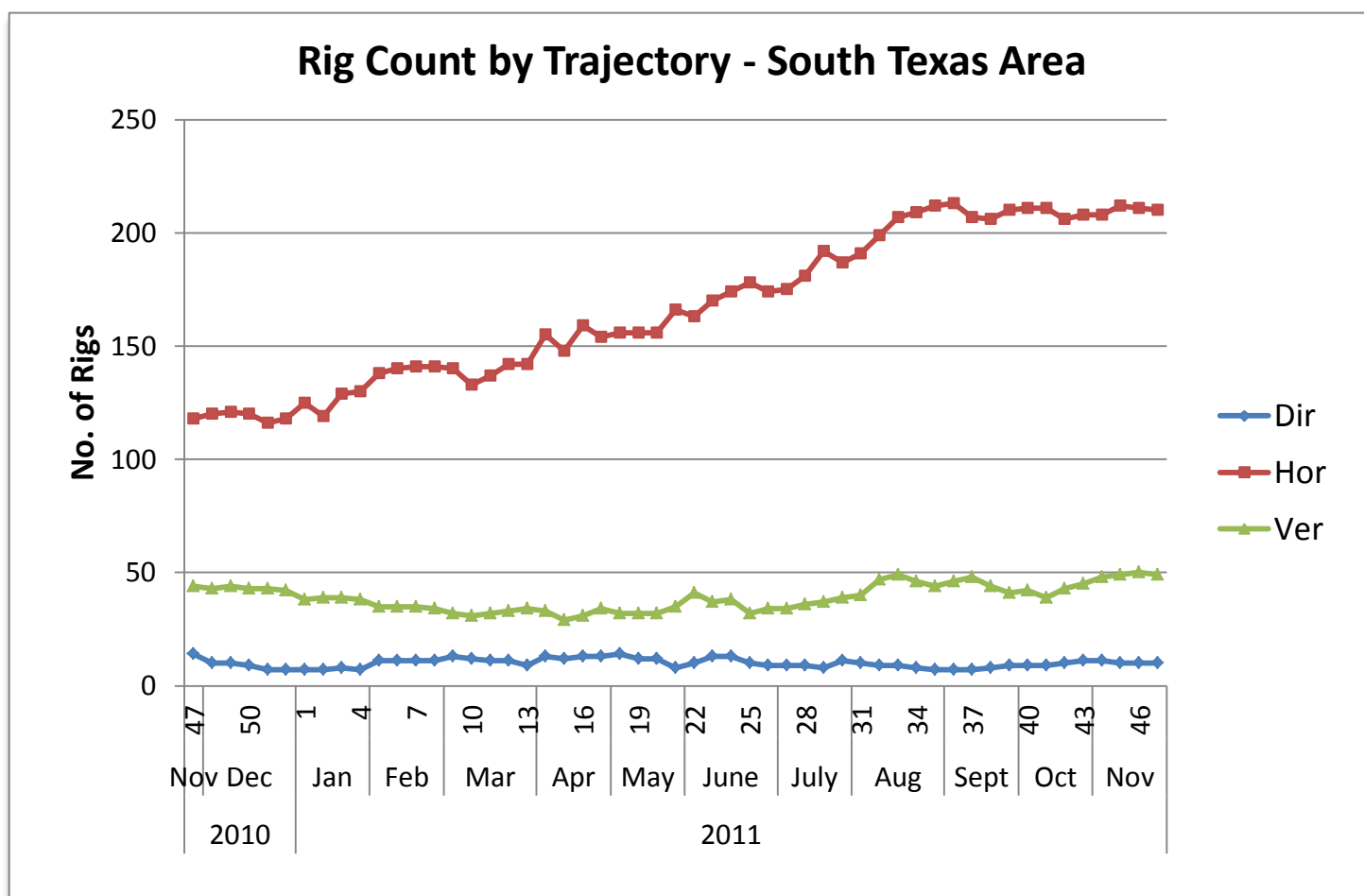
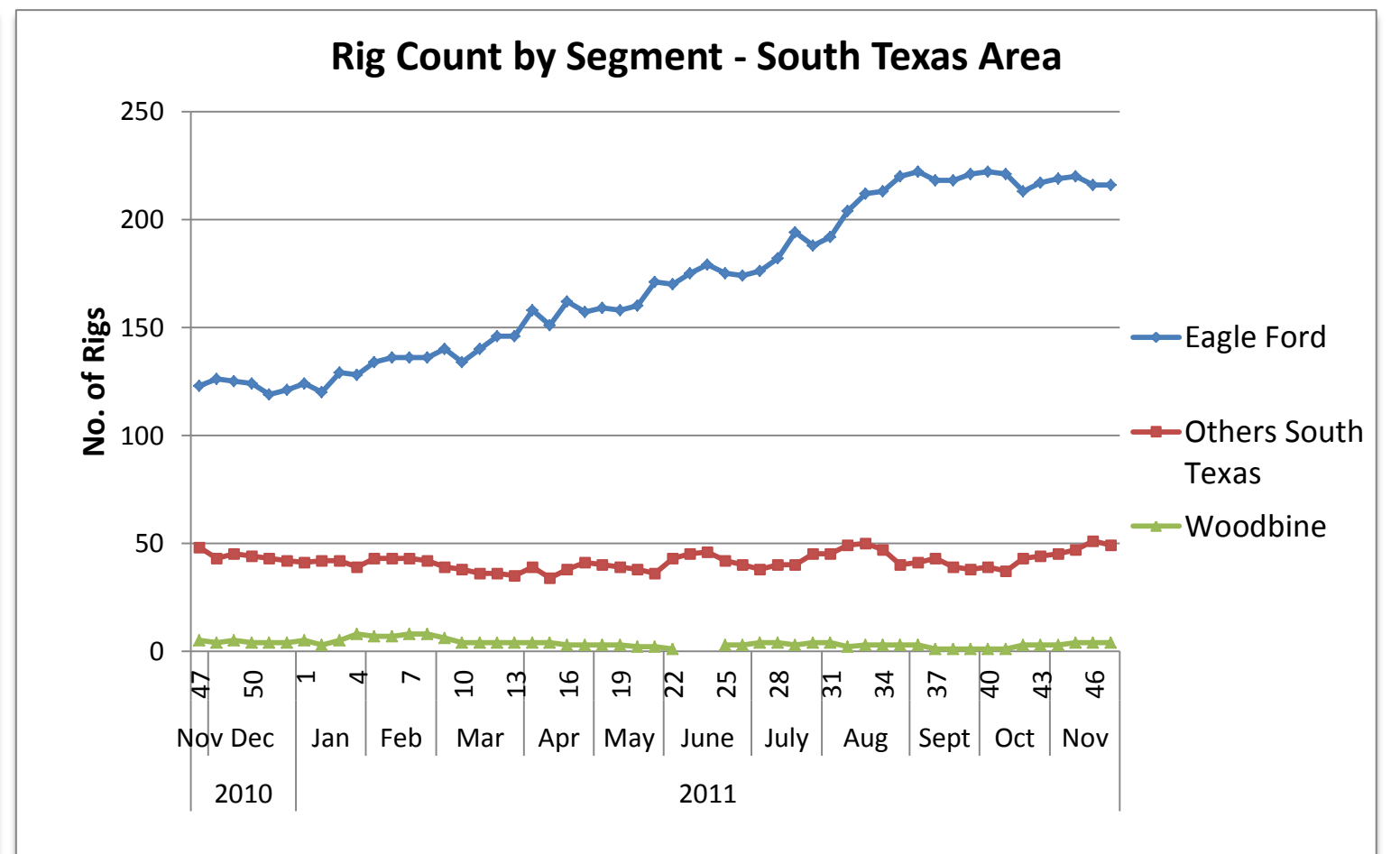
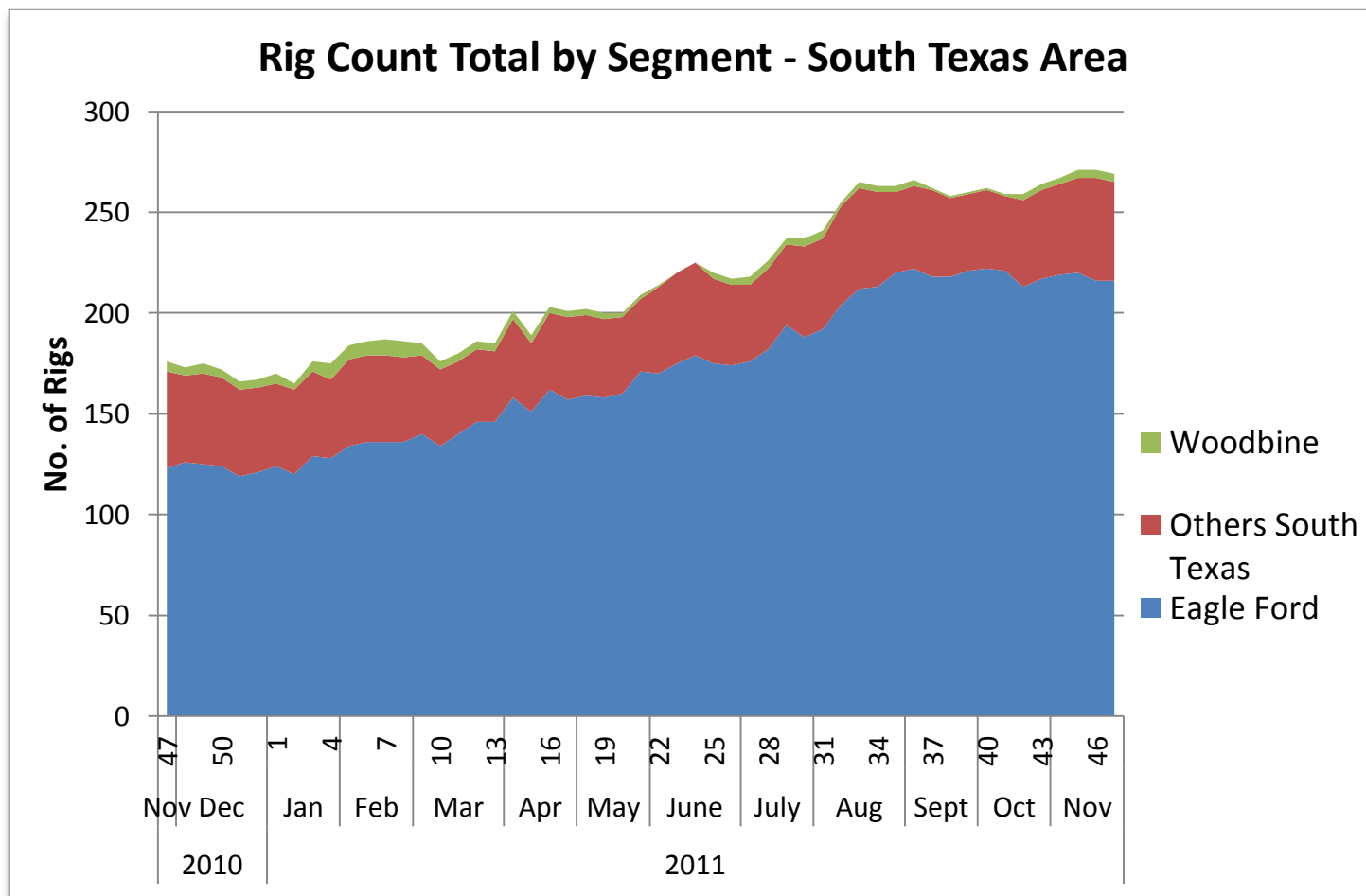
## US Land Region Weekly Rig Count - Permian Area

Area	Segment	Trajectory	Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
										Rigs	%	Rigs	%	Rigs	%	Rigs	%		
Permian	Bone Springs	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	31	7		38	31	7		38	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	32	10		42	31	9		40	-1	-3.1%	-1	-10.0%	0	0.0%	-2	-4.8%	
	<b>Bone Springs Total</b>			<b>64</b>	<b>17</b>	<b>0</b>	<b>81</b>	<b>63</b>	<b>16</b>	<b>0</b>	<b>79</b>	<b>-1</b>	<b>-1.6%</b>	<b>-1</b>	<b>-5.9%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-2.5%</b>
	New Mexico	Directional	6			6	7			7	1	16.7%	0	0.0%	0	0.0%	1	16.7%	
		Horizontal	40			40	37			37	-3	-7.5%	0	0.0%	0	0.0%	-3	-7.5%	
		Vertical	25			25	28			28	3	12.0%	0	0.0%	0	0.0%	3	12.0%	
	<b>New Mexico Total</b>			<b>71</b>	<b>0</b>	<b>0</b>	<b>71</b>	<b>72</b>	<b>0</b>	<b>0</b>	<b>72</b>	<b>1</b>	<b>1.4%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>1.4%</b>
	Wolfcamp	Directional	3			3	2			2	-1	-33.3%	0	0.0%	0	0.0%	-1	-33.3%	
		Horizontal	8	2		10	11	2		13	3	37.5%	0	0.0%	0	0.0%	3	30.0%	
Vertical		216	4		220	211	2		213	-5	-2.3%	-2	-50.0%	0	0.0%	-7	-3.2%		
<b>Wolfcamp Total</b>			<b>227</b>	<b>6</b>	<b>0</b>	<b>233</b>	<b>224</b>	<b>4</b>	<b>0</b>	<b>228</b>	<b>-3</b>	<b>-1.3%</b>	<b>-2</b>	<b>-33.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-2.1%</b>	
Others Permian	Directional	2			2	1			1	-1	-50.0%	0	0.0%	0	0.0%	-1	-50.0%		
	Horizontal	11	4		15	10	5		15	-1	-9.1%	1	25.0%	0	0.0%	0	0.0%		
	Vertical	69	10		79	72	8		80	3	4.3%	-2	-20.0%	0	0.0%	1	1.3%		
<b>Others Permian Total</b>			<b>82</b>	<b>14</b>	<b>0</b>	<b>96</b>	<b>83</b>	<b>13</b>	<b>0</b>	<b>96</b>	<b>1</b>	<b>1.2%</b>	<b>-1</b>	<b>-7.1%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Permian Total</b>			<b>444</b>	<b>37</b>	<b>0</b>	<b>481</b>	<b>442</b>	<b>33</b>	<b>0</b>	<b>475</b>	<b>-2</b>	<b>-0.5%</b>	<b>-4</b>	<b>-10.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-6</b>	<b>-1.2%</b>	
	Directional		12	0	0	12	11	0	0	11	-1	-8.3%	0	0.0%	0	0.0%	-1	-8.3%	
	Horizontal		90	13	0	103	89	14	0	103	-1	-1.1%	1	7.7%	0	0.0%	0	0.0%	
	Vertical		342	24	0	366	342	19	0	361	0	0.0%	-5	-20.8%	0	0.0%	-5	-1.4%	



## US Land Region Weekly Rig Count - South Texas Area

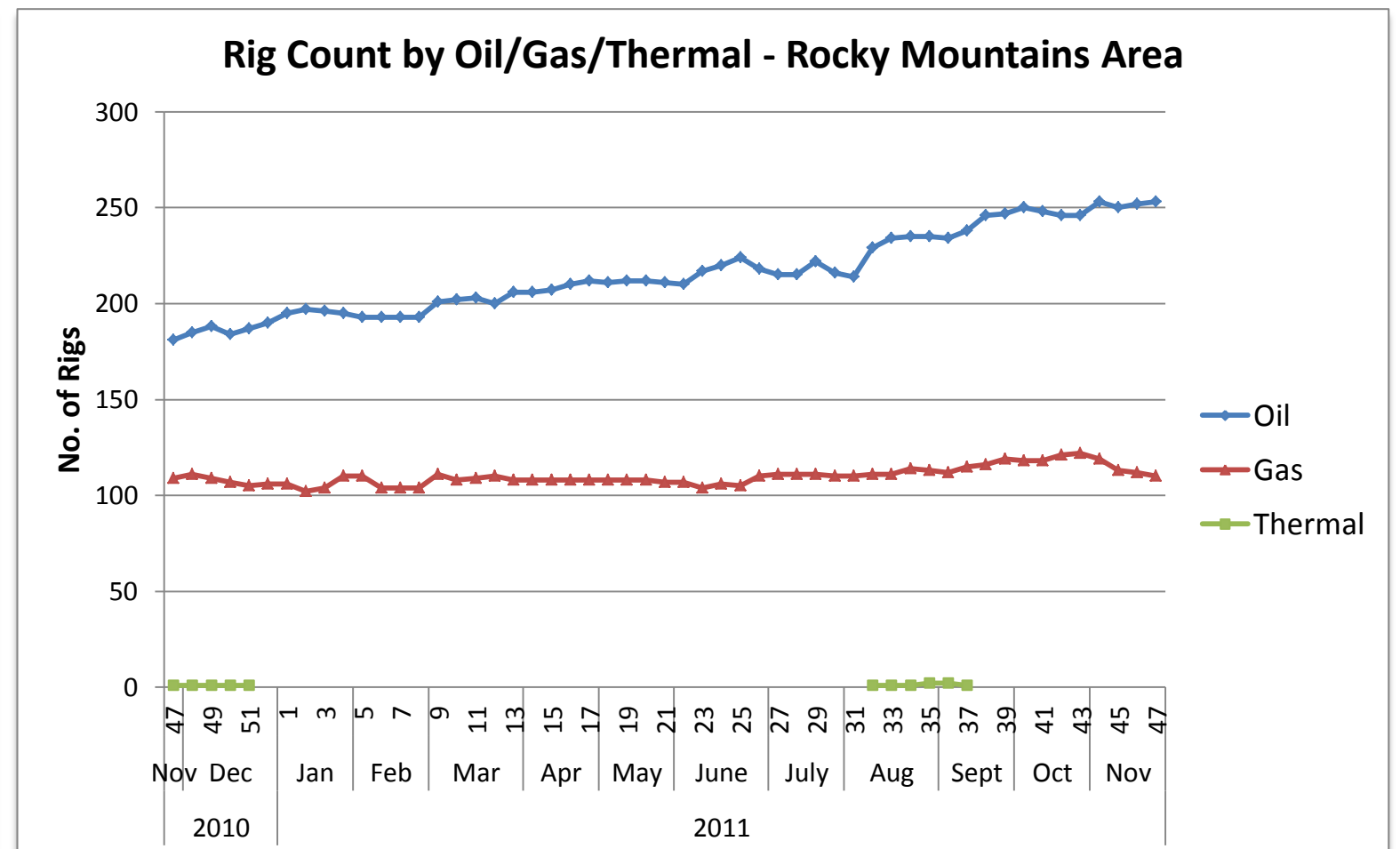
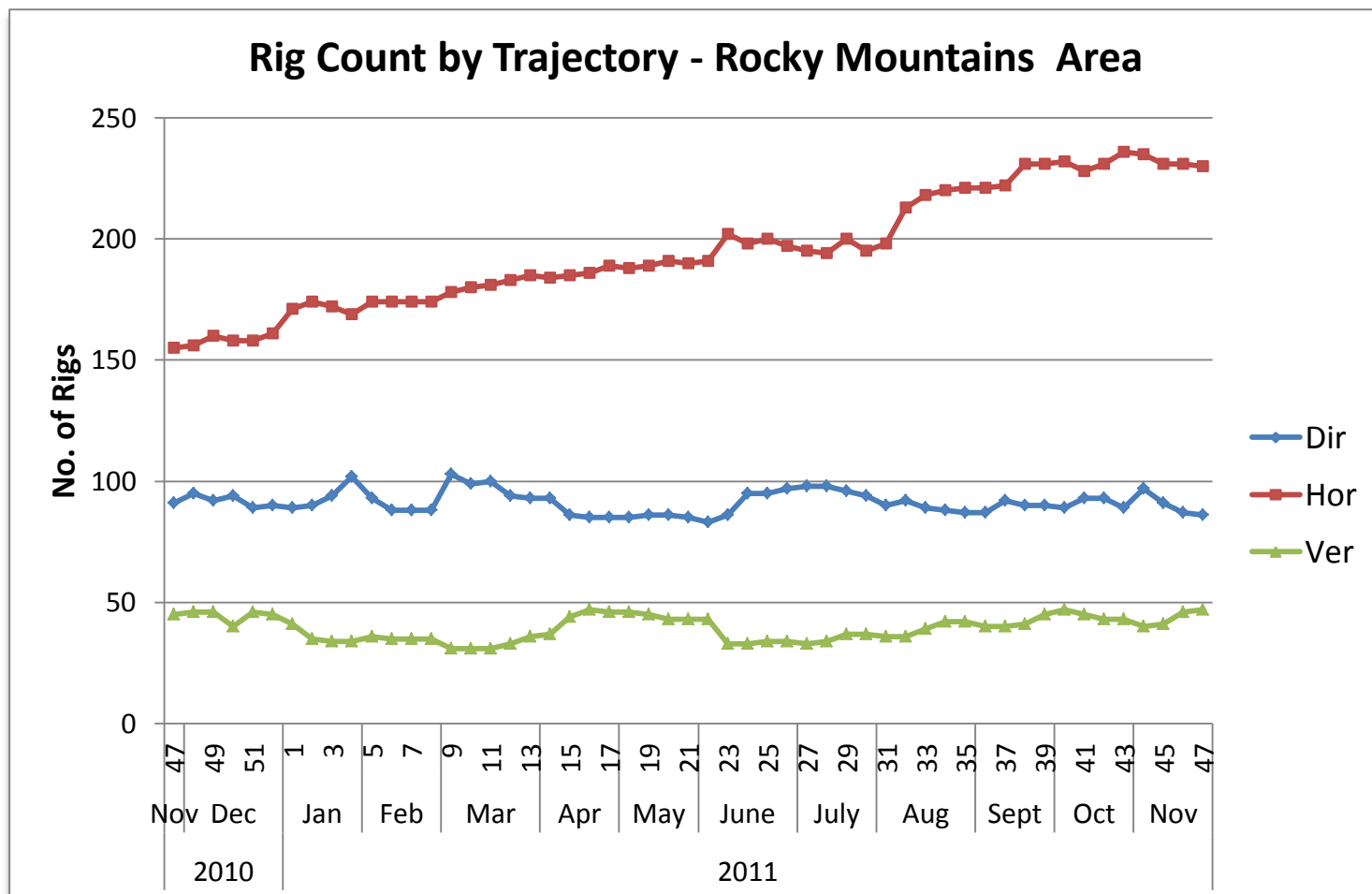
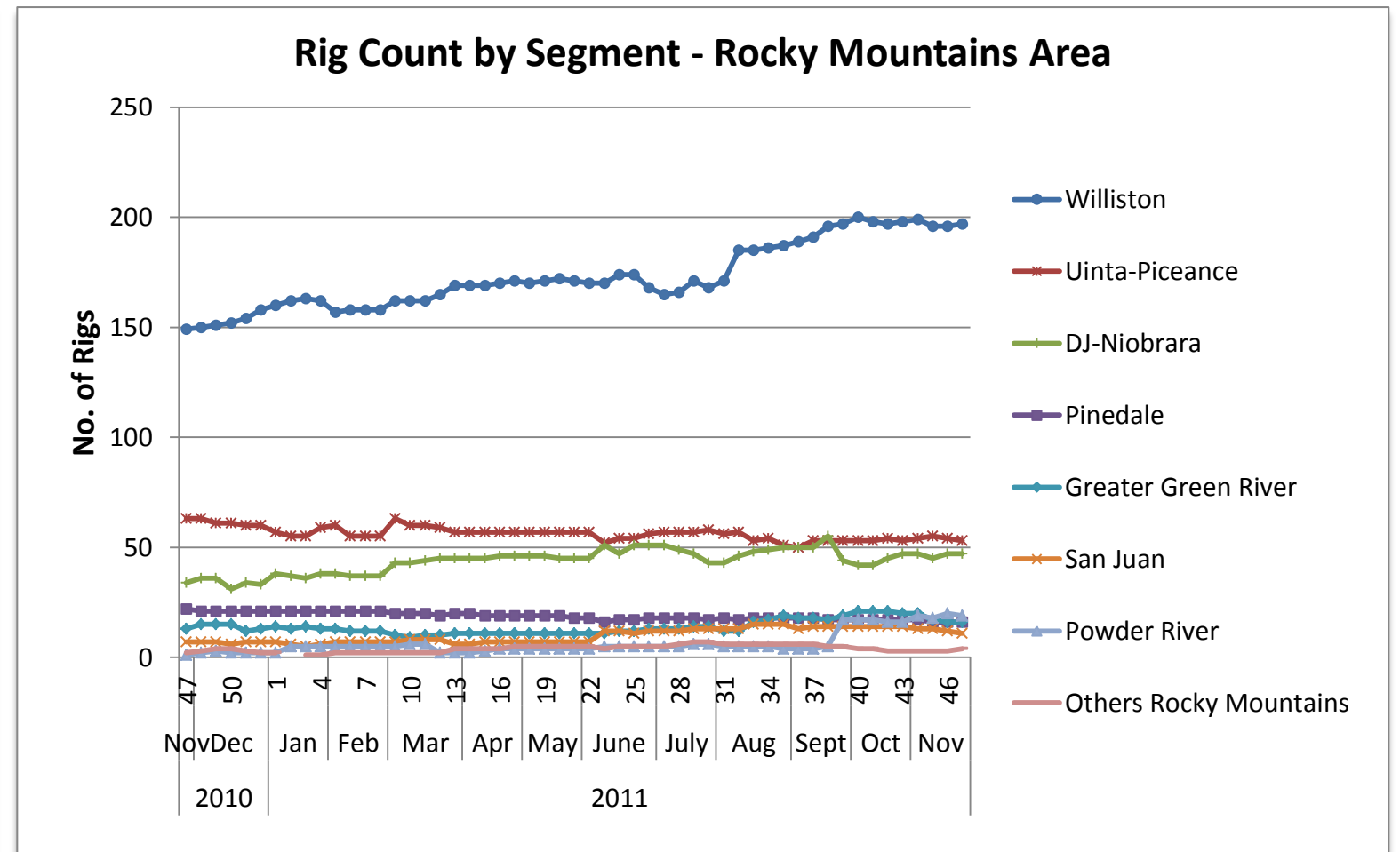
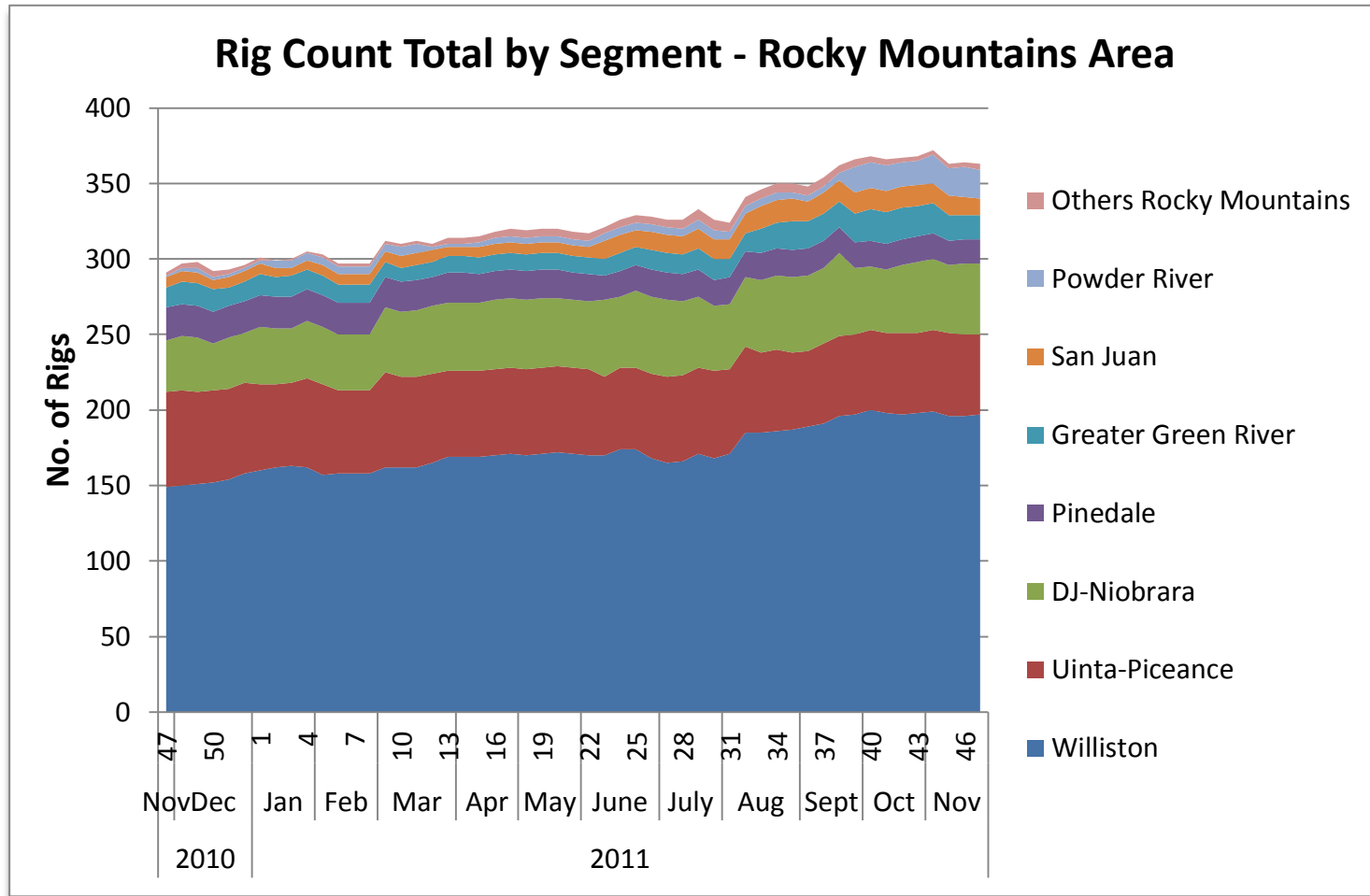
Area	Segment	Trajectory	Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
			Rigs	%		Rigs	%		Rigs	%	Rigs	%	Rigs	%	Rigs	%		
South Texas	Eagle Ford	Directional	1			1			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Horizontal	133	69		133	69		0	0.0%	0	0.0%	0	0.0%	0	0.0%		
		Vertical	4	9		4	9		0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	<b>Eagle Ford Total</b>			<b>138</b>	<b>78</b>	<b>0</b>	<b>138</b>	<b>78</b>	<b>0</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
	Woodbine	Directional								0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	4			4			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
Vertical								0	0.0%	0	0.0%	0	0.0%	0	0.0%			
<b>Woodbine Total</b>			<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>		
Others South Texas	Directional		9			9			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	4	1		4	1		0	0.0%	-1	-100.0%	0	0.0%	-1	-20.0%			
	Vertical	6	31		4	32		-2	-33.3%	1	3.2%	0	0.0%	-1	-2.7%			
<b>Others South Texas Total</b>			<b>10</b>	<b>41</b>	<b>0</b>	<b>8</b>	<b>41</b>	<b>0</b>	<b>-2</b>	<b>-20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-3.9%</b>		
<b>South Texas Total</b>			<b>152</b>	<b>119</b>	<b>0</b>	<b>150</b>	<b>119</b>	<b>0</b>	<b>-2</b>	<b>-1.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.7%</b>		
	Directional		9			9			0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	141	70		141	69		0	0.0%	-1	-1.4%	0	0.0%	-1	-0.5%			
	Vertical	10	40		8	41		-2	-20.0%	1	2.5%	0	0.0%	-1	-2.0%			





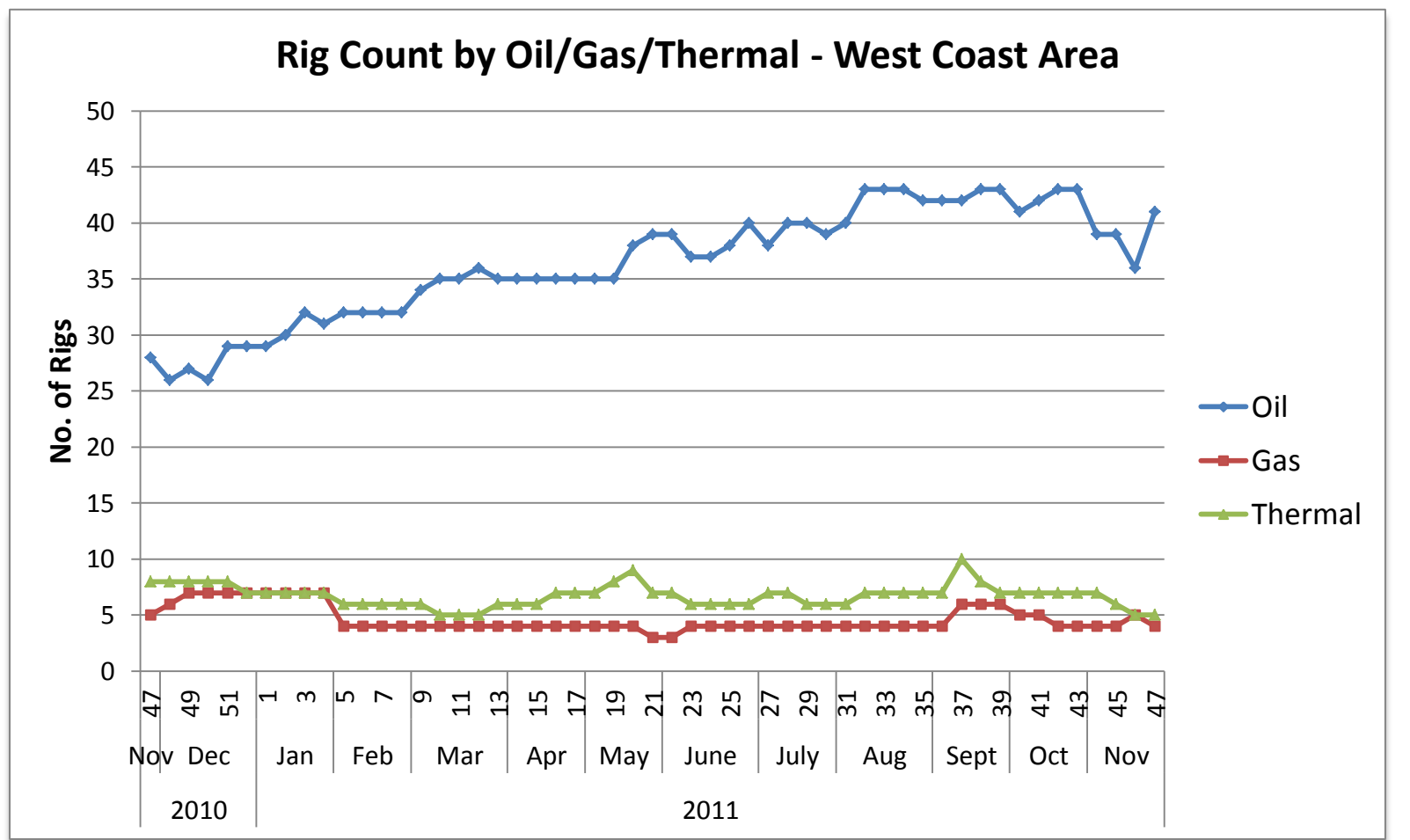
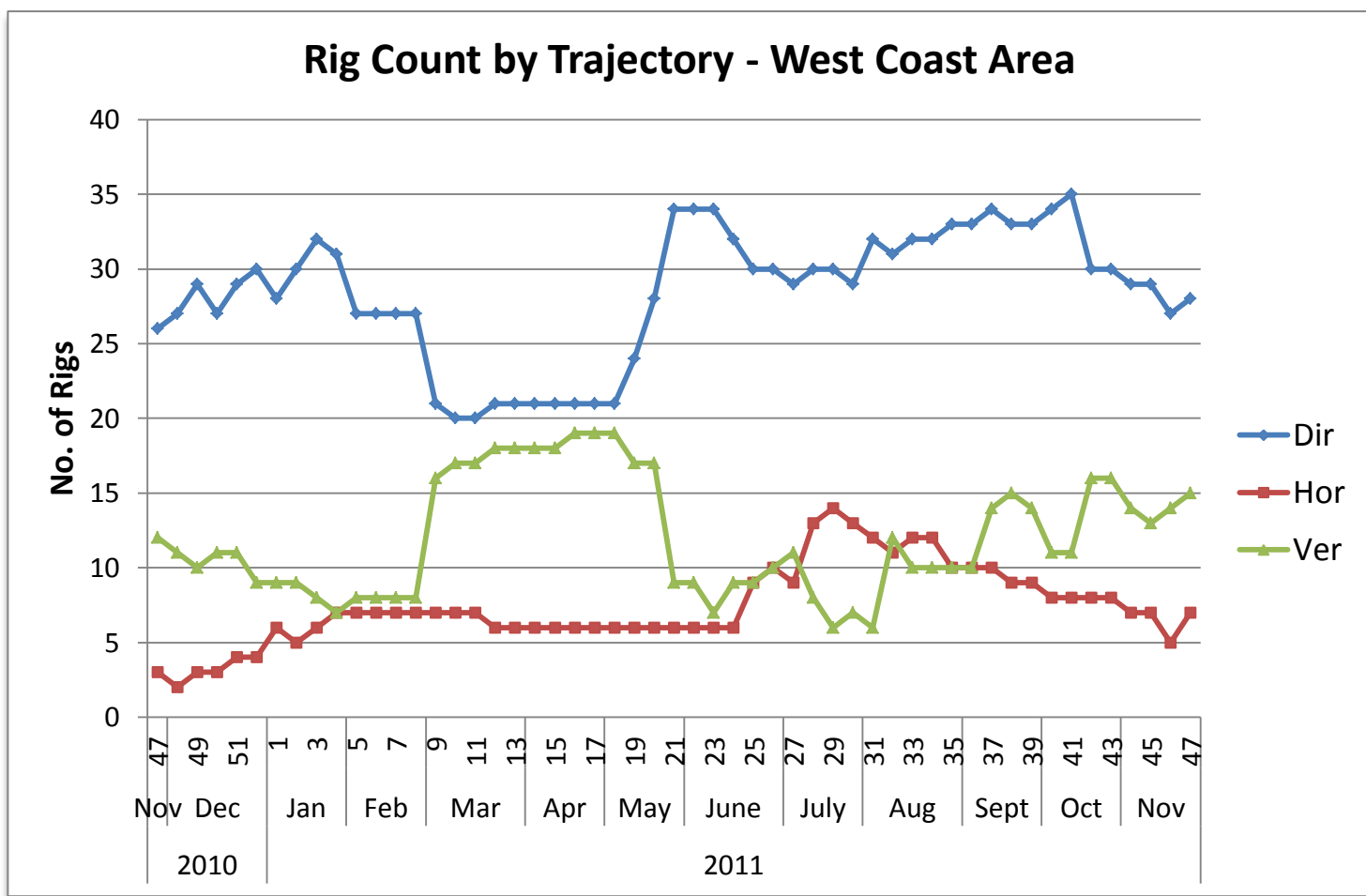
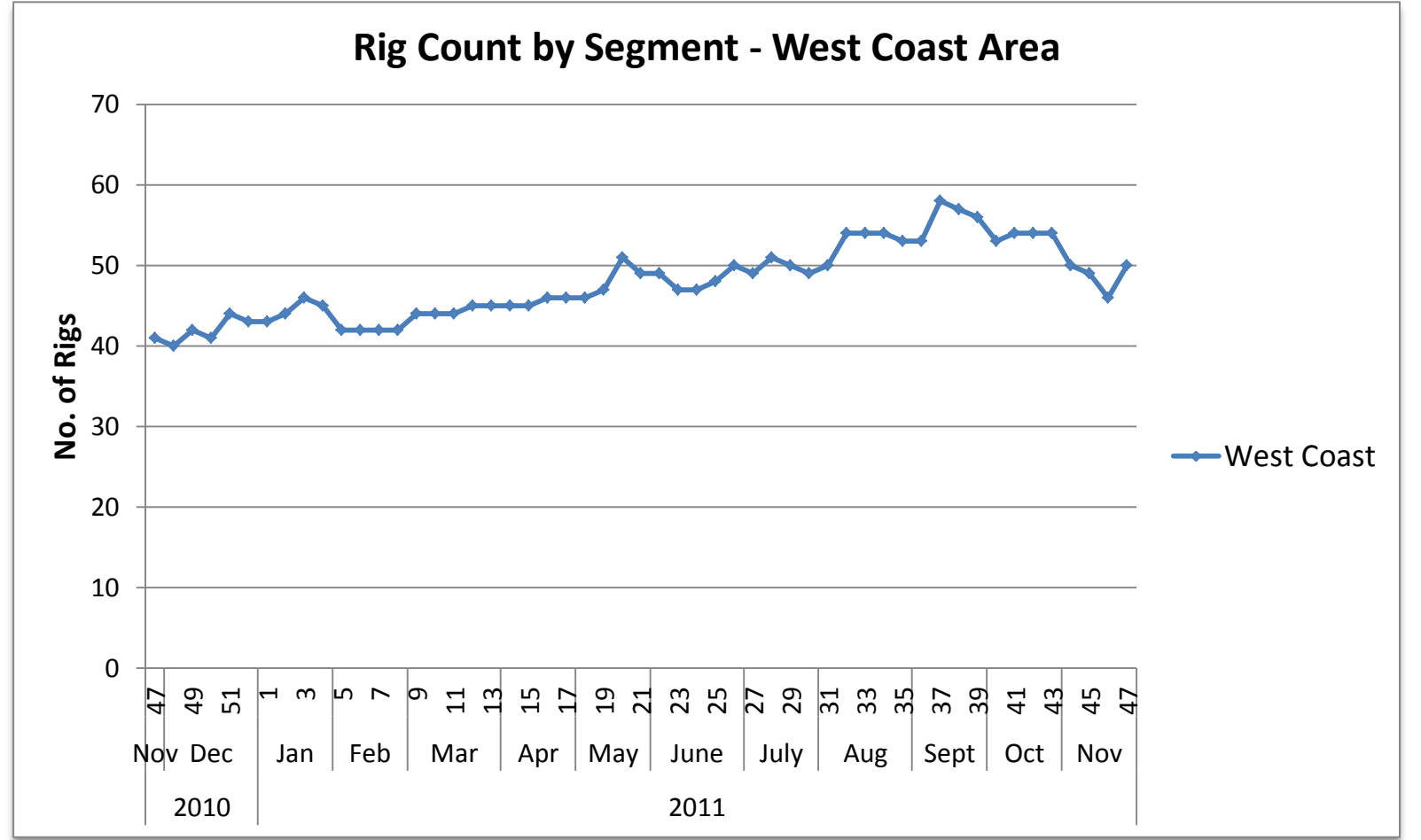
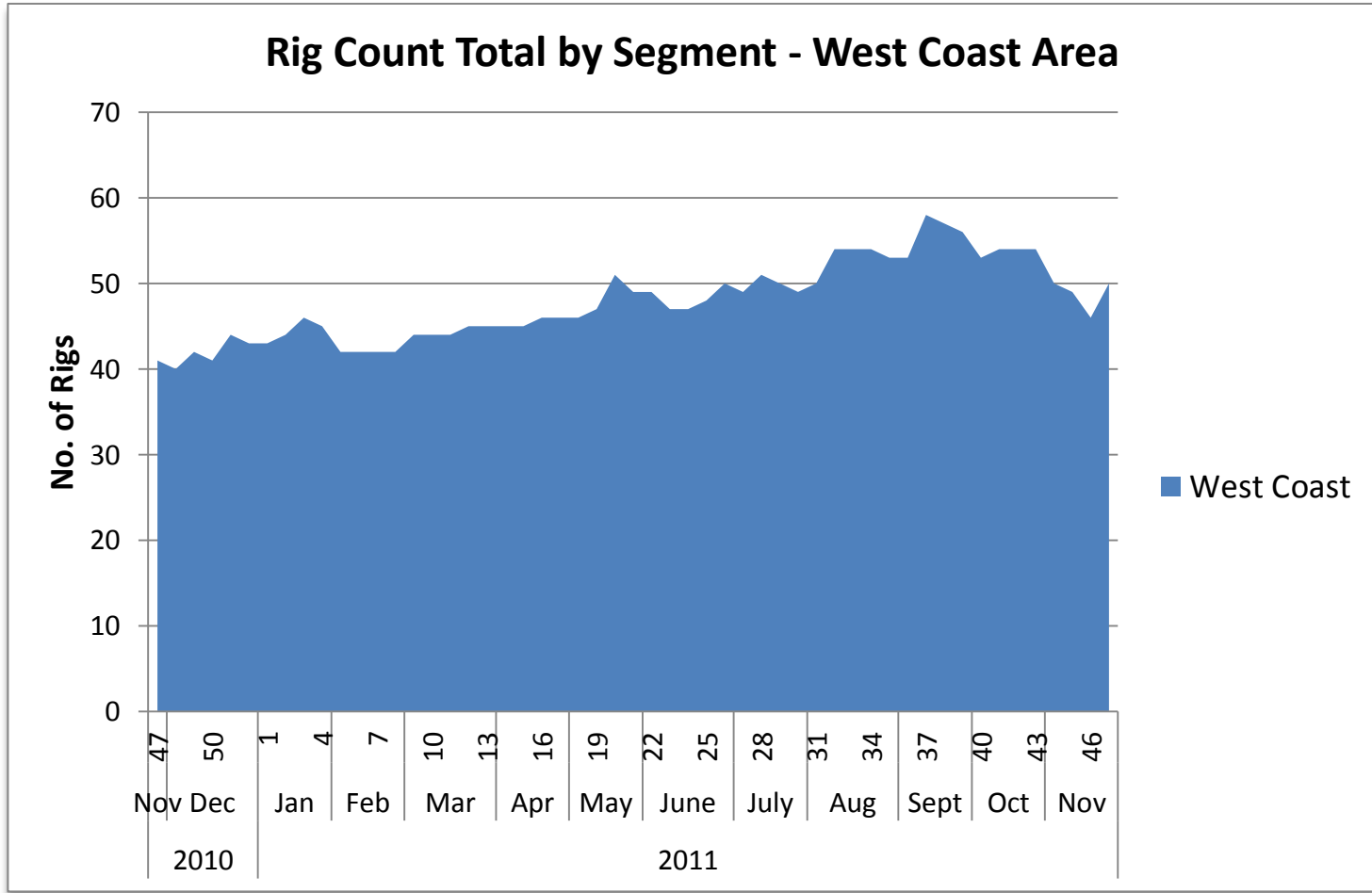
## US Land Region Weekly Rig Count - Rocky Mountains Area

Area	Segment	Trajectory	Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
				Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%			
Rocky Mountains	Greater Green River	Directional		8		8		8		8	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	1	3		4	1	3		4	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	1	3		4	1	3		4	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Greater Green River Total</b>			<b>2</b>	<b>14</b>	<b>0</b>	<b>16</b>	<b>2</b>	<b>14</b>	<b>0</b>	<b>16</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	DJ-Niobrara	Directional	3	13		16	2	13		15	-33.3%	0	0.0%	0	0.0%	-1	-6.3%	
		Horizontal	11	4		15	11	5		16	0.0%	1	25.0%	0	0.0%	1	6.7%	
		Vertical	8	8		16	8	8		16	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>DJ-Niobrara Total</b>			<b>22</b>	<b>25</b>	<b>0</b>	<b>47</b>	<b>21</b>	<b>26</b>	<b>0</b>	<b>47</b>	<b>-4.5%</b>	<b>1</b>	<b>4.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Pinedale	Directional		16		16		16		16	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal				0				0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical				0				0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Pinedale Total</b>			<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Powder River	Directional	1			1	1			1	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	11	4		15	12	3		15	9.1%	-1	-25.0%	0	0.0%	0	0.0%	
		Vertical	4			4	3		3	-25.0%	0	0.0%	0	0.0%	-1	-25.0%		
	<b>Powder River Total</b>			<b>16</b>	<b>4</b>	<b>0</b>	<b>20</b>	<b>16</b>	<b>3</b>	<b>0</b>	<b>19</b>	<b>0.0%</b>	<b>-1</b>	<b>-25.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-5.0%</b>
	San Juan	Directional		4		4		5		5	0.0%	1	25.0%	0	0.0%	1	25.0%	
		Horizontal	1	3		4		2		2	-100.0%	-1	-33.3%	0	0.0%	-2	-50.0%	
		Vertical		4		4		4		4	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>San Juan Total</b>			<b>1</b>	<b>11</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>11</b>	<b>-100.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-8.3%</b>
Uinta-Piceance	Directional	5	36		41	6	35		41	20.0%	-1	-2.8%	0	0.0%	0	0.0%		
	Horizontal	1	1		2	1	2		3	0.0%	1	100.0%	0	0.0%	1	50.0%		
	Vertical	8	3		11	7	2		9	-12.5%	-1	-33.3%	0	0.0%	-2	-18.2%		
<b>Uinta-Piceance Total</b>			<b>14</b>	<b>40</b>	<b>0</b>	<b>54</b>	<b>14</b>	<b>39</b>	<b>0</b>	<b>53</b>	<b>0.0%</b>	<b>-1</b>	<b>-2.5%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-1.9%</b>	
Williston	Directional	1			1				0	-100.0%	0	0.0%	0	0.0%	-1	-100.0%		
	Horizontal	187	1		188	187			187	0.0%	-1	-100.0%	0	0.0%	-1	-0.5%		
	Vertical	7			7	10			10	42.9%	0	0.0%	0	0.0%	3	42.9%		
<b>Williston Total</b>			<b>195</b>	<b>1</b>	<b>0</b>	<b>196</b>	<b>197</b>	<b>0</b>	<b>197</b>	<b>1.0%</b>	<b>-1</b>	<b>-100.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>0.5%</b>		
Others Rocky Mountains	Directional				0				0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	2	1		3	2	1		3	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical				0				1	0.0%	0	0.0%	0	0.0%	1	0.0%		
<b>Others Rocky Mountains Total</b>			<b>2</b>	<b>1</b>	<b>0</b>	<b>3</b>	<b>3</b>	<b>1</b>	<b>4</b>	<b>50.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>33.3%</b>		
<b>Rocky Mountains Total</b>			<b>252</b>	<b>112</b>	<b>0</b>	<b>364</b>	<b>253</b>	<b>110</b>	<b>0</b>	<b>363</b>	<b>1.0%</b>	<b>-2</b>	<b>-1.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.3%</b>	
		Directional	<b>10</b>	<b>77</b>	<b>0</b>	<b>87</b>	<b>9</b>	<b>77</b>	<b>0</b>	<b>86</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-1.1%</b>	
		Horizontal	<b>214</b>	<b>17</b>	<b>0</b>	<b>231</b>	<b>214</b>	<b>16</b>	<b>0</b>	<b>230</b>	<b>0.0%</b>	<b>-1</b>	<b>-5.9%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.4%</b>	
		Vertical	<b>28</b>	<b>18</b>	<b>0</b>	<b>46</b>	<b>30</b>	<b>17</b>	<b>0</b>	<b>47</b>	<b>7.1%</b>	<b>-1</b>	<b>-5.6%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>2.2%</b>	



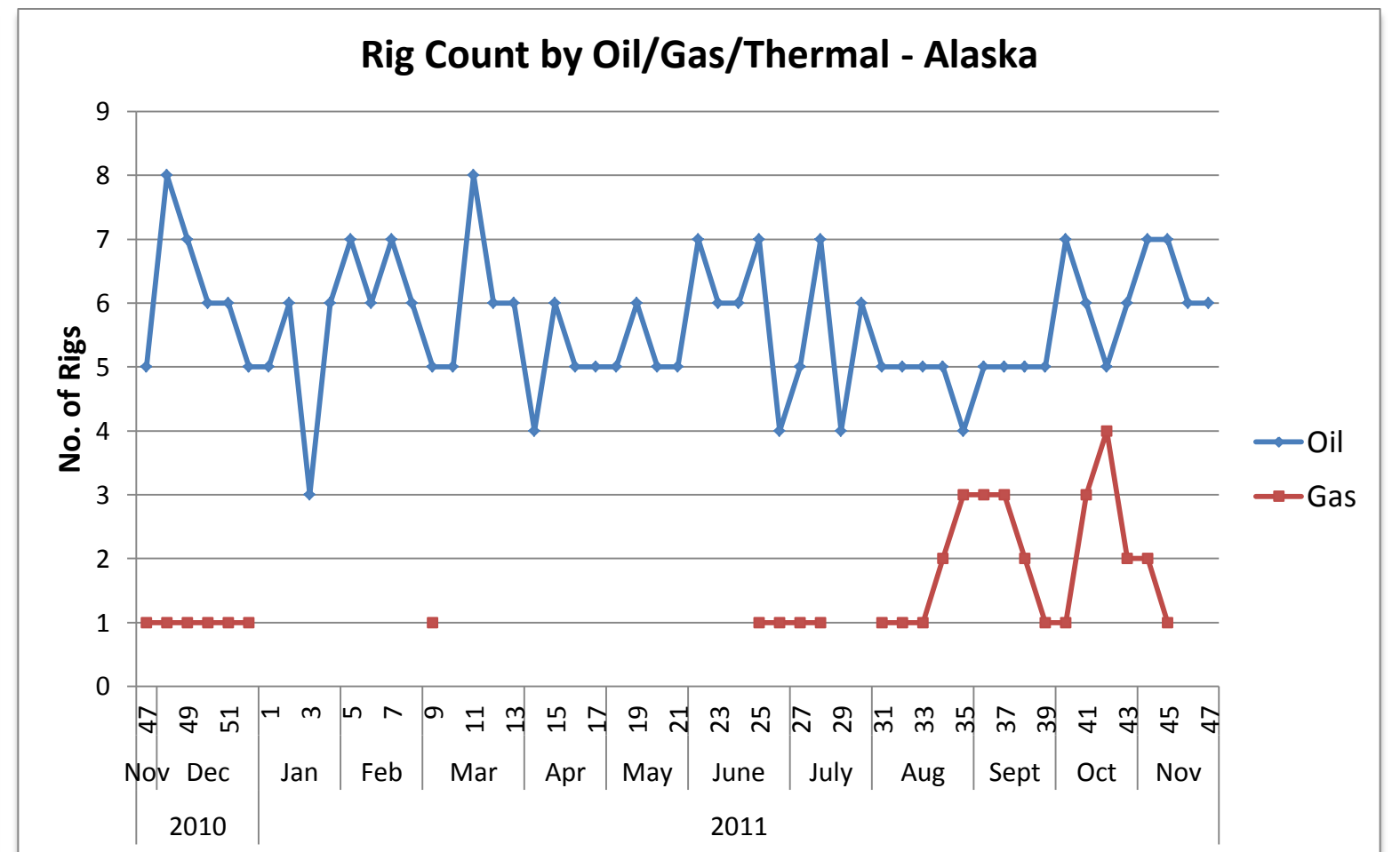
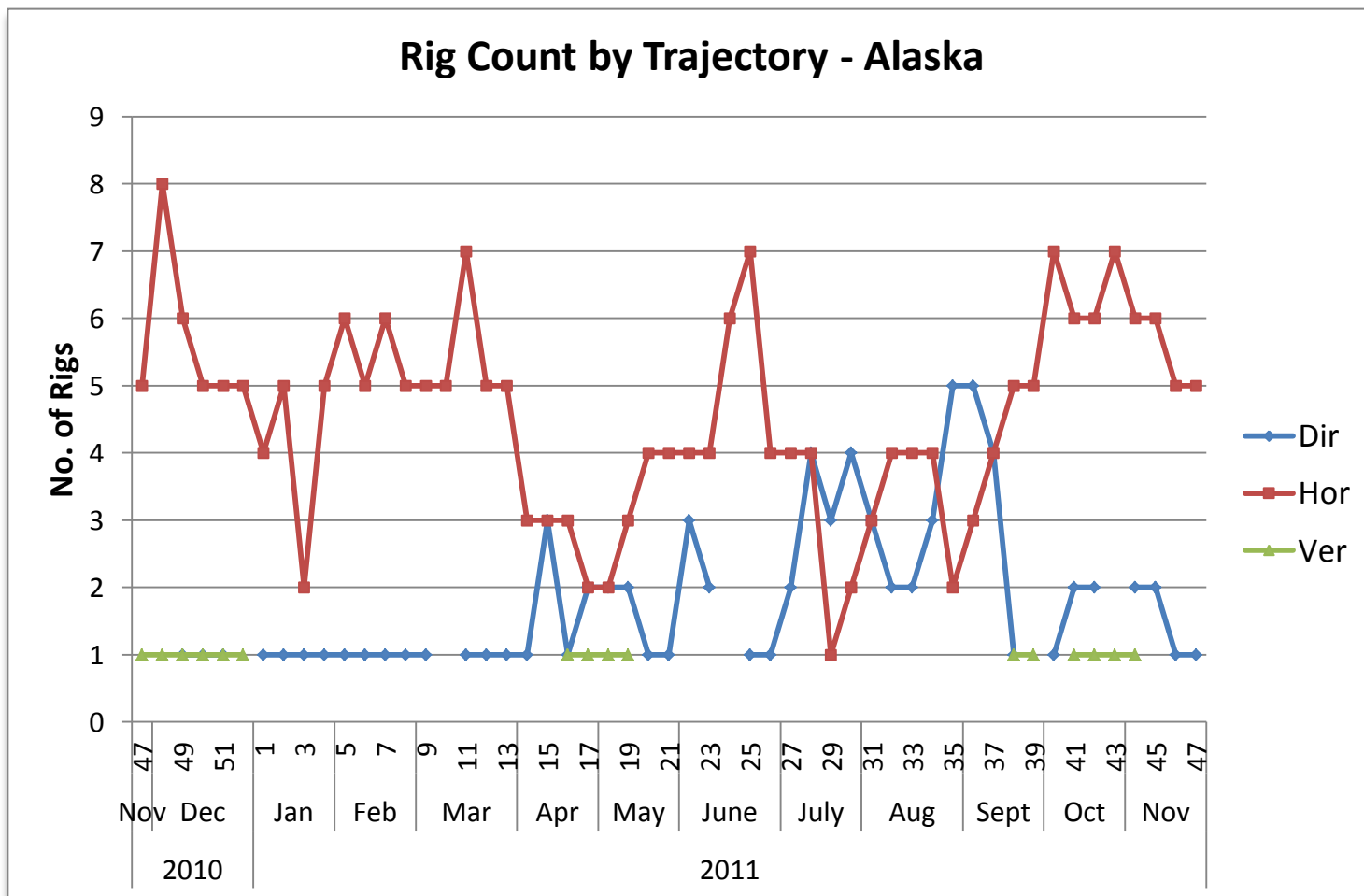
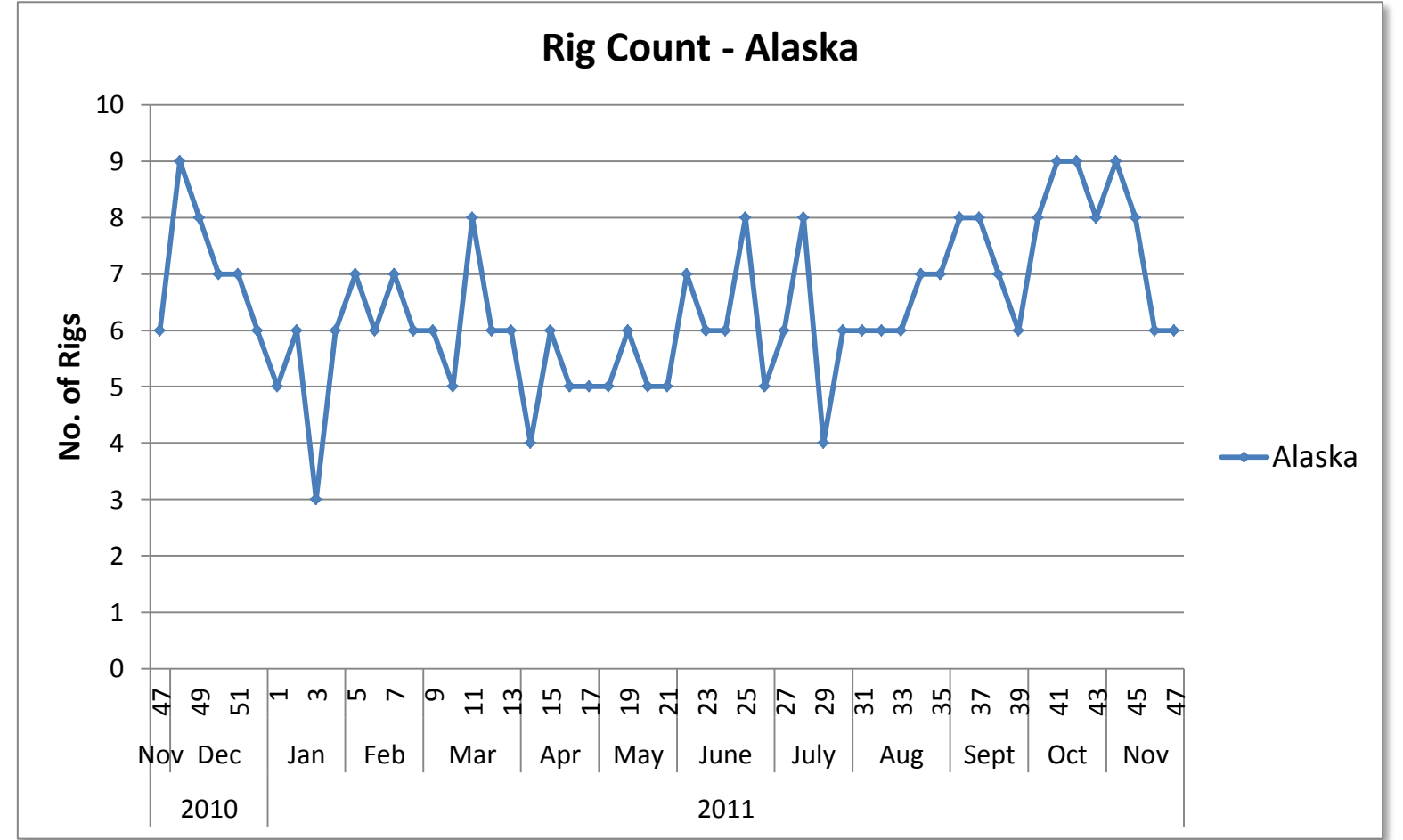
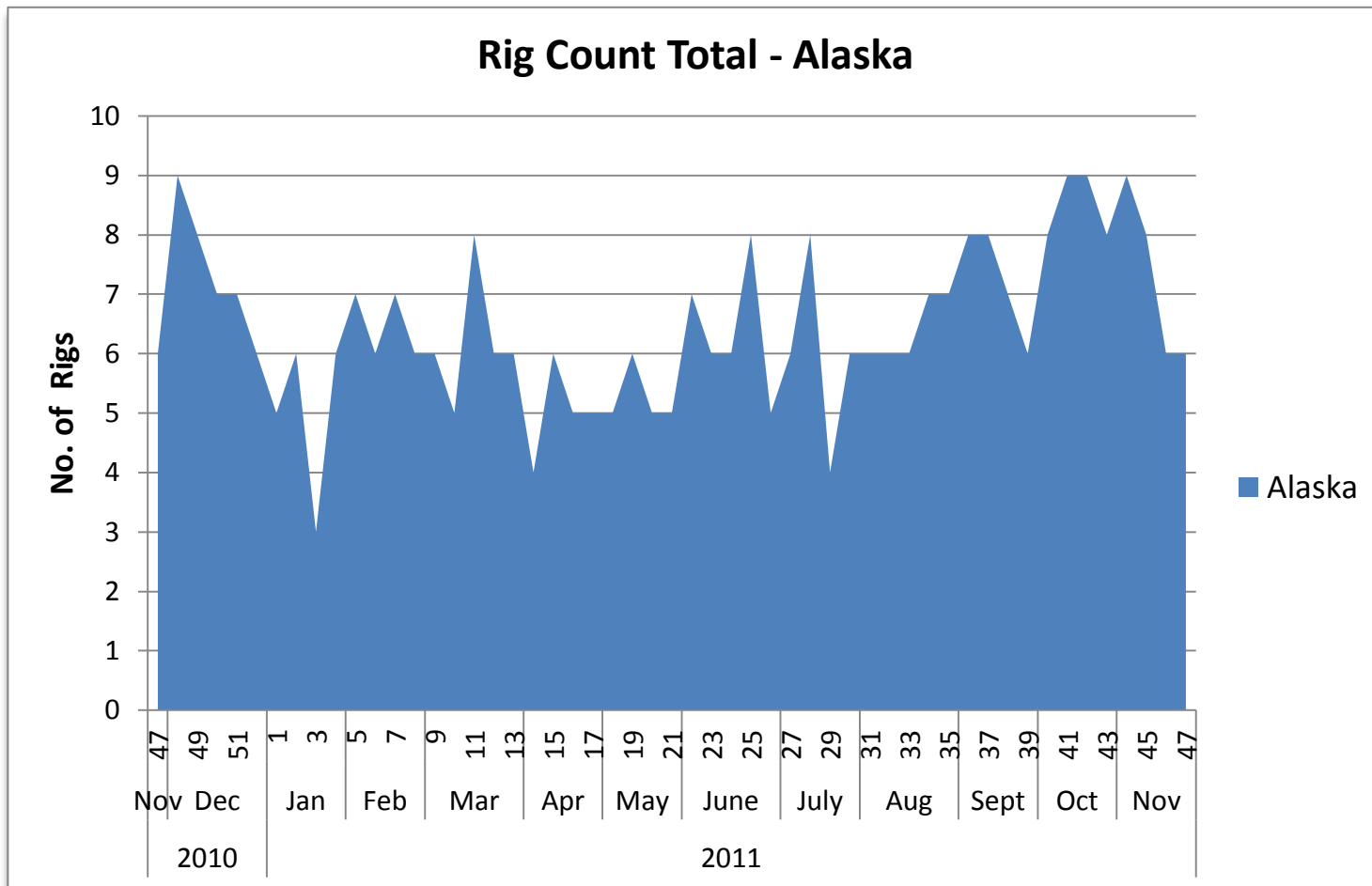
## US Land Region Weekly Rig Count - West Coast Area

Area	Segment	Trajectory	Week 46 (11.18.11)				Week 47 (11.23.11)				Week over Week Change							
			Week 46 (11.18.11)			Week 46 Total	Week 47 (11.23.11)			Week 47 Total	Oil		Gas		Geothermal		Total	
			Oil	Gas	Thermal		Oil	Gas	Thermal		Rigs	%	Rigs	%	Rigs	%	Rigs	%
West Coast	West Coast	Directional	22	3	2	27	24	2	2	28	2	9.1%	-1	-33.3%	0	0.0%	1	3.7%
		Horizontal	5			5	7			7	2	40.0%	0	0.0%	0	0.0%	2	40.0%
		Vertical	9	2	3	14	10	2	3	15	1	11.1%	0	0.0%	0	0.0%	1	7.1%
<b>West Coast Total</b>			<b>36</b>	<b>5</b>	<b>5</b>	<b>46</b>	<b>41</b>	<b>4</b>	<b>5</b>	<b>50</b>	<b>5</b>	<b>13.9%</b>	<b>-1</b>	<b>-20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>8.7%</b>
<b>West Coast Total</b>			<b>36</b>	<b>5</b>	<b>5</b>	<b>46</b>	<b>41</b>	<b>4</b>	<b>5</b>	<b>50</b>	<b>5</b>	<b>13.9%</b>	<b>-1</b>	<b>-20.0%</b>	<b>0</b>	<b>0.0%</b>	<b>4</b>	<b>8.7%</b>
		Directional	22	3	2	27	24	2	2	28	2	9.1%	-1	-33.3%	0	0.0%	1	3.7%
		Horizontal	5	0	0	5	7	0	0	7	2	40.0%	0	0.0%	0	0.0%	2	40.0%
		Vertical	9	2	3	14	10	2	3	15	1	11.1%	0	0.0%	0	0.0%	1	7.1%



## US Land Region Weekly Rig Count - Alaska

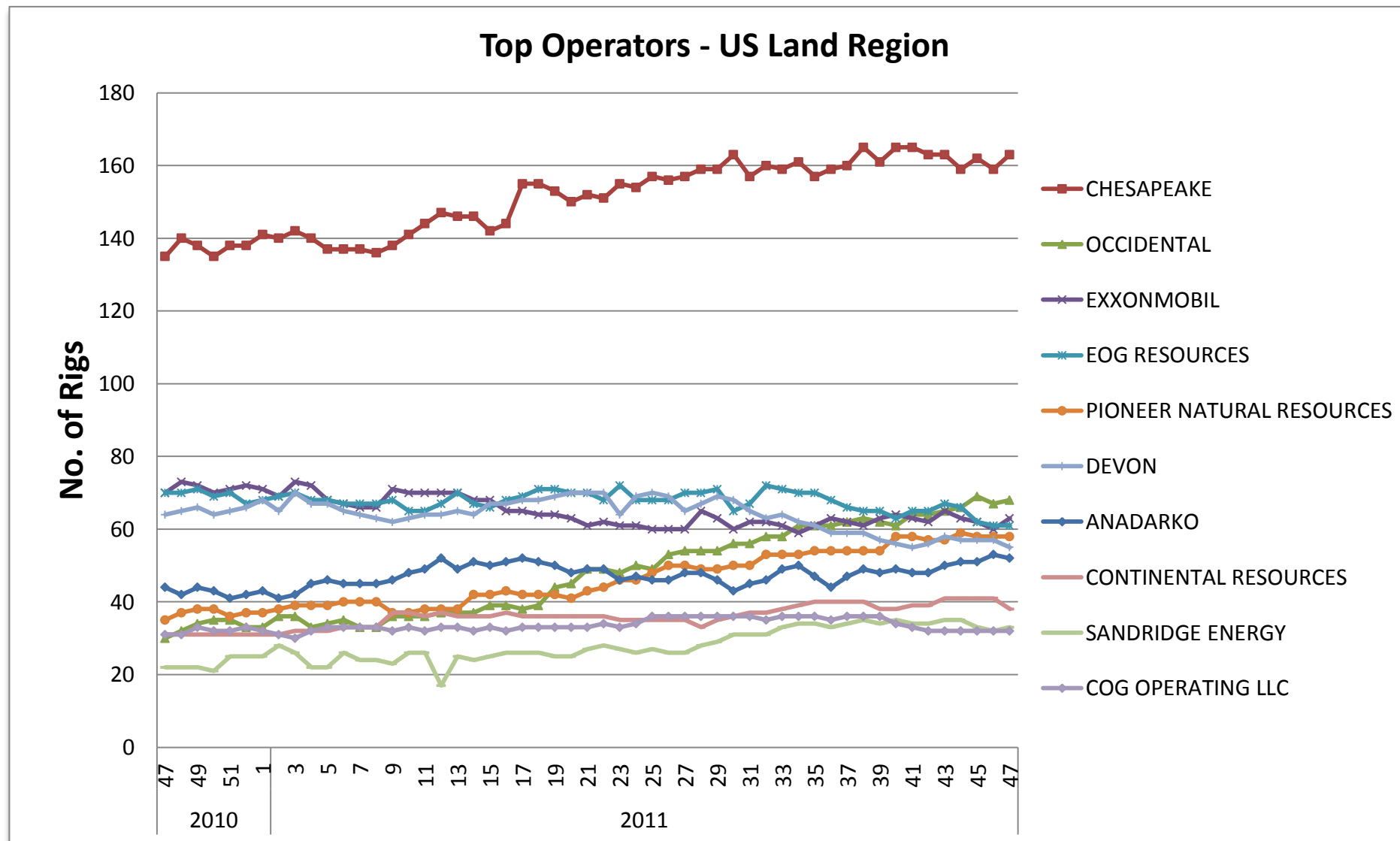
Area	Segment	Trajectory	Week 46 (11.18.11)			Week 46	Week 47 (11.23.11)			Week 47	Week over Week Change							
			Oil	Gas	Thermal	Total	Total	Oil	Gas	Thermal	Total	Oil		Gas		Geothermal		Total
			Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%
Alaska	Alaska	Directional	1				1				0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	5				5				0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical					0				0	0.0%	0	0.0%	0	0.0%	0	0.0%
<b>Alaska Total</b>			<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Alaska Total</b>			<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
		Directional	1	0	0	1	1	0	0	1	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	5	0	0	5	5	0	0	5	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%



## Top Operators Rig Count by Area - US Land Region

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count per Area						
		Central	North East	South East	Permian	South Texas	Rocky Mountains	West Coast
CHESAPEAKE	163	45	31	34	14	28	11	
OCCIDENTAL	68				20	4	13	31
EXXONMOBIL	63	18	2	30	3	1	9	
EOG RESOURCES	61	3	2	12	3	31	10	
PIONEER NATURAL RESOURCES	58			2	43	13		
DEVON	55	19	1	16	16	1	2	
ANADARKO	52		6	8	5	11	22	
CONTINENTAL RESOURCES	38	13	1				24	
SANDRIDGE ENERGY	33	20			13			
COG OPERATING LLC	32				32			
<b>GRAND TOTAL</b>	<b>623</b>	<b>118</b>	<b>43</b>	<b>102</b>	<b>149</b>	<b>89</b>	<b>91</b>	<b>31</b>





**Top Operators by Trajectory and PTD - US Land Region  
(Including Alaska)**

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by Trajectory			Rig Count by PTD Grouping			
		Hor	Dir	Ver	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	163	153	2	8	3	80	65	15
OCCIDENTAL	68	18	26	24	10	27	21	10
EXXONMOBIL	63	45	6	12	5	14	27	17
EOG RESOURCES	61	55	3	3		17	37	7
PIONEER NATURAL RESOURCES	59	16		43		4	41	14
DEVON	56	49	2	5	1	22	32	1
ANADARKO	52	35	14	3	2	26	16	8
CONTINENTAL RESOURCES	38	36		2	1	5	14	18
CONOCOPHILLIPS	33	22	7	4		9	18	6
SANDRIDGE ENERGY	33	17		16	12	20	1	
CIMAREX	32	26	2	4	1	7	13	11
COG OPERATING LLC	32	7	3	22	2	14	16	
APACHE	31	6		25	2	10	19	
ENCANA	31	16	14	1		7	19	5
EXCO RESOURCES	27	25	1	1		5	21	1
WHITING PETROLEUM	25	18		7		3	7	15
NEWFIELD	24	15	4	5		10	2	12
PETROHAWK ENERGY CORPORATION	24	24					24	
SHELL	24	22	2		1	7	13	3
SAMSON	20	13	3	4	1	2	12	5
TALISMAN	19	19				11	8	
ENERGEN RESOURCES CORPORATION	18	8		10	2	4	12	
QEP RESOURCES, INC.	16	10	5	1		3	12	1
SOUTHWESTERN	16	15		1	10	6		
CHEVRONTEXACO	15	6	1	8	2	3	7	3
ENDEAVOR ENERGY RESOURCES (TX)	15	1		14			15	
MARATHON	15	14		1	1	1	7	6
WILLIAMS	15	3	11	1	1	8	3	3
BP	14	10	4			4	8	2
BRIGHAM	14	14						14
LAREDO PETROLEUM INC.	14	7		7		1	13	
SM ENERGY COMPANY	14	11		3		3	8	3
EL PASO	13	10	1	2		2	9	2
HESS CORPORATION	13	13					1	12
NOBLE ENERGY	13	5	5	3		8	5	
PETRO-HUNT	13	12		1		1	1	11
CLAYTON WILLIAMS ENERGY	12	4		8		1	10	1
MEWBOURNE OIL COMPANY	12	11		1	1	5	5	1
RANGE RESOURCES	12	12				10	2	
LINN ENERGY, LLC	11	5		6			9	2
PLAINS EXPLORATION & PROD	11	11					10	1
FOREST OIL	10	5		5		2	5	3
OASIS PETROLEUM NORTH AMERICA, LLC	9	9					3	6
<b>GRAND TOTAL</b>	<b>1210</b>	<b>833</b>	<b>116</b>	<b>261</b>	<b>58</b>	<b>362</b>	<b>571</b>	<b>219</b>

## Top Operators by Segment and PTD - US Land Region - Central Area

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping			
		Anadarko	Arkoma	Fayetteville	Mississippi Chat	Others Central	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	45	28		4	11	2	3	18	19	5
SANDRIDGE ENERGY	20				19	1	5	15		
DEVON	19	18			1			1	17	1
EXXONMOBIL	18		2	8		8	3	8	7	
CIMAREX	15	15						1	6	8
CONTINENTAL RESOURCES	13	12	1					1	12	
SOUTHWESTERN	13			13			10	3		
CORDILLERA ENERGY INC.	9	9						3	6	
NEWFIELD	7	4	3					3	2	2
BP	6	2	4					4	2	
LAREDO PETROLEUM INC.	6	5	1					1	5	
MARATHON	6	6							6	
MEWBOURNE OIL COMPANY	6	6						4	1	1
UNIT	6	6						4	2	
APACHE	5	3				2		2	3	
JONES ENERGY LTD.	5	3	2					4		1
LINN ENERGY, LLC	5	5							3	2
PLAINS EXPLORATION & PROD	5	5							4	1
HOLMES EXPLORATION	4	4							4	
PETROQUEST ENERGY, LLC	4		4					4		
SAMSON	4	4							4	
BHP	3			3				3		
CHAPARRAL ENERGY	3	1			2		1	2		
EAGLE ENERGY PRODUCTION, LLC	3				3			3		
EOG RESOURCES	3	3						3		
FOREST OIL	3	3							1	2
PANTHER ENERGY	3	1			1	1	1	2		
QEP RESOURCES, INC.	3	3						1	2	
GRAND MESA OPERATING COMPANY	2					2	2			
GRANITE OPERATING COMPANY	2	2							1	1
JMA ENERGY COMPANY LLC	2	2						1	1	
NEW DOMINION, LLC	2	1	1				1	1		
PLANO PETROLEUM, LLC	2	2						2		
PLYMOUTH EXPLORATION, LLC	2	1			1			1	1	
REDLAND RESOURCES	2					2	1	1		
RITCHIE EXPLORATION, INC.	2					2	1	1		
SANGUINE GAS EXPLORATION	2	2							1	1
SM ENERGY COMPANY	2	2							2	
STEPHENS PRODUCTION CO	2			2				2		
WOOLSEY OPERATING COMPANY, LLC	2				2			2		
<b>GRAND TOTAL</b>	<b>266</b>	<b>158</b>	<b>18</b>	<b>30</b>	<b>40</b>	<b>20</b>	<b>28</b>	<b>101</b>	<b>112</b>	<b>25</b>

## Top Operators by Segment and PTD - US Land Region - North East Area

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping				
		Antrim	Devonian (Ohio)	Illinois	Marcellus	Utica	Others North East	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	31				25	6			27	3	1
TALISMAN	11				11				11		
RANGE RESOURCES	10		1		9				10		
EQT CORPORATION	9		1		8			1	7	1	
ANADARKO	6				6				6		
SENECA	6				6				6		
SHELL	6				6			1	5		
ATLAS ENERGY RESOURCES, LLC	5				5				5		
ANTERO RESOURCES CORPORATION	4				4				4		
CABOT OIL & GAS	4				4				4		
CARRIZO (MARCELLUS), LLC	4				4				4		
CHIEF OIL AND GAS LLC	4				4				4		
EXCO RESOURCES	4				4				4		
WILLIAMS PRODUCTION APPALACHIA, LLC	4				4				4		
CNX GAS CORPORATION	3			1	2			1	2		
GASTAR EXPLORATION TEXAS LP	3				3				3		
SOUTHWESTERN	3				3				3		
B. RICE DRILLING, LLC	2				2				2		
CHEVRONTEXACO	2				2				2		
D & L ENERGY, INC.	2					2			2		
ENERGY CORPORATION OF AMERICA	2				2				2		
EOG RESOURCES	2				2				2		
PENNSYLVANIA GENERAL ENERGY CORPORATION	2				2				2		
REX ENERGY CORPORATION	2				2				2		
<b>GRAND TOTAL</b>	<b>131</b>	<b>0</b>	<b>2</b>	<b>1</b>	<b>120</b>	<b>8</b>	<b>0</b>	<b>3</b>	<b>123</b>	<b>4</b>	<b>1</b>

## Top Operators by Segment and PTD - US Land Region - South East Area

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping			
		Barnett	Haynesville	Tuscaloosa Marine Shale	Woodbine	Others South East	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	34	14	20					14	18	2
EXXONMOBIL	30	8	8		5	9	1	3	17	9
EXCO RESOURCES	22		22						21	1
DEVON	16	12	2		1	1		15	1	
ENCANA	15		12	1	2				11	4
EOG RESOURCES	12	6	5			1		5	6	1
SHELL	9		9						7	2
ANADARKO	8		6	1		1			7	1
SAMSON	7		4			3		2	4	1
PETROHAWK ENERGY CORPORATION	6		6						6	
EL PASO	5		4			1			3	2
QEP RESOURCES, INC.	5		5						5	
NAVIDAD RESOURCES, LLC	4				4				2	2
NEWFIELD	4					4		2		2
CHEVRONTEXACO	3		2			1				3
COMSTOCK RESOURCES, INC.	3		3						3	
INDIGO MINERALS LLC	3		3						2	1
PRUET PRODUCTION CO	3					3			2	1
BALLARD	2					2			1	1
BBX OPERATING, LLC	2					2			2	
BONANZA CREEK ENERGY RESOURCES, LLC	2					2		2		
BP	2		2						1	1
CHOICE EXPLORATION, INC.	2					2			1	1
CONOCOPHILLIPS	2	2						2		
ENERVEST OPERATING LLC (CO)	2	1	1					1	1	
FOREST OIL	2		2						2	
MIDSTATES PETROLEUM COMPANY, LLC	2					2			2	
NFR ENERGY LLC	2		2						2	
PETROMAX OPERATING CO.	2				2			2		
PIONEER NATURAL RESOURCES	2	2						2		
QUICKSILVER RESOURCES	2	2						2		
VALENCE OPERATING COMPANY	2		1		1				2	
VANTAGE FORT WORTH ENERGY, LLC	2	2						2		
WOODBINE ACQUISITION CORPORATION	2				2			2		
<b>GRAND TOTAL</b>	<b>221</b>	<b>49</b>	<b>119</b>	<b>2</b>	<b>17</b>	<b>34</b>	<b>1</b>	<b>56</b>	<b>129</b>	<b>35</b>



## Top Operators by Segment and PTD - US Land Region - Permian Area

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by Segment				Rig Count by PTD Grouping			
		Bone Springs	New Mexico	Wolfcamp	Others Permian	<=5k	5k-10k	10k-15k	>15k
PIONEER NATURAL RESOURCES	43			42	1		2	41	
COG OPERATING LLC	32	3	16	13		2	14	16	
APACHE	25		4	17	4	2	8	15	
OCCIDENTAL	20	1	3	12	4	1	8	11	
DEVON	16	3	6	4	3	1	5	10	
ENERGEN RESOURCES CORPORATION	16	6		8	2	2	2	12	
CIMAREX	15	6	9			1	6	6	2
ENDEAVOR ENERGY RESOURCES (TX)	15	3		9	3			15	
CHESAPEAKE	14	7	1	5	1		3	6	5
SANDRIDGE ENERGY	13	1		11	1	7	5	1	
CLAYTON WILLIAMS ENERGY	10	8		2				10	
CHEVRONTEXACO	8		1	6	1	1	1	6	
CROWN QUEST	8			4	4			8	
J. CLEO THOMPSON	8	8						8	
LAREDO PETROLEUM INC.	8			8				8	
LINN ENERGY, LLC	6			6				6	
MEWBOURNE OIL COMPANY	6		5	1		1	1	4	
ANADARKO	5	5							5
ELEMENT PETROLEUM OPERATING, LLC	5			1	4			5	
FIML NATURAL RESOURCES, LLC	5			2	3		4	1	
RELIANCE ENERGY, INC.	5			5				5	
RSP PERMIAN, LLC	5			5				5	
BERRY OIL COMPANY	4			4				4	
CONOCOPHILLIPS	4		2	2			3	1	
FASKEN OIL AND RANCH, LTD.	4			4				4	
PARSLEY ENERGY OPERATIONS, LLC	4			4				4	
PETROHAWK ENERGY CORPORATION	4	4						4	
W & T OFFSHORE INC.	4			2	2			4	
APPROACH OPERATING, LLC	3				3		3		
ATHLON ENERGY	3			3				3	
CALLON PETROLEUM COMPANY	3			3				3	
EOG RESOURCES	3		1		2		3		
EXL PETROLEUM LP	3	3						3	
EXXONMOBIL	3	1	1		1			2	1
HENRY RESOURCES, LLC	3			3				3	
KINDER MORGAN	3				3		3		
LOEWS CORPORATION	3				3		3		
NADEL & GUSSMAN HEYCO, LLC	3		2		1		1	2	
RKI EXPLORATION & PRODUCTION, LLC	3	1	2				3		
SM ENERGY COMPANY	3			2	1			3	
SUMMIT PETROLEUM, LLC	3			3				3	
WHITING PETROLEUM	3	3						3	
WINDSOR ENERGY, INC.	3			3				3	
THREE RIVERS OPERATING COMPANY, LLC	2			1	1		2		
<b>GRAND TOTAL</b>	<b>359</b>	<b>63</b>	<b>53</b>	<b>195</b>	<b>48</b>	<b>18</b>	<b>80</b>	<b>248</b>	<b>13</b>

## Top Operators by Segment and PTD - US Land Region - South Texas Area

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by Segment			Rig Count by PTD Grouping			
		Eagle Ford	Woodbine	Others South Texas	<=5k	5k-10k	10k-15k	>15k
EOG RESOURCES	31	27		4		2	29	
CHESAPEAKE	28	28				18	9	1
CONOCOPHILLIPS	16	14		2			16	
PETROHAWK ENERGY CORPORATION	14	14					14	
PIONEER NATURAL RESOURCES	13	13						13
ANADARKO	11	10	1			8	1	2
LEWIS ENERGY	9	9				1	2	6
HILCORP ENERGY COMPANY	8	6		2		1	7	
TALISMAN	8	8					8	
MURPHY OIL	6	6				1	5	
PLAINS EXPLORATION & PRODUCTION COMPANY	6	6					6	
SHELL	5	5					4	1
SWIFT ENERGY COMPANY	5	5					5	
FOREST OIL	4	2		2		2	1	1
OCCIDENTAL	4			4			4	
PENN VIRGINIA OIL & GAS	4	4					3	1
ROSETTA RESOURCES OPERATING, LP	4	4				3	1	
SM ENERGY COMPANY	4	4				3	1	
CARRIZO OIL & GAS	3	3					3	
CML EXPLORATION LLC	3	1	1	1		2	1	
EL PASO	3	3				1	2	
ZAZA ENERGY, LLC	3	3				2	1	
CHEYENNE PETROLEUM COMPANY	2	2				2		
COMSTOCK RESOURCES, INC.	2	2					2	
DAN A. HUGHES COMPANY, LP	2	2			1		1	
KILLAM OIL COMPANY LTD.	2	2				2		
LAREDO ENERGY, LP	2	2				2		
MARATHON	2	2					1	1
MATADOR PRODUCTION COMPANY	2	2					2	
ROYAL PRODUCTION COMPANY, INC.	2	2				2		
T-C OIL COMPANY	2			2	1	1		
SHERIDAN PRODUCTION PARTNERS	1			1		1		
<b>GRAND TOTAL</b>	<b>211</b>	<b>191</b>	<b>2</b>	<b>18</b>	<b>2</b>	<b>54</b>	<b>129</b>	<b>26</b>

Top Operators by Segment and PTD - US Land Region - Rocky Mountains Area

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by Segment							Rig Count by PTD Grouping				
		DJ-Niobrara	Greater Green River	Pinedale	Powder River	San Juan	Uinta-Piceance	Williston	Others Rocky Mountains	<=5k	5k-10k	10k-15k	>15k
CONTINENTAL RESOURCES	24	1						23		4	2	18	
ANADARKO	22	7	1		4		10		2	12	8		
WHITING PETROLEUM	20	1					1	18		1	4	15	
ENCANA	16	3	2	3			8			7	8	1	
BRIGHAM	14							14				14	
WILLIAMS	14						11	3	1	7	3	3	
HESS CORPORATION	13							13			1	12	
NOBLE ENERGY	13	13								8	5		
OCCIDENTAL	13						2	11		2	1	10	
PETRO-HUNT	13				1			12		1	1	11	
NEWFIELD	12						4	8		4		8	
CHESAPEAKE	11	3			6			2			10	1	
EOG RESOURCES	10	1					1	8		2	2	6	
CONOCOPHILLIPS	9					4		5		4		5	
EXXONMOBIL	9					2	1	6	1	1	1	6	
OASIS PETROLEUM NORTH AMERICA, LLC	9							9			3	6	
QEP RESOURCES, INC.	8		2	4			1	1		2	5	1	
SAMSON	8		2		1	1		4	1		3	4	
BILL BARRETT	7	1					6			7			
MARATHON	7	1						5	1	1		5	
ULTRA	7			7							7		
SLAWSON EXPLORATION	6							6			2	4	
ENERMARK - ENERPLUS	5							5				5	
KODIAK OIL & GAS (USA), INC.	5							5				5	
BP	4		4								4		
SHELL	4		2	2						2	2		
SM ENERGY COMPANY	4				1			3			1	3	
ZENERGY	4							4				4	
FIDELITY EXPLORATION & PRODUCTION CO.	3	1						2		1		2	
HELIS OIL & GAS LLC	3				1			2			1	2	
HUNT OIL	3							3				3	
BAYTEX ENERGY USA, LTD.	2							2				2	
BERRY PETROLEUM COMPANY	2						2			2			
BONANZA CREEK OIL	2	2								2			
DEVON	2		1		1					1	1		
EL PASO	2						2				2		
ENERGEN RESOURCES CORPORATION	2					2				2			
G3 OPERATING, LLC	2							2				2	
LIBERTY RESOURCES, LLC (CO)	2							2			1	1	
PETROLEUM DEVELOPMENT	2	2								1	1		
ZAVANNA, LLC	2							2				2	
CIRQUE RESOURCES, LP	1							1				1	
WESCO OPERATING, INC.	1							1		1			
<b>GRAND TOTAL</b>	<b>322</b>	<b>36</b>	<b>14</b>	<b>16</b>	<b>15</b>	<b>9</b>	<b>49</b>	<b>182</b>	<b>1</b>	<b>6</b>	<b>75</b>	<b>79</b>	<b>162</b>

## Top Operators by Segment and PTD - US Land Region - West Coast Area

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
OCCIDENTAL	31	9	17	5	
VENOCO INC.	3		1	2	
CALENERGY OPERATING COMPANY	1	1			
CALPINE	1		1		
CHEVRONTEXACO	1	1			
GPC, LLC	1	1			
GRADIENT RESOURCES, INC.	1		1		
LONGVIEW PRODUCTION COMPANY	1		1		
MACPHERSON OIL COMPANY	1		1		
NEON ENERGY CORPORATION	1				1
NEW GULF ENERGY, LLC	1		1		
RAAM GLOBAL ENERGY COMPANY	1			1	
ROYALE ENERGY INC.	1		1		
TEG OIL & GAS USA, INC.	1	1			
TRIO PETROLEUM, LLC (CA)	1	1			
USG OREGON, LLC	1	1			
WARREN EXPLORATION	1		1		
ZODIAC ENERGY, LLC	1			1	
<b>GRAND TOTAL</b>	<b>50</b>	<b>15</b>	<b>25</b>	<b>9</b>	<b>1</b>



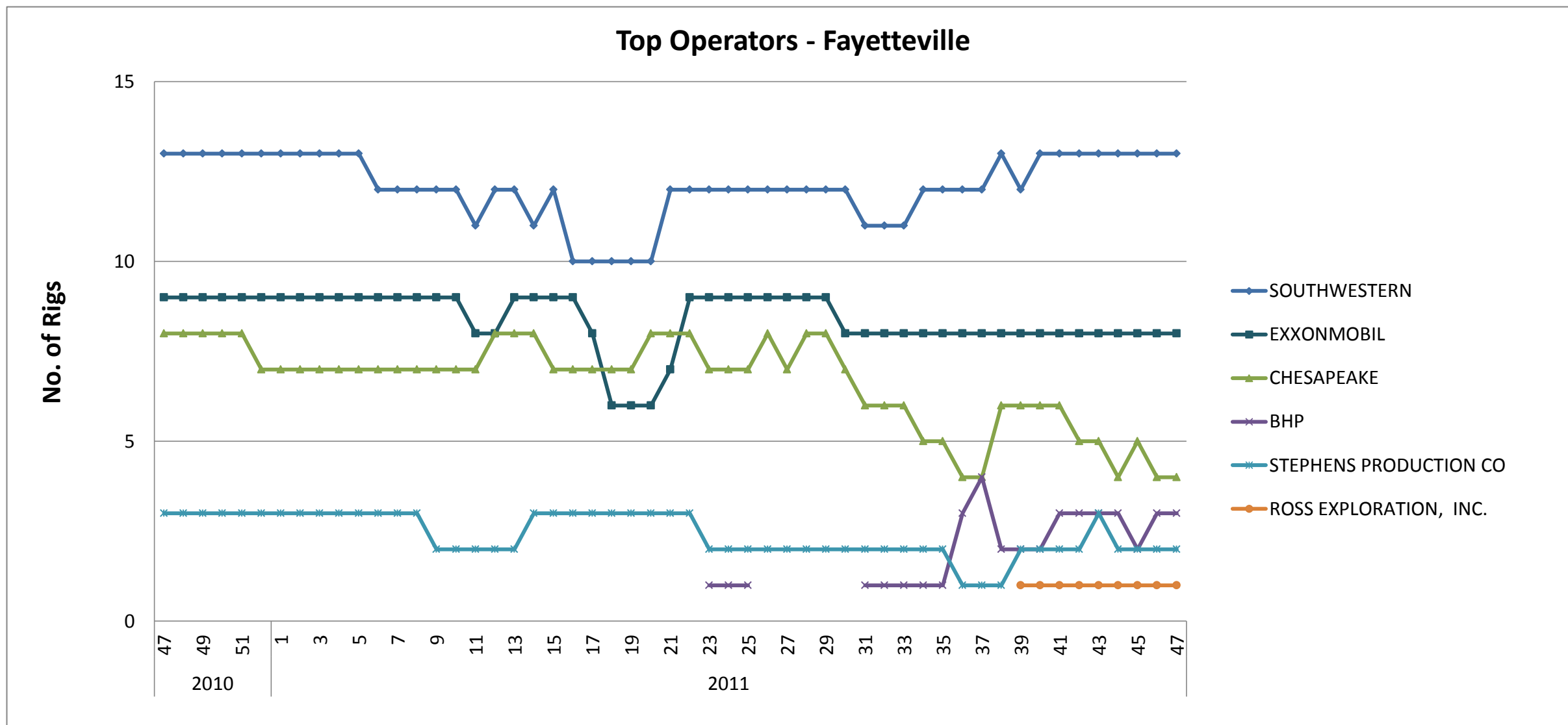
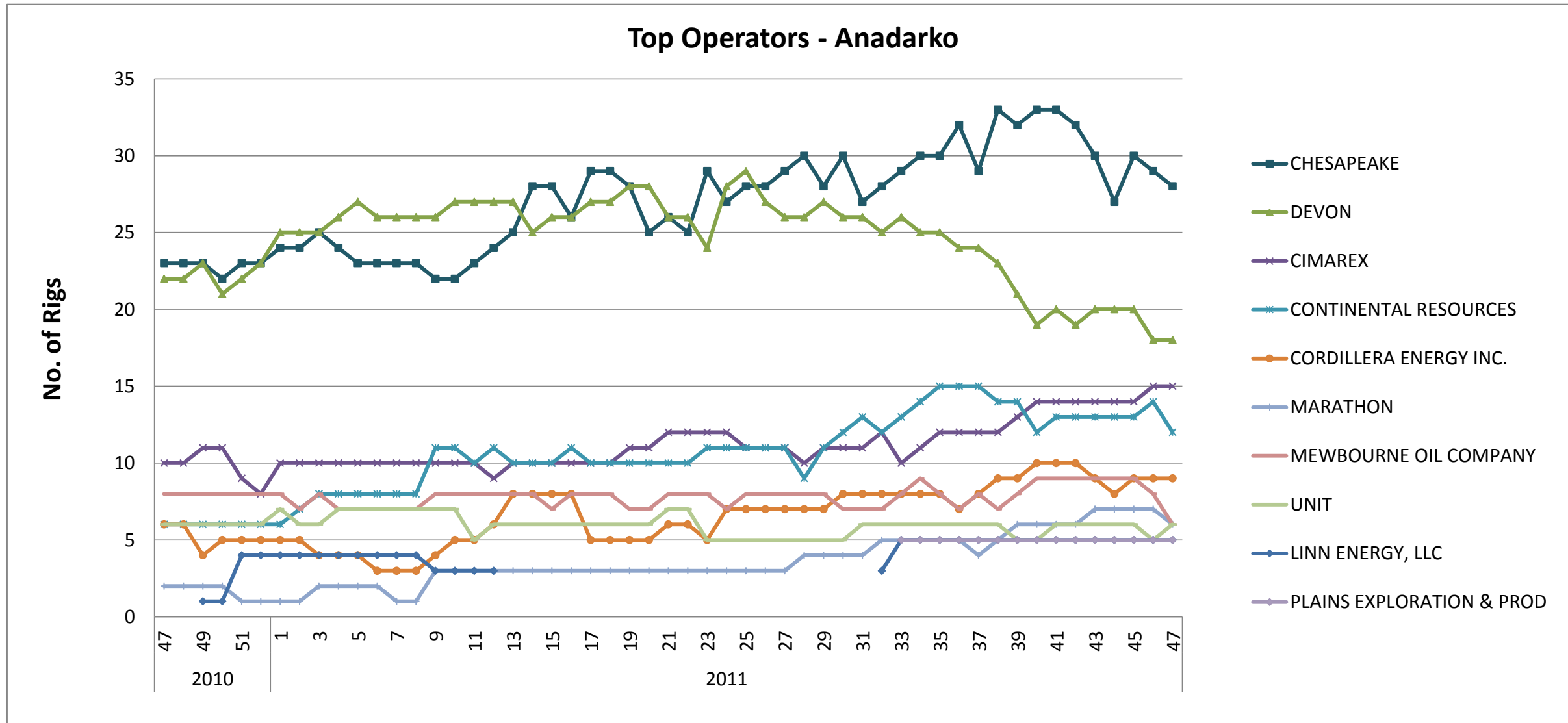
### Top Operators by PTD - US Land Region - Alaska

Run Date: Nov 23, 2011

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
BP	2			1	1
CONOCOPHILLIPS	2			1	1
ENI PETROLEUM	1				1
PIONEER NATURAL RESOURCES	1				1
<b>GRAND TOTAL</b>	<b>6</b>	0	0	2	4

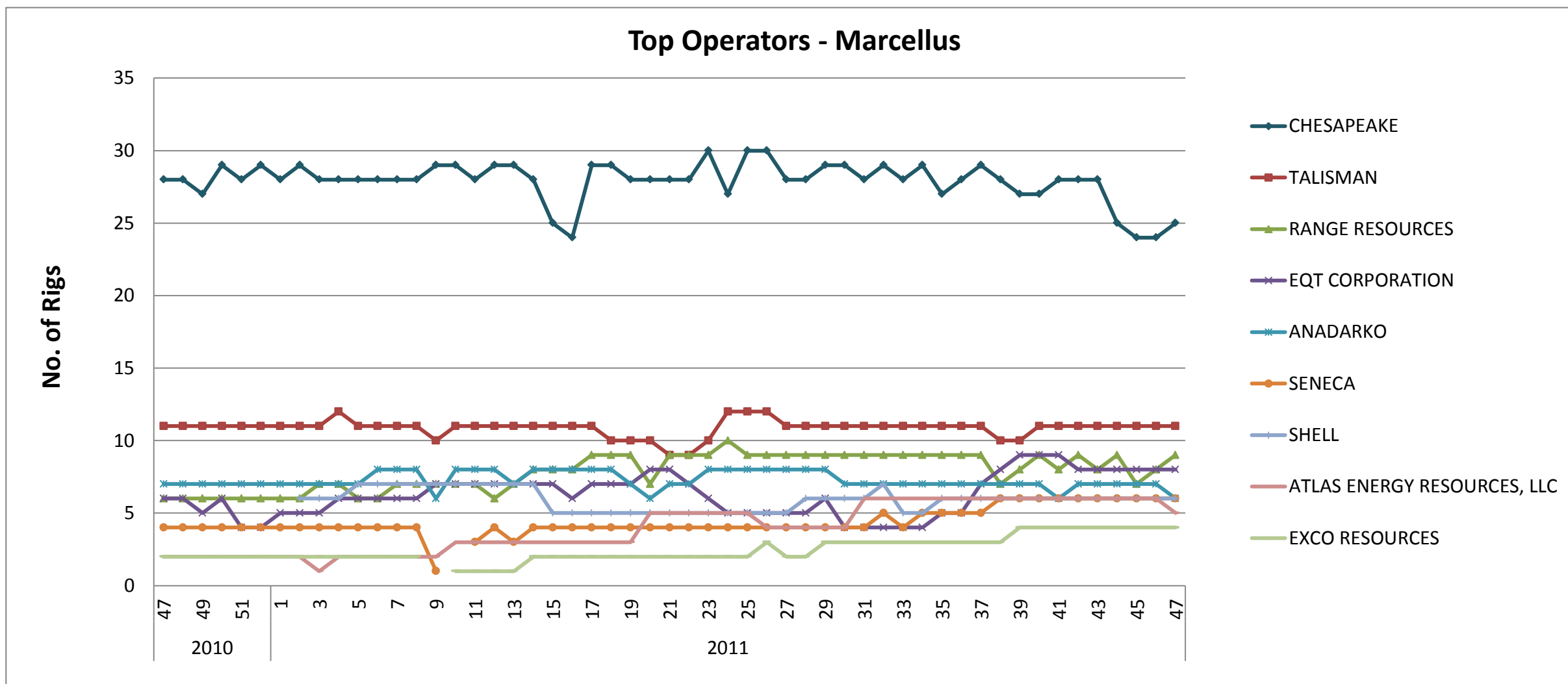
# Top Operators - Central Area

Run Date: November 23, 2011



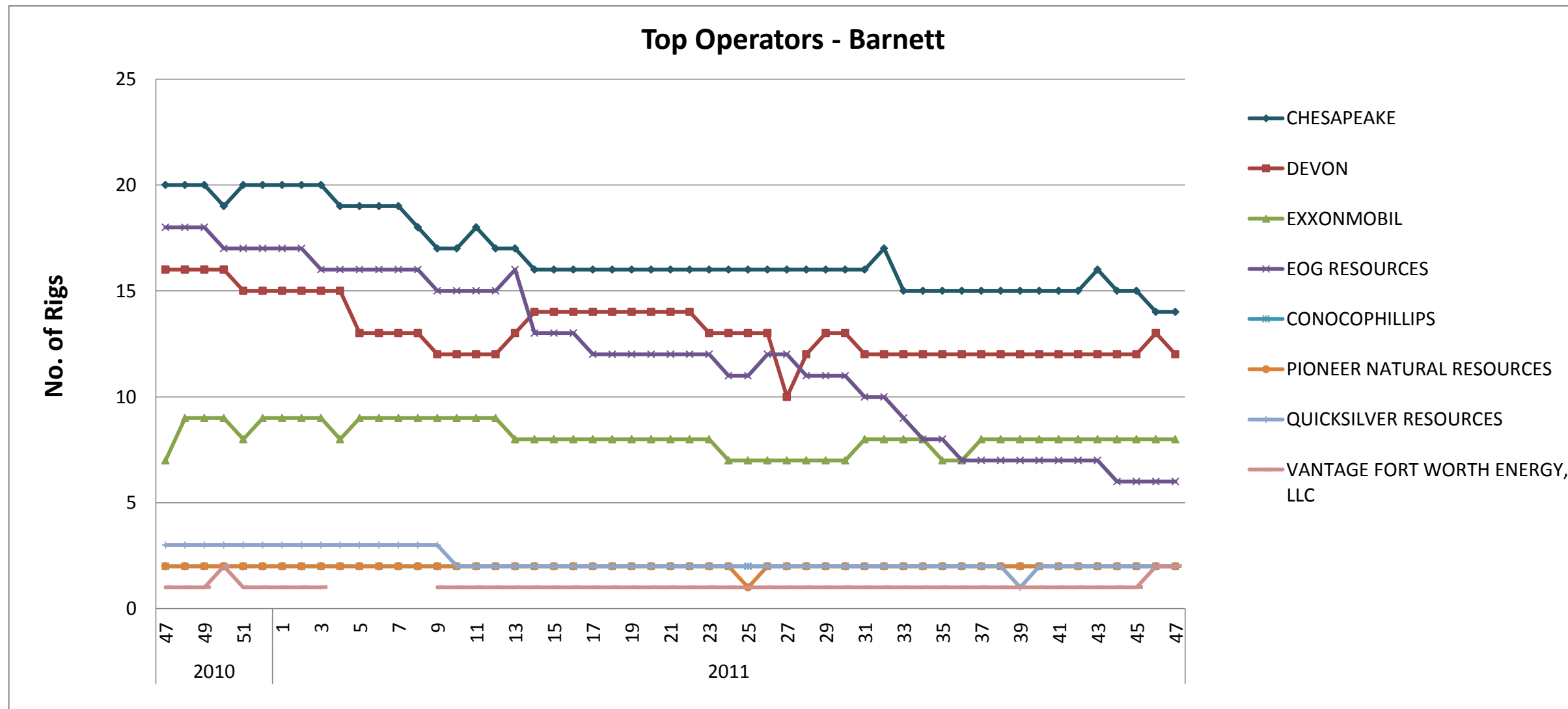
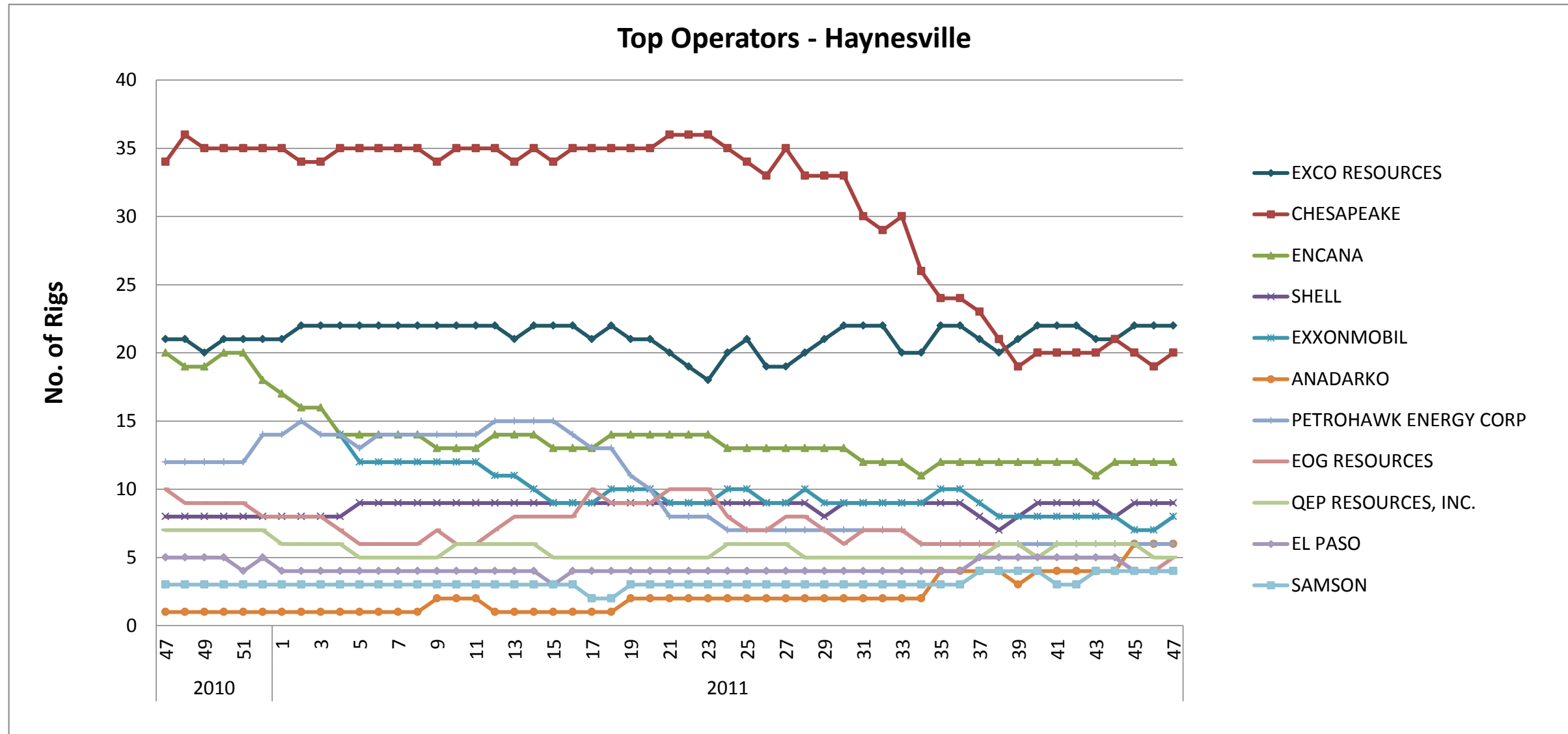
# Top Operators - North East Area

Run Date: November 23, 2011



# Top Operators - South East Area

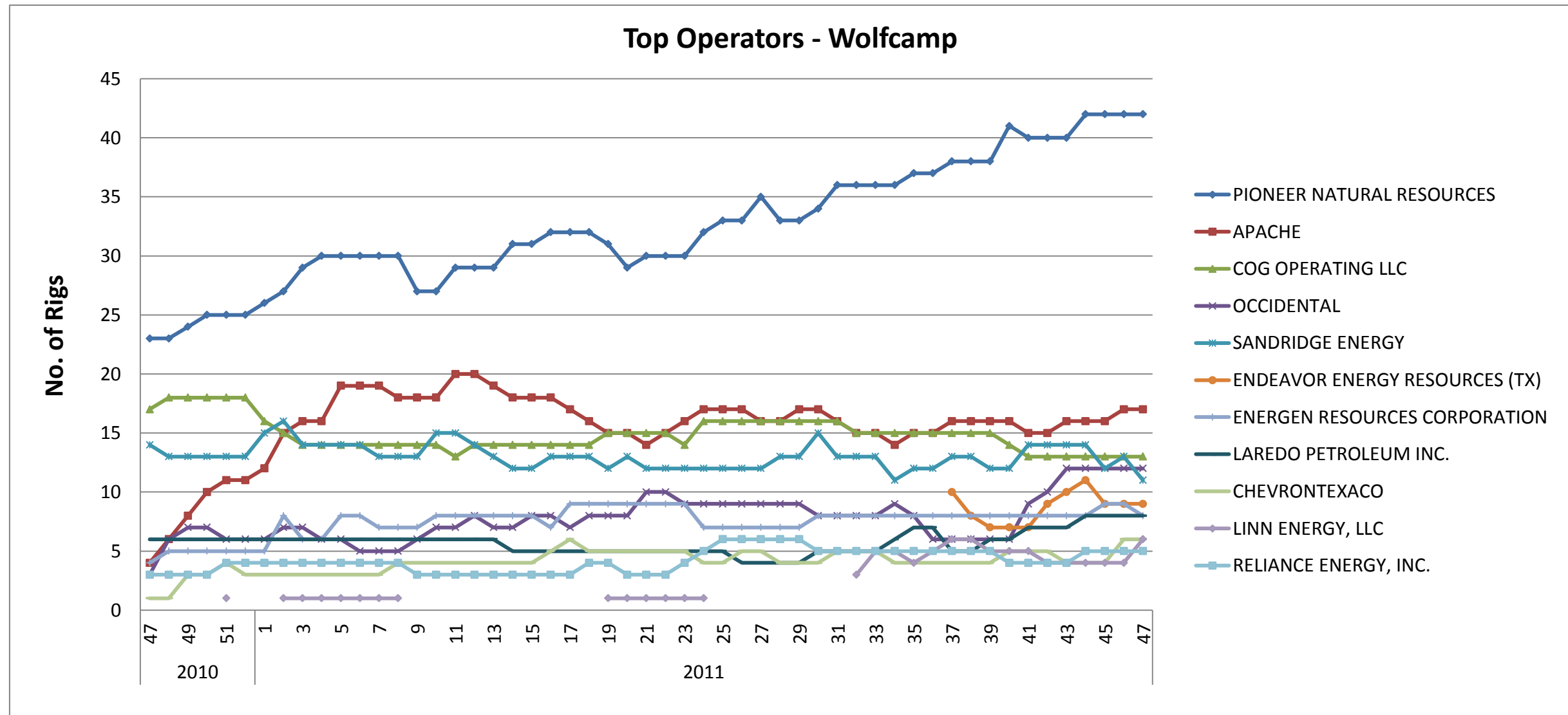
Run Date: November 23, 2011





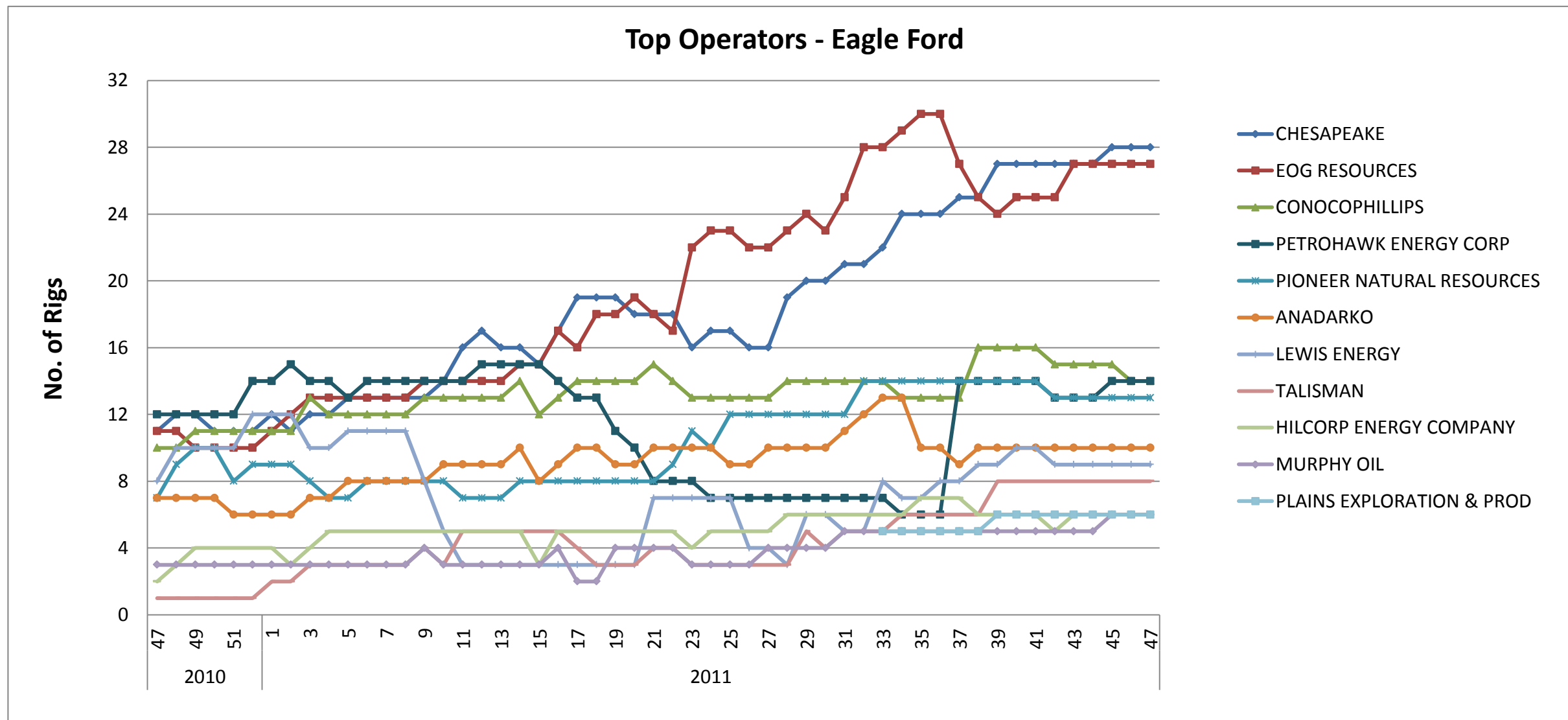
# Top Operators - Wolfcamp Area

Run Date: November 23, 2011



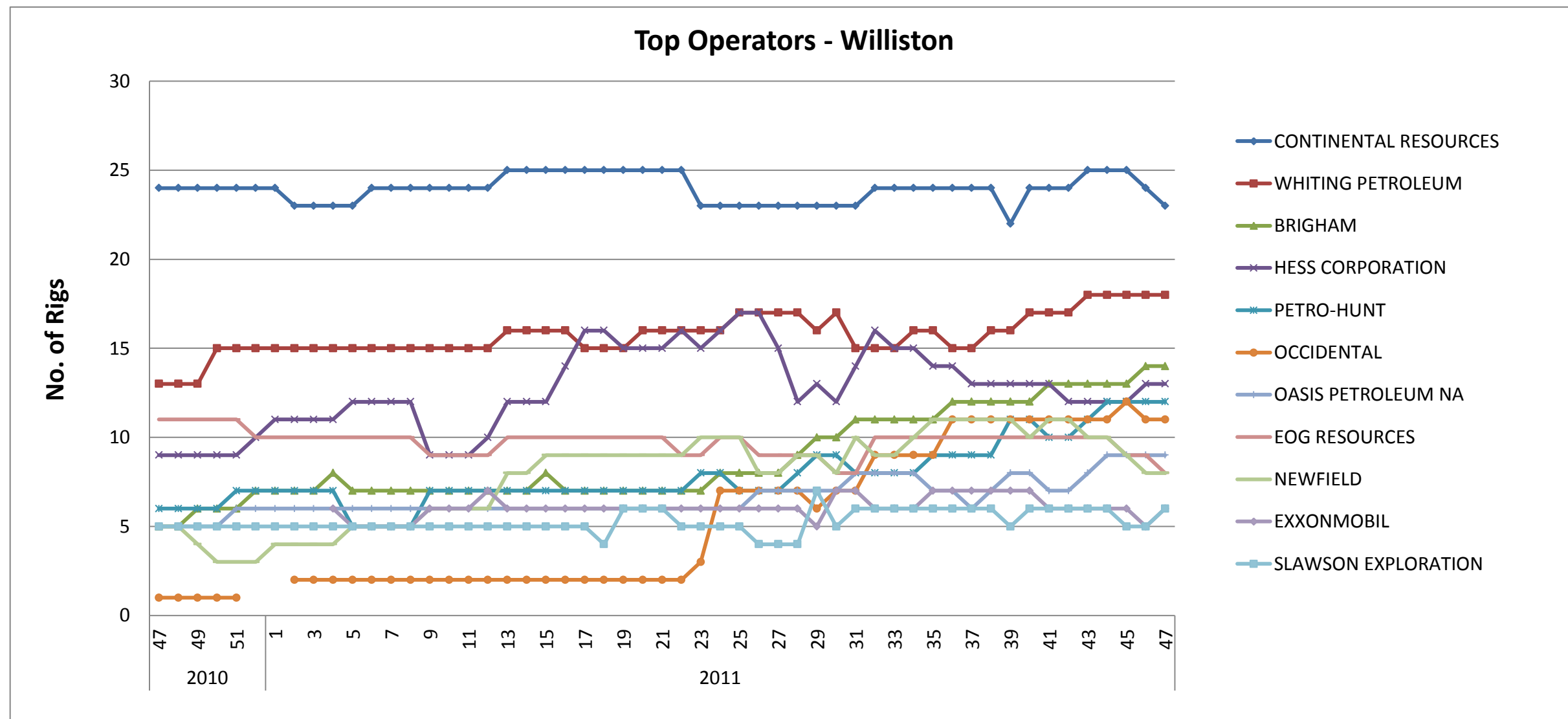
# Top Operators - South Texas Area

Run Date: November 23, 2011



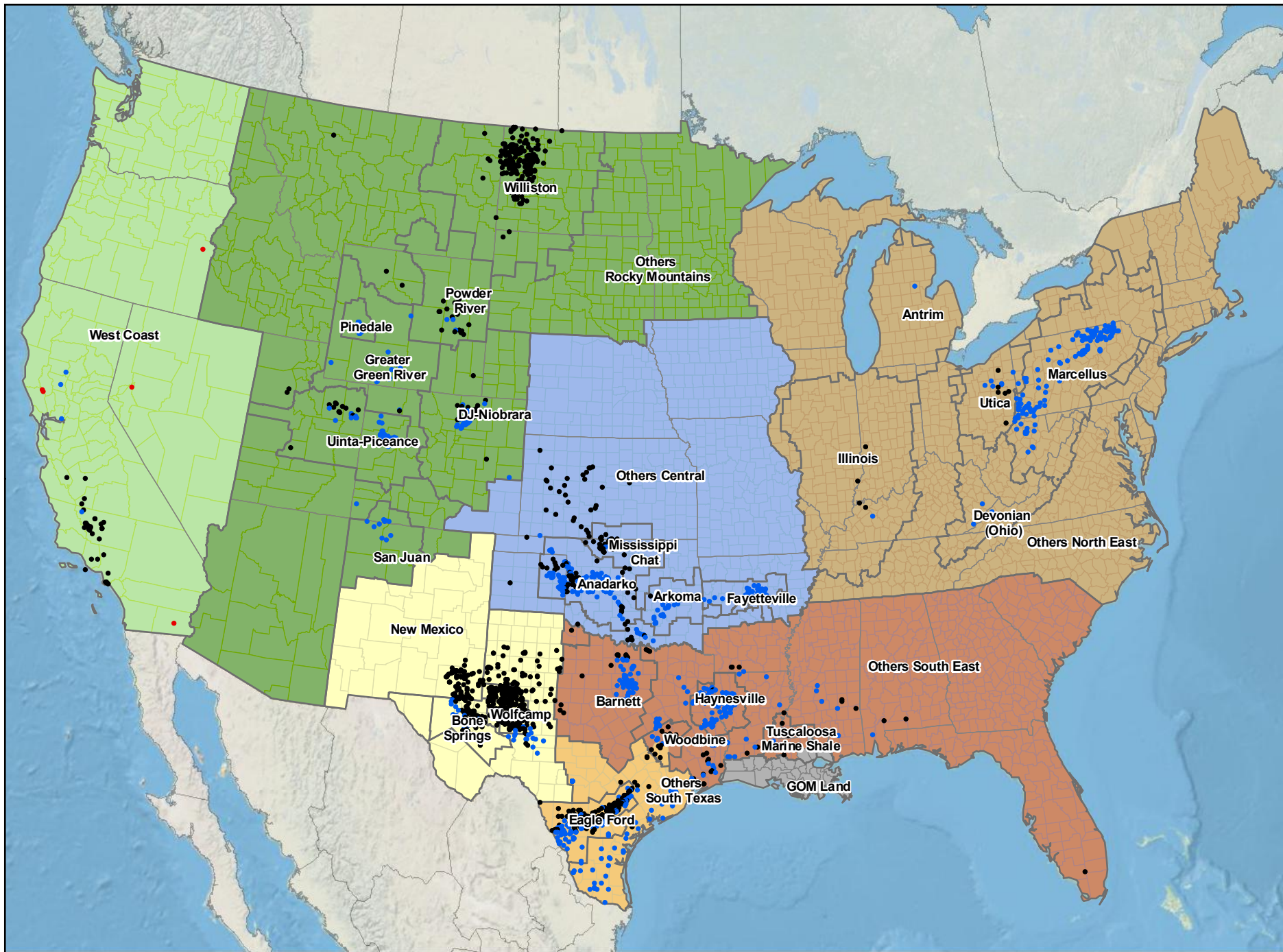
# Top Operators - Rocky Mountains Area

Run Date: November 23, 2011



# US Land Weekly Rig Count - Week 47 (11.23.11) Oil Gas

- Oil
- Gas
- Thermal





# US Land Weekly Rig Count - Week 47 (11.23.11) Trajectory

- Dir
- Hor
- Ver

