

Baker Hughes Incorporated  
Produced by:  
Marketing and Business Development – US Land Region



# US Land Weekly Rig Count Report

**February 24, 2012**

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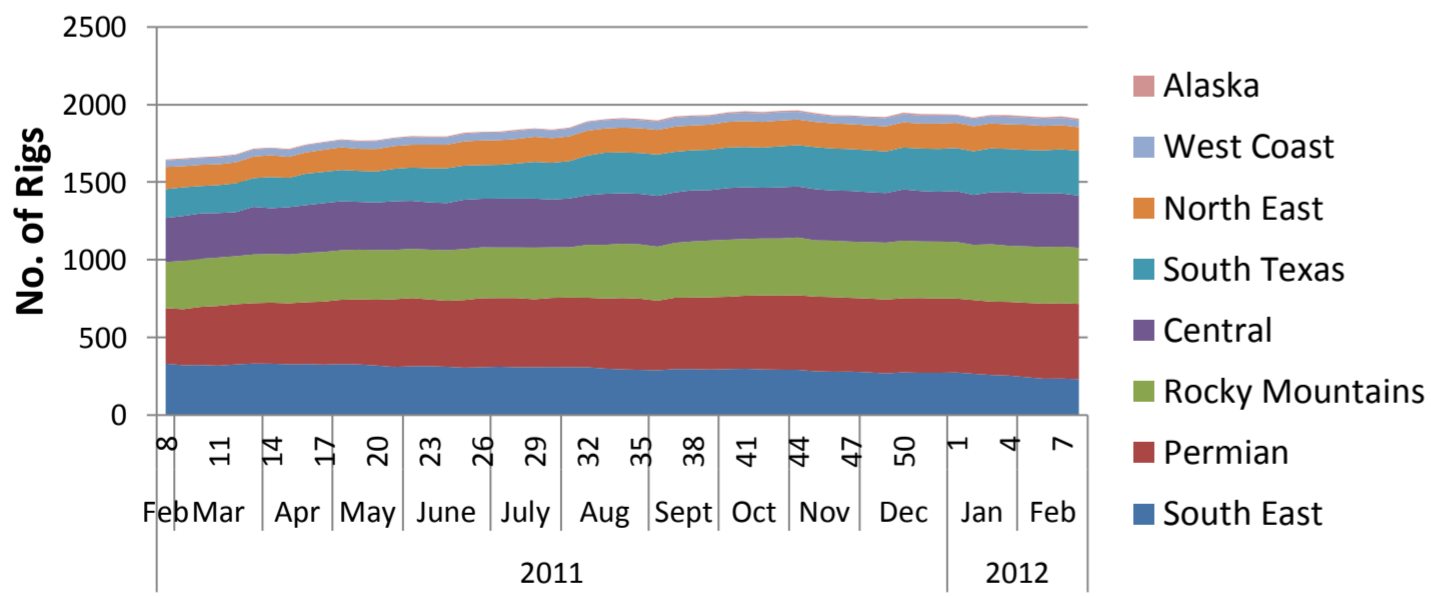
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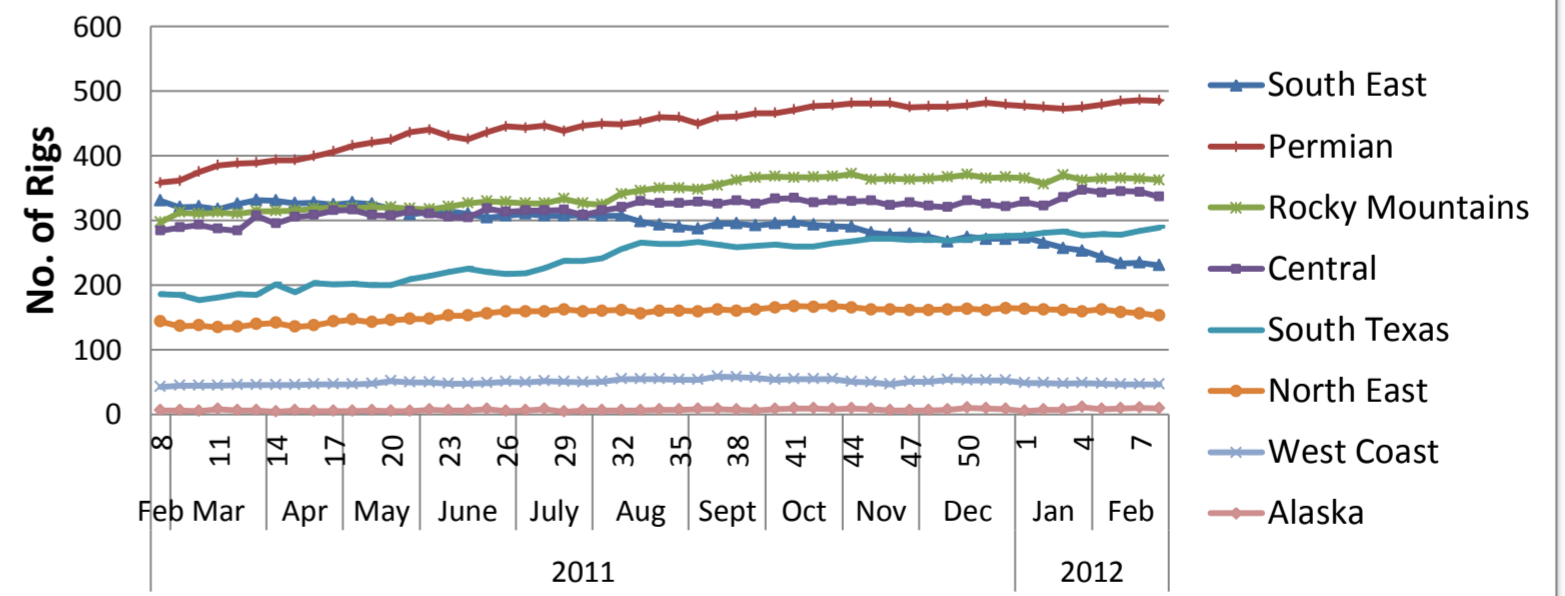
## US Land Region Weekly Rig Count Summary

Area	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change									
		Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total			
		Rigs	%	Rigs		%	Rigs	%		Rigs	%	Rigs	%	Rigs	%				
<b>Alaska Total</b>		<b>10</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>-1</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-10.0%</b>		
	Directional	6	0	0	6	4	0	0	4	-2	-33.3%	0	0.0%	0	0.0%	-2	-33.3%		
	Horizontal	4	0	0	4	5	0	0	5	1	25.0%	0	0.0%	0	0.0%	1	25.0%		
	Vertical	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Central Total</b>		<b>211</b>	<b>133</b>	<b>0</b>	<b>344</b>	<b>208</b>	<b>128</b>	<b>0</b>	<b>336</b>	<b>-3</b>	<b>-1.4%</b>	<b>-5</b>	<b>-3.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-8</b>	<b>-2.3%</b>		
	Directional	5	1	0	6	3	1	0	4	-2	-40.0%	0	0.0%	0	0.0%	-2	-33.3%		
	Horizontal	153	127	0	280	156	121	0	277	3	2.0%	-6	-4.7%	0	0.0%	-3	-1.1%		
	Vertical	53	5	0	58	49	6	0	55	-4	-7.5%	1	20.0%	0	0.0%	-3	-5.2%		
<b>North East Total</b>		<b>16</b>	<b>140</b>	<b>0</b>	<b>156</b>	<b>15</b>	<b>137</b>	<b>0</b>	<b>152</b>	<b>-1</b>	<b>-6.3%</b>	<b>-3</b>	<b>-2.1%</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-2.6%</b>		
	Directional	0	4	0	4	0	4	0	4	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	12	122	0	134	12	121	0	133	0	0.0%	-1	-0.8%	0	0.0%	-1	-0.7%		
	Vertical	4	14	0	18	3	12	0	15	-1	-25.0%	-2	-14.3%	0	0.0%	-3	-16.7%		
<b>South East Total</b>		<b>62</b>	<b>172</b>	<b>0</b>	<b>234</b>	<b>61</b>	<b>169</b>	<b>0</b>	<b>230</b>	<b>-1</b>	<b>-1.6%</b>	<b>-3</b>	<b>-1.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-1.7%</b>		
	Directional	10	10	0	20	10	10	0	20	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	31	139	0	170	31	135	0	166	0	0.0%	-4	-2.9%	0	0.0%	-4	-2.4%		
	Vertical	21	23	0	44	20	24	0	44	-1	-4.8%	1	4.3%	0	0.0%	0	0.0%		
<b>Permian Total</b>		<b>457</b>	<b>29</b>	<b>0</b>	<b>486</b>	<b>452</b>	<b>33</b>	<b>0</b>	<b>485</b>	<b>-5</b>	<b>-1.1%</b>	<b>4</b>	<b>13.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.2%</b>		
	Directional	20	1	0	21	22	1	0	23	2	10.0%	0	0.0%	0	0.0%	2	9.5%		
	Horizontal	99	10	0	109	100	12	0	112	1	1.0%	2	20.0%	0	0.0%	3	2.8%		
	Vertical	338	18	0	356	330	20	0	350	-8	-2.4%	2	11.1%	0	0.0%	-6	-1.7%		
<b>South Texas Total</b>		<b>170</b>	<b>112</b>	<b>2</b>	<b>284</b>	<b>174</b>	<b>113</b>	<b>2</b>	<b>289</b>	<b>4</b>	<b>2.4%</b>	<b>1</b>	<b>0.9%</b>	<b>0</b>	<b>0.0%</b>	<b>5</b>	<b>1.8%</b>		
	Directional	3	6	0	9	3	6	0	9	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	155	70	0	225	159	71	0	230	4	2.6%	1	1.4%	0	0.0%	5	2.2%		
	Vertical	12	36	2	50	12	36	2	50	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Rocky Mountains Total</b>		<b>266</b>	<b>97</b>	<b>1</b>	<b>364</b>	<b>267</b>	<b>94</b>	<b>1</b>	<b>362</b>	<b>1</b>	<b>0.4%</b>	<b>-3</b>	<b>-3.1%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.5%</b>		
	Directional	17	70	0	87	15	69	0	84	-2	-11.8%	-1	-1.4%	0	0.0%	-3	-3.4%		
	Horizontal	222	13	0	235	224	13	0	237	2	0.9%	0	0.0%	0	0.0%	2	0.9%		
	Vertical	27	14	1	42	28	12	1	41	1	3.7%	-2	-14.3%	0	0.0%	-1	-2.4%		
<b>West Coast Total</b>		<b>40</b>	<b>3</b>	<b>3</b>	<b>46</b>	<b>40</b>	<b>3</b>	<b>3</b>	<b>46</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>		
	Directional	24	2	2	28	25	2	2	29	1	4.2%	0	0.0%	0	0.0%	1	3.6%		
	Horizontal	6	0	0	6	5	0	0	5	-1	-16.7%	0	0.0%	0	0.0%	-1	-16.7%		
	Vertical	10	1	1	12	10	1	1	12	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>US Land Total</b>		<b>1232</b>	<b>686</b>	<b>6</b>	<b>1924</b>	<b>1226</b>	<b>677</b>	<b>6</b>	<b>1909</b>	<b>-6</b>	<b>-0.5%</b>	<b>-9</b>	<b>-1.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-15</b>	<b>-0.8%</b>		
	Directional	85	94	2	181	82	93	2	177	-3	-3.5%	-1	-1.1%	0	0.0%	-4	-2.2%		
	Horizontal	682	481	0	1163	692	473	0	1165	10	1.5%	-8	-1.7%	0	0.0%	2	0.2%		
	Vertical	465	111	4	580	452	111	4	567	-13	-2.8%	0	0.0%	0	0.0%	-13	-2.2%		
Gulf of Mexico	GoM	Directional	9	6	0	15	9	6	0	15	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Vertical	4	6	0	10	4	6	0	10	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>GoM</b>		<b>13</b>	<b>12</b>	<b>0</b>	<b>25</b>	<b>13</b>	<b>12</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
	GoM Offshore	Directional	11	7	0	18	10	8	0	18	-1	-9.1%	1	14.3%	0	0.0%	0	0.0%	
	Horizontal	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	16	11	0	27	16	13	0	29	0	0.0%	2	18.2%	0	0.0%	2	7.4%		
<b>GoM Offshore Total</b>		<b>27</b>	<b>18</b>	<b>0</b>	<b>45</b>	<b>26</b>	<b>21</b>	<b>0</b>	<b>47</b>	<b>-1</b>	<b>-3.7%</b>	<b>3</b>	<b>16.7%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>4.4%</b>		
<b>Gulf of Mexico Total</b>		<b>40</b>	<b>30</b>	<b>0</b>	<b>70</b>	<b>39</b>	<b>33</b>	<b>0</b>	<b>72</b>	<b>-1</b>	<b>-2.5%</b>	<b>3</b>	<b>10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>2.9%</b>		
	Directional	20	13	0	33	19	14	0	33	-1	-5.0%	1	7.7%	0	0.0%	0	0.0%		
	Horizontal	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	20	17	0	37	20	19	0	39	0	0.0%	2	11.8%	0	0.0%	2	5.4%		
<b>Grand Total</b>		<b>1272</b>	<b>716</b>	<b>6</b>	<b>1994</b>	<b>1265</b>	<b>710</b>	<b>6</b>	<b>1981</b>	<b>-7</b>	<b>-0.6%</b>	<b>-6</b>	<b>-0.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-13</b>	<b>-0.7%</b>		

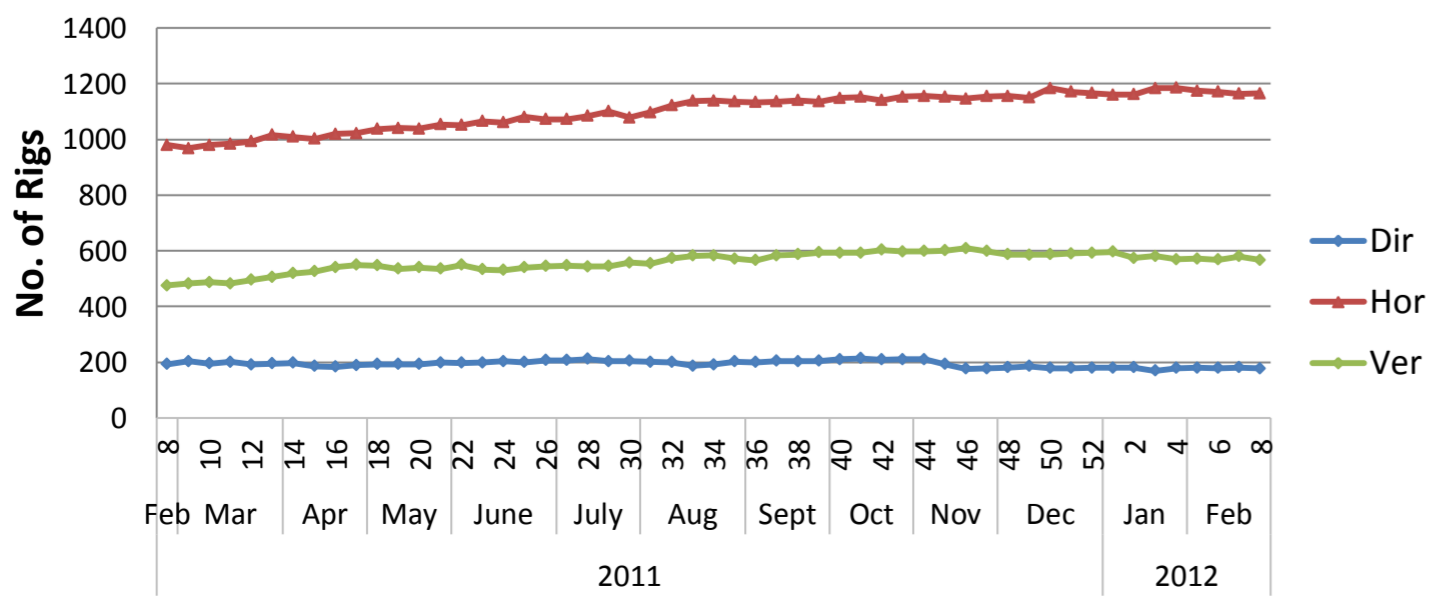
### Rig Count Total by Area - US Land Region



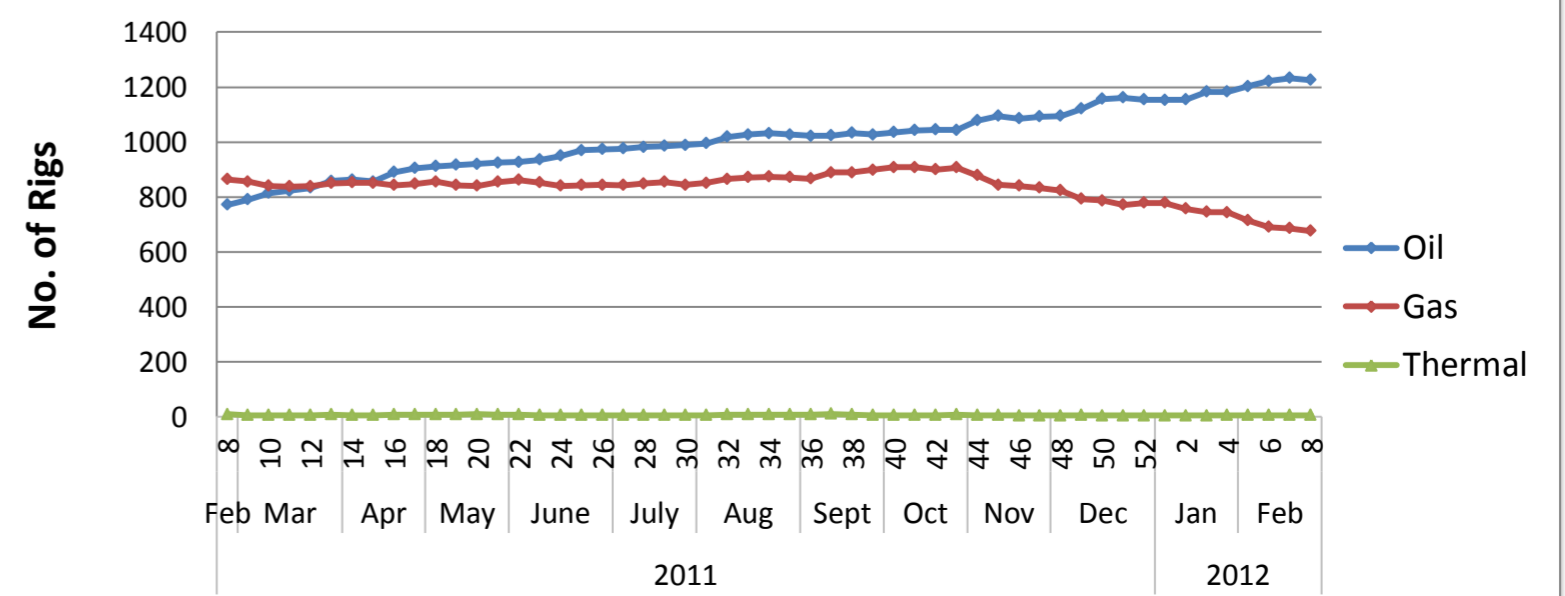
### Rig Count by Area - US Land Region



### Rig Count by Trajectory - US Land Region

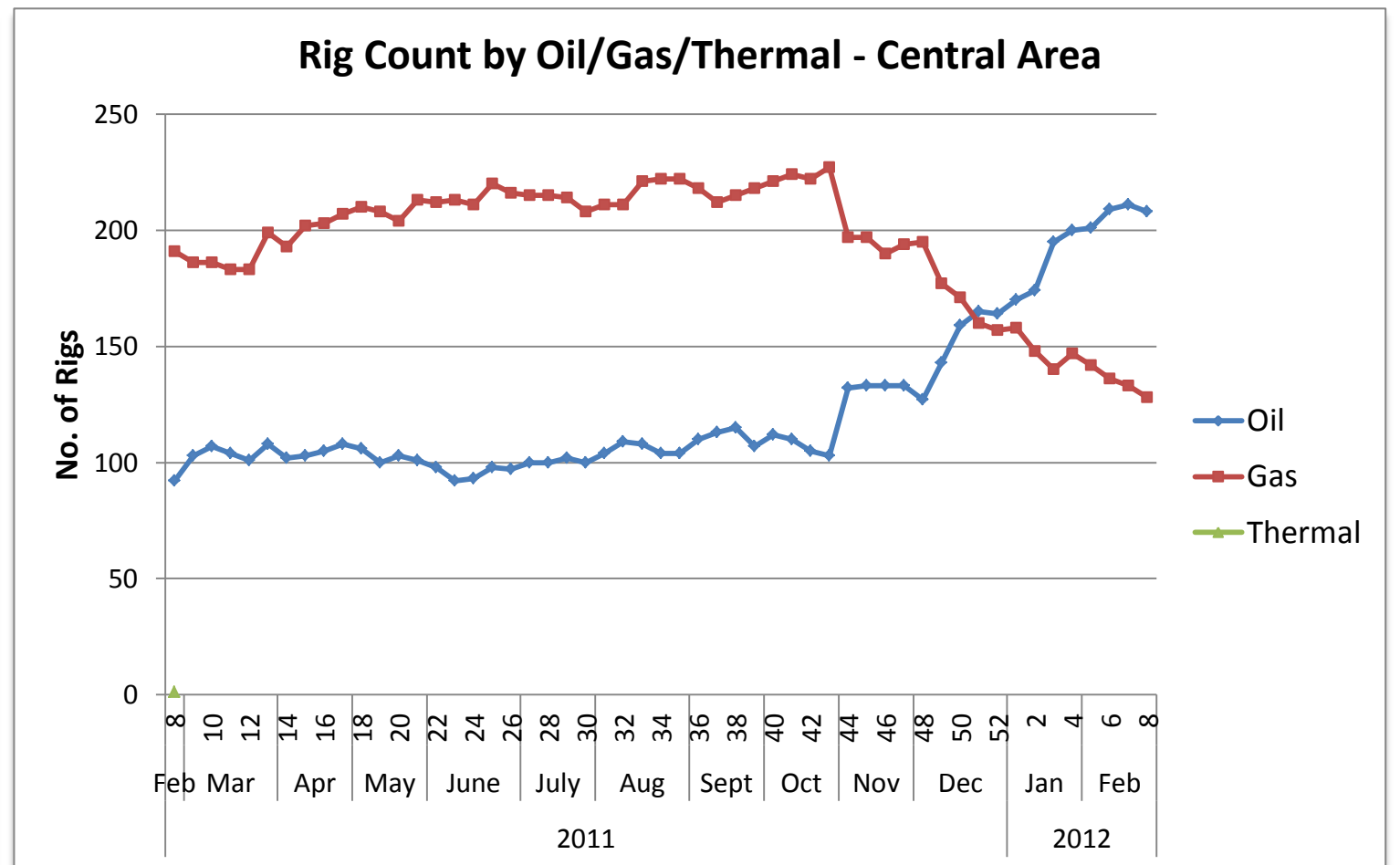
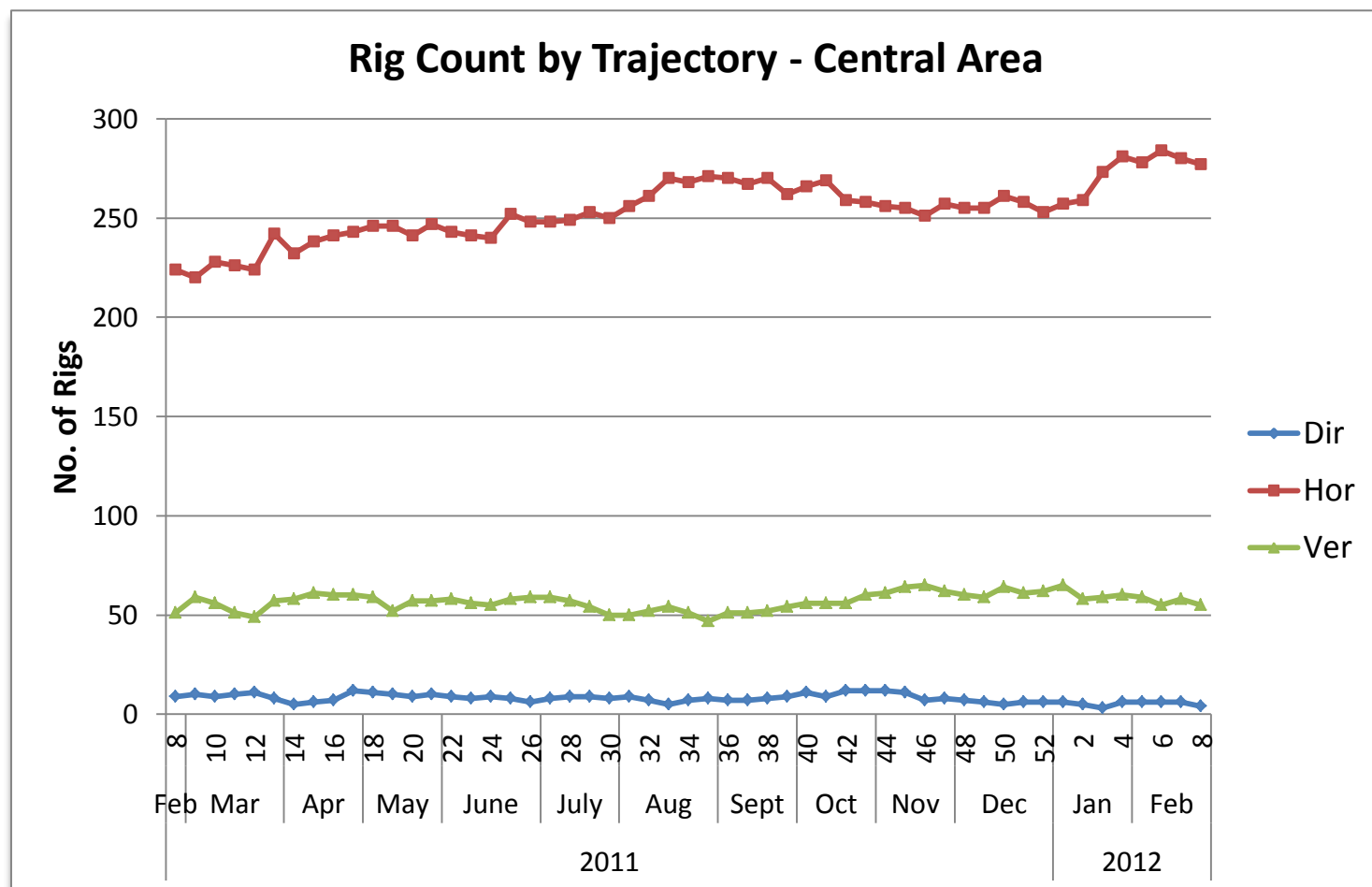
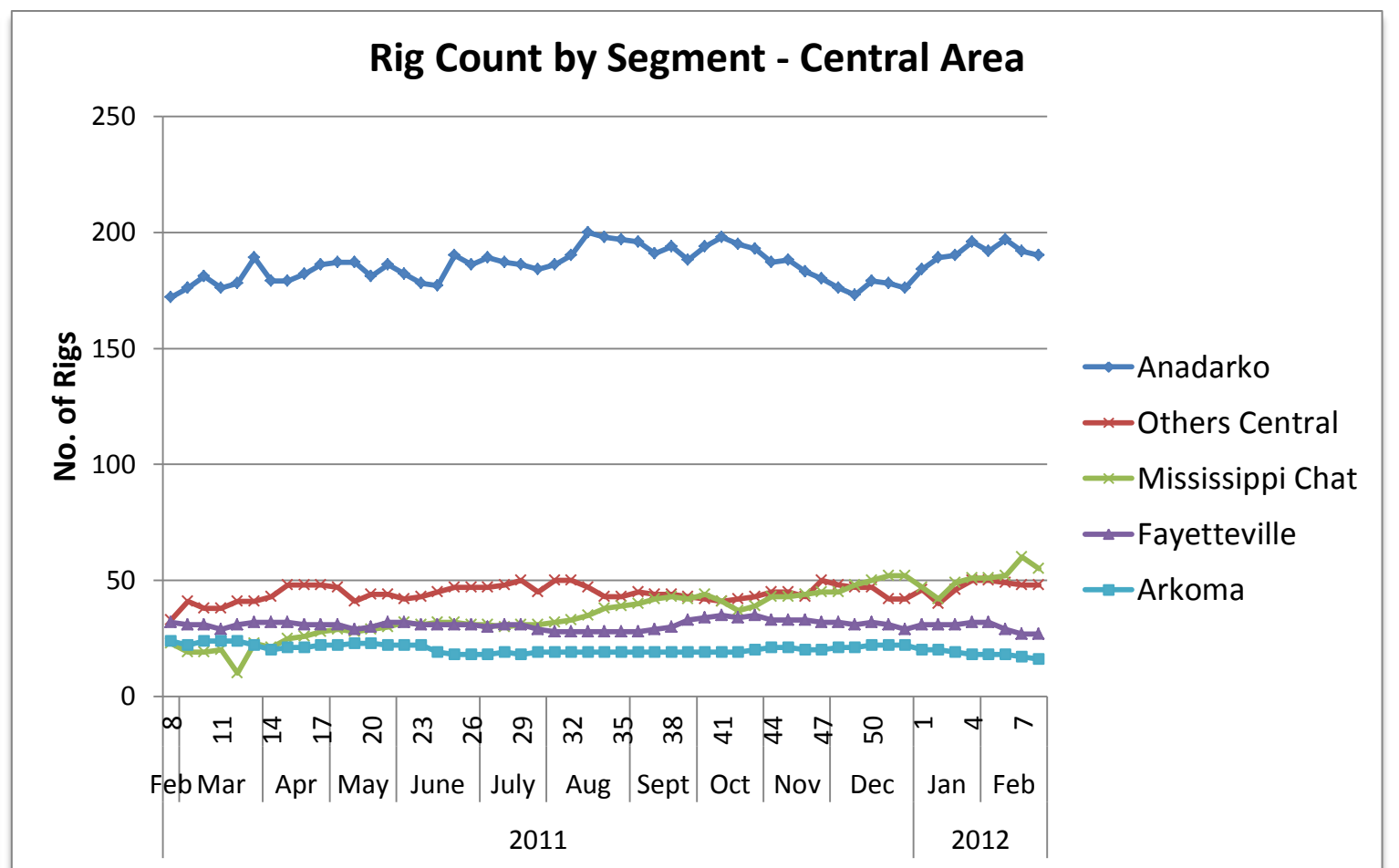
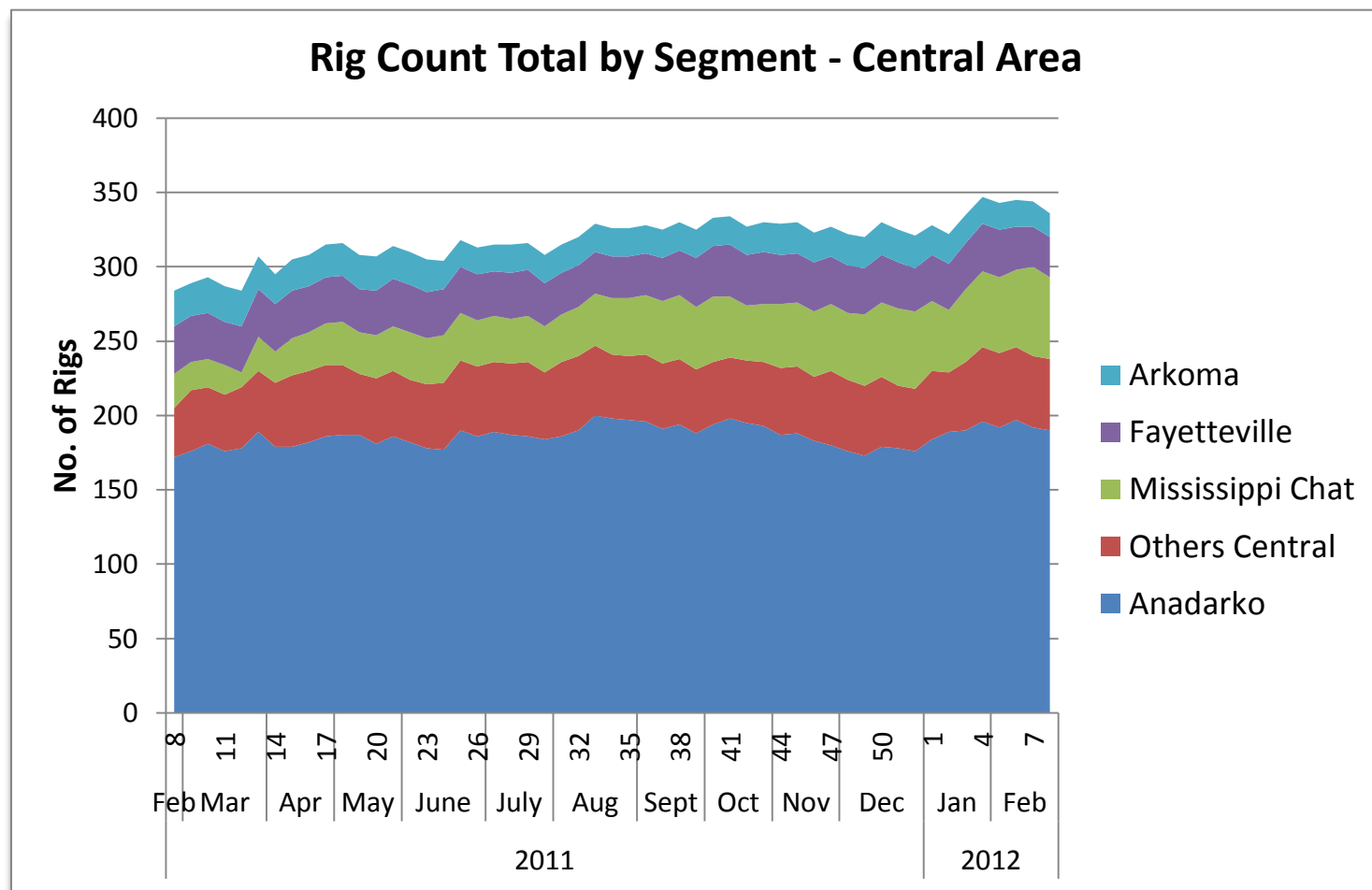


### Rig Count by Oil/Gas/Thermal - US Land Region



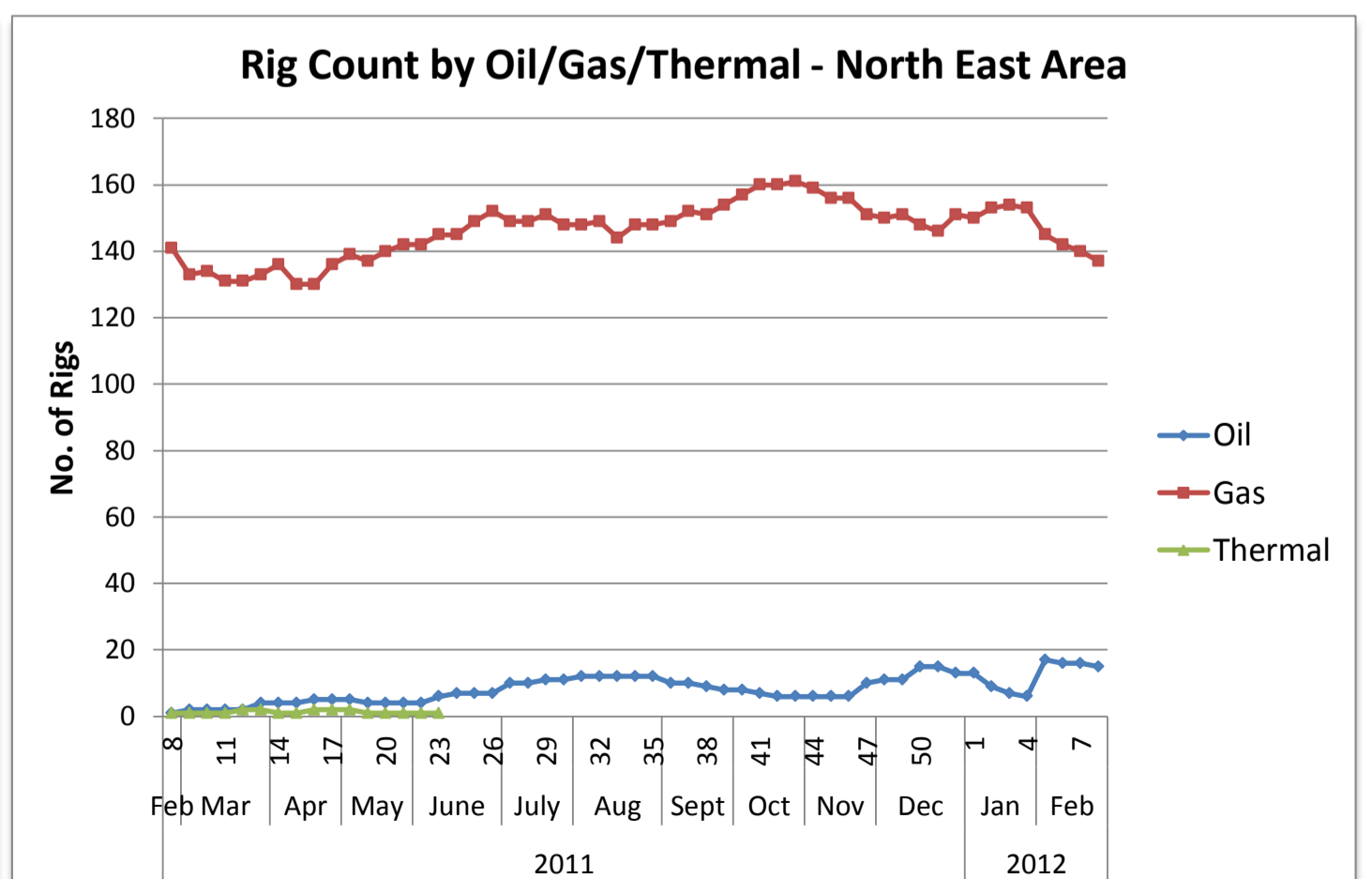
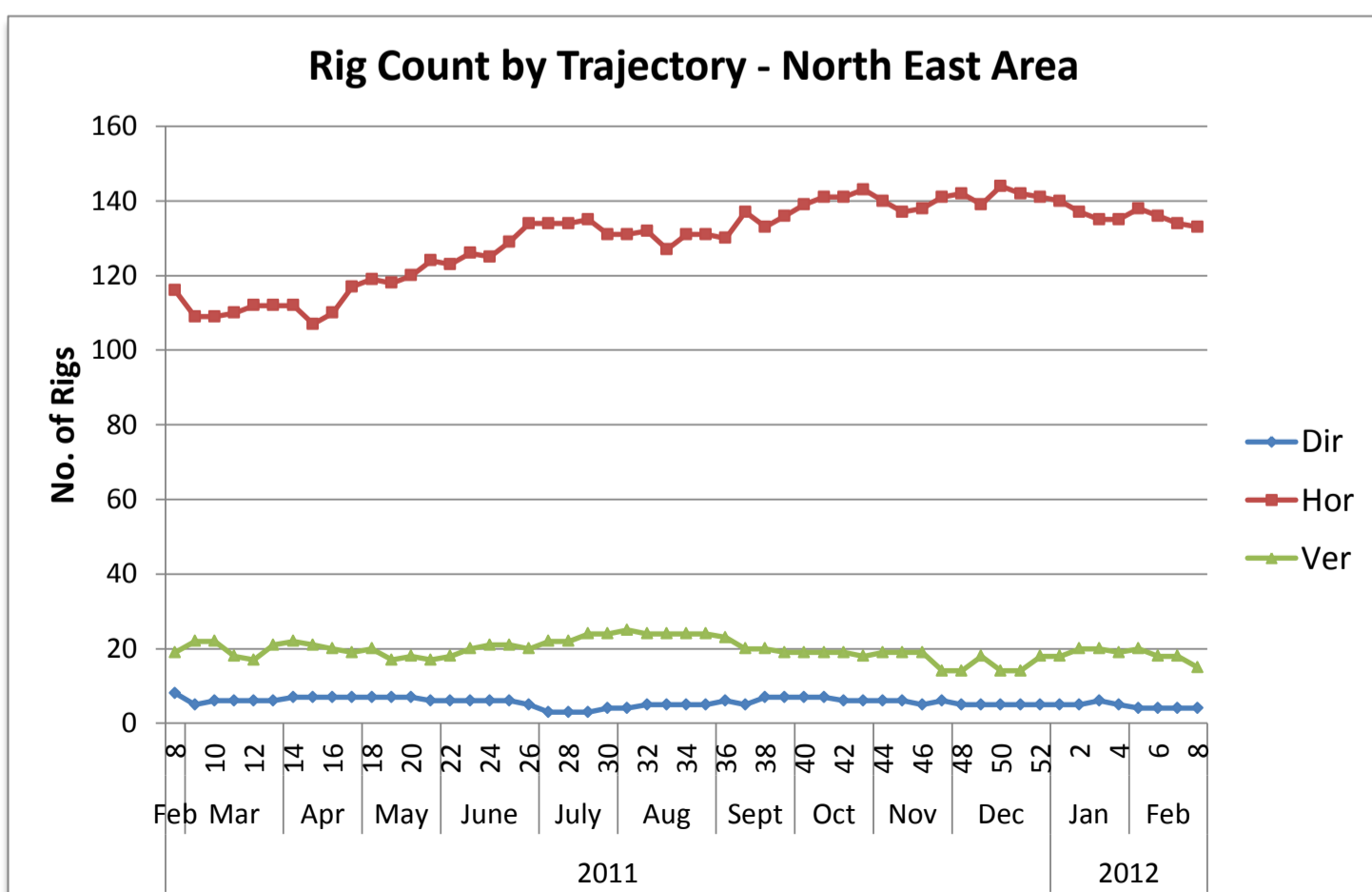
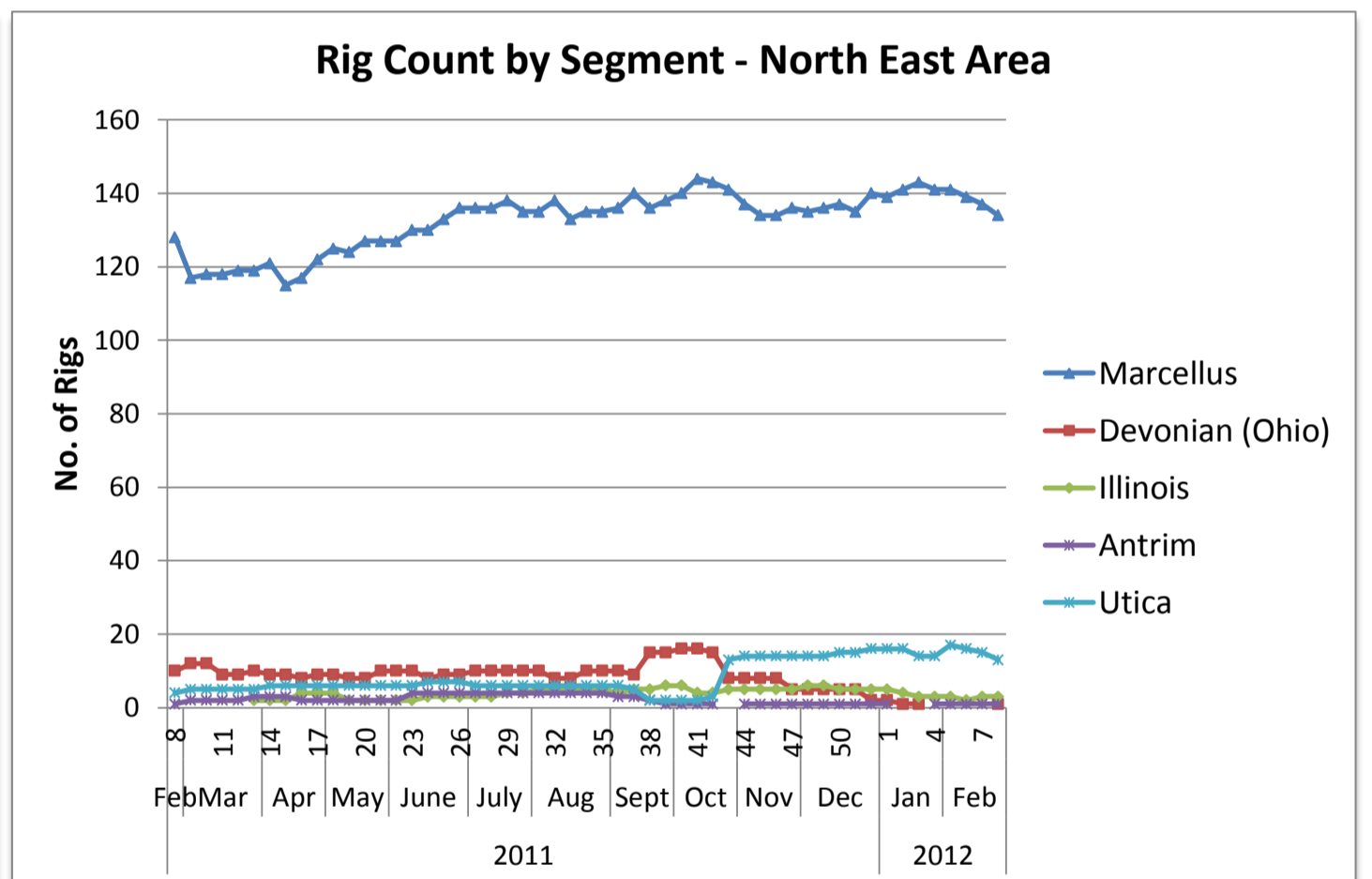
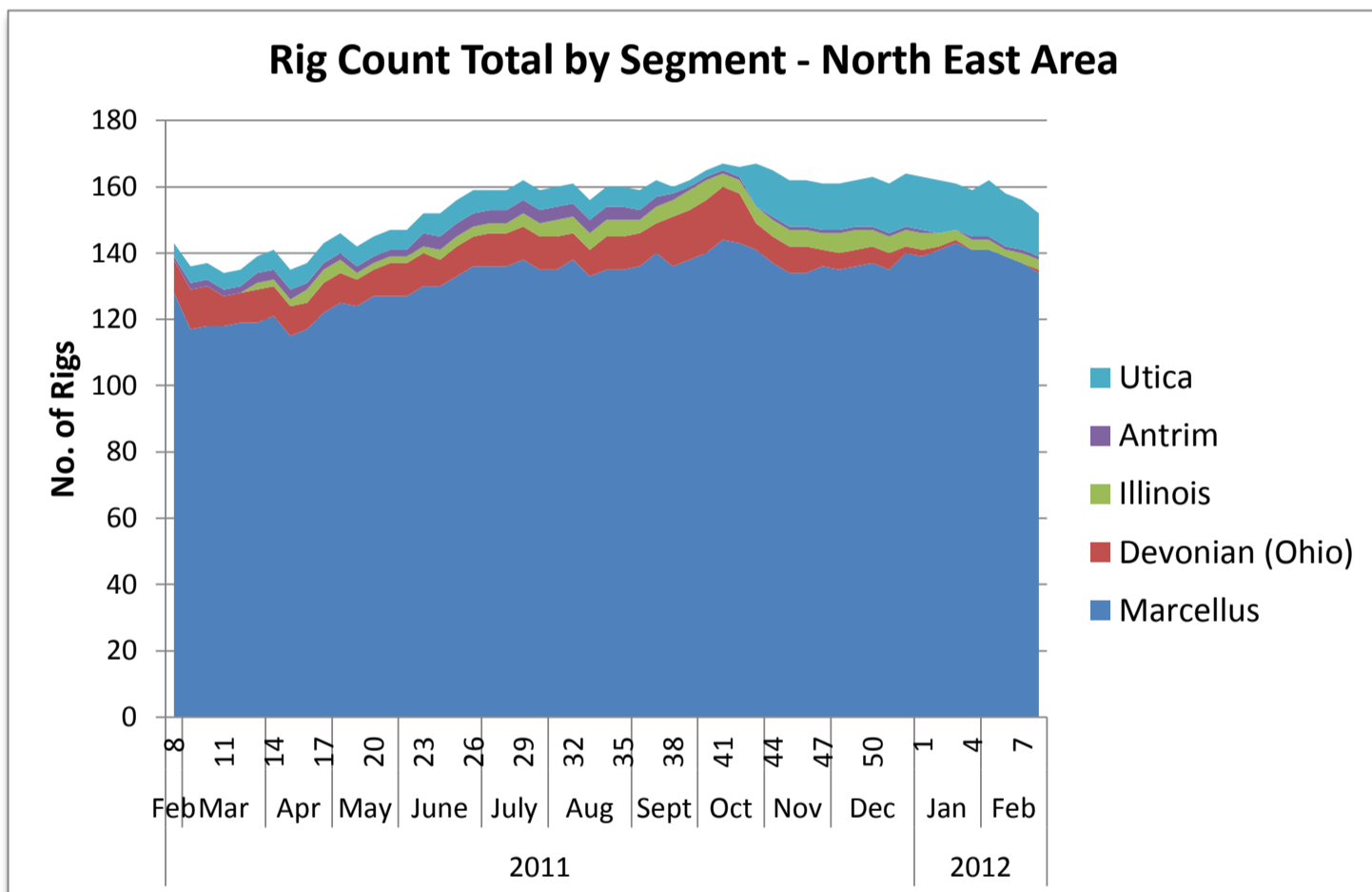
## US Land Region Weekly Rig Count - Central Area

Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
										Rigs	%	Rigs	%	Rigs	%	Rigs	%		
Central	Anadarko	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	96	78		174	101	73		174	5	5.2%	-5	-6.4%	0	0.0%	0	0.0%	
		Vertical	13	4		17	11	4		15	-2	-15.4%	0	0.0%	0	0.0%	-2	-11.8%	
	<b>Anadarko Total</b>			<b>110</b>	<b>82</b>	<b>0</b>	<b>192</b>	<b>113</b>	<b>77</b>	<b>0</b>	<b>190</b>	<b>3</b>	<b>2.7%</b>	<b>-5</b>	<b>-6.1%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-1.0%</b>
	Arkoma	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	1	15		16	1	14		15	0	0.0%	-1	-6.7%	0	0.0%	-1	-6.3%	
		Vertical		1		1		1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Arkoma Total</b>			<b>1</b>	<b>16</b>	<b>0</b>	<b>17</b>	<b>1</b>	<b>15</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-6.3%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-5.9%</b>
	Fayetteville	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		27		27		27		27	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Vertical					0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Fayetteville Total</b>			<b>0</b>	<b>27</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Mississippi Chat	Directional	3			3	1			1	-2	-66.7%	0	0.0%	0	0.0%	-2	-66.7%		
	Horizontal	48			48	46			46	-2	-4.2%	0	0.0%	0	0.0%	-2	-4.2%		
	Vertical	9			9	8			8	-1	-11.1%	0	0.0%	0	0.0%	-1	-11.1%		
<b>Mississippi Chat Total</b>			<b>60</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>55</b>	<b>0</b>	<b>0</b>	<b>55</b>	<b>-5</b>	<b>-8.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-5</b>	<b>-8.3%</b>	
Others Central	Directional	1	1		2	1	1		2	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	8	7		15	8	7		15	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	31			31	30	1		31	-1	-3.2%	1	0.0%	0	0.0%	0	0.0%		
<b>Others Central Total</b>			<b>40</b>	<b>8</b>	<b>0</b>	<b>48</b>	<b>39</b>	<b>9</b>	<b>0</b>	<b>48</b>	<b>-1</b>	<b>-2.5%</b>	<b>1</b>	<b>12.5%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Central Total</b>			<b>211</b>	<b>133</b>	<b>0</b>	<b>344</b>	<b>208</b>	<b>128</b>	<b>0</b>	<b>336</b>	<b>-3</b>	<b>-1.4%</b>	<b>-5</b>	<b>-3.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-8</b>	<b>-2.3%</b>	
	Directional	5	1	0	6	3	1	0	4	-2	-40.0%	0	0.0%	0	0.0%	-2	-33.3%		
	Horizontal	153	127	0	280	156	121	0	277	3	2.0%	-6	-4.7%	0	0.0%	-3	-1.1%		
	Vertical	53	5	0	58	49	6	0	55	-4	-7.5%	1	20.0%	0	0.0%	-3	-5.2%		



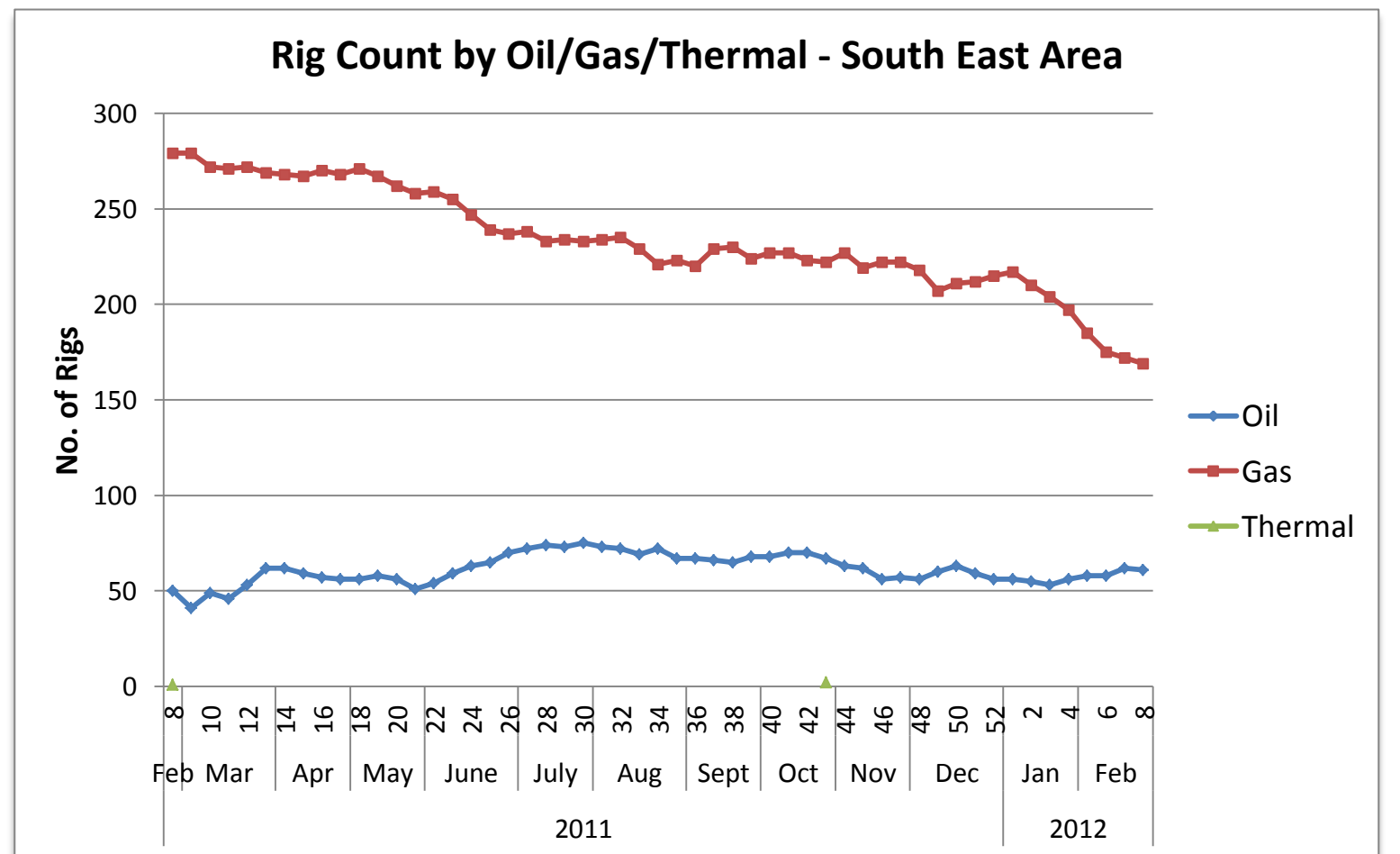
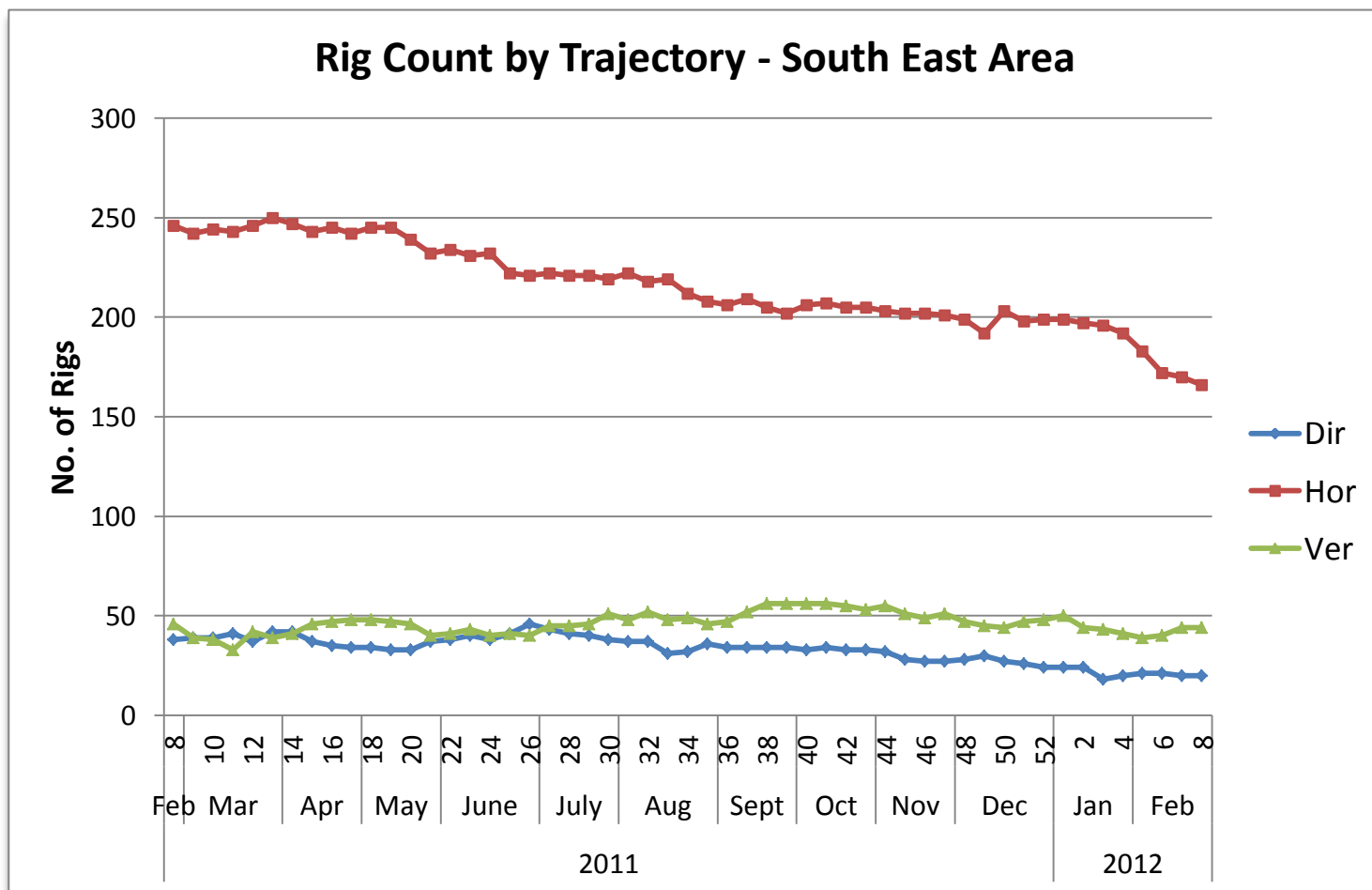
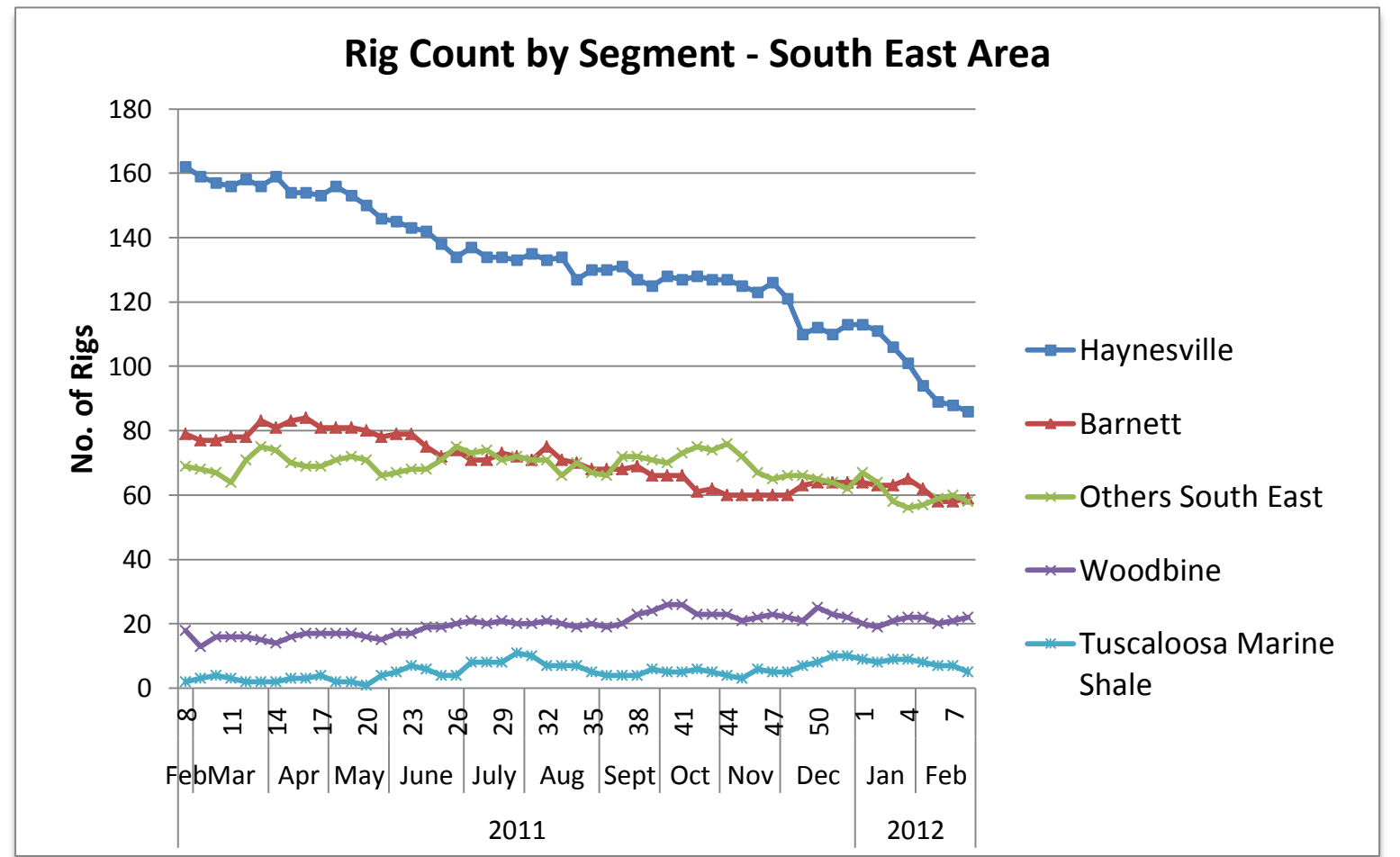
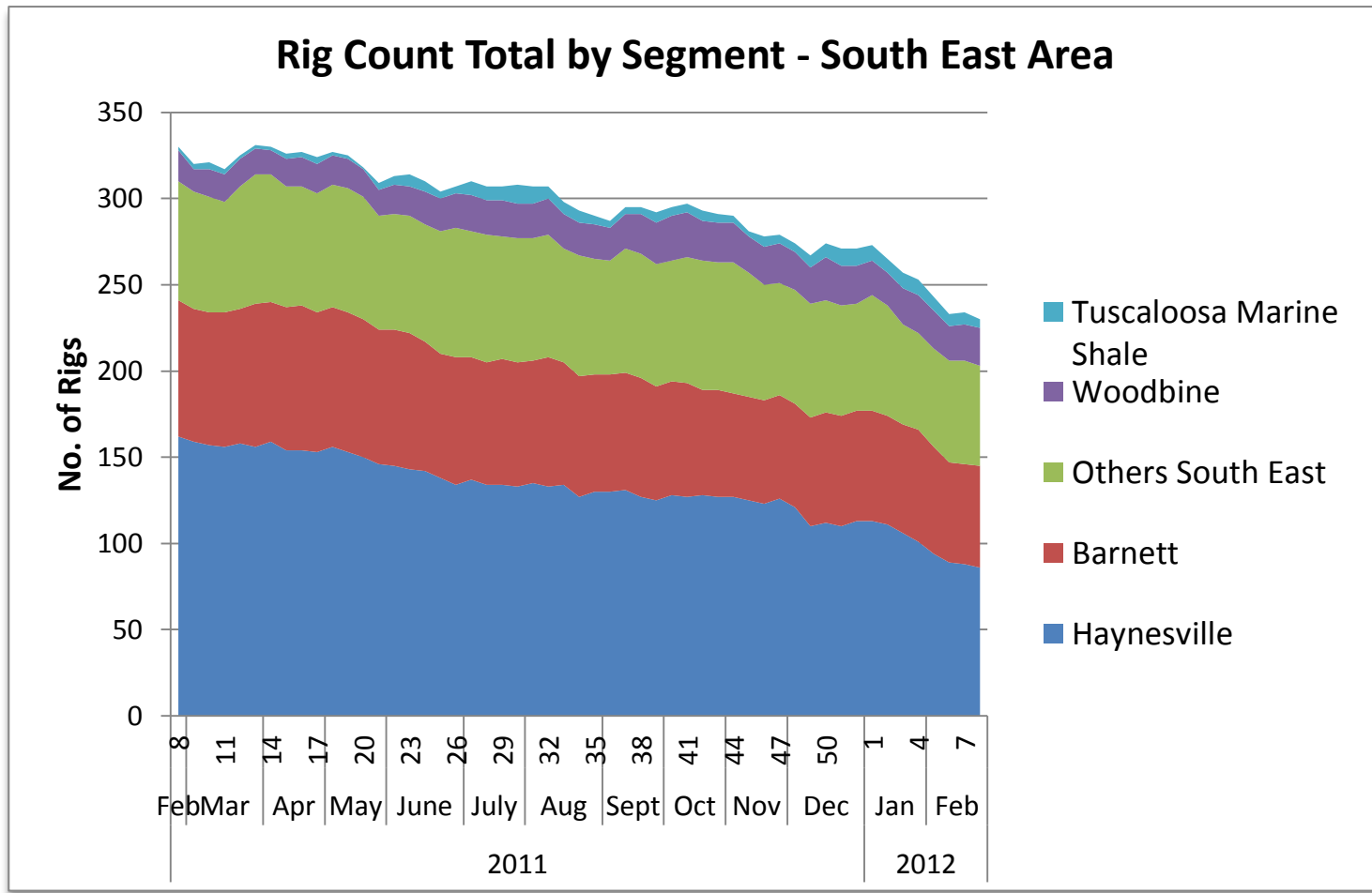
## US Land Region Weekly Rig Count - North East Area

Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
				Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%			
North East	Antrim	Directional								0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal		1			1			0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical					0			0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Antrim Total</b>			0	1	0	1	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Devonian (Ohio)	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal					1			1		0	0.0%	1	0.0%	1	0.0%	
		Vertical								0		0	0.0%	0	0.0%	0	0.0%	
	<b>Devonian (Ohio) Total</b>						1	0	1		0	0.0%	1	0.0%	1	0.0%		
	Illinois	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	1				1			1		0	0.0%	0	0.0%	0	0.0%	
		Vertical	2				2			2		0	0.0%	0	0.0%	0	0.0%	
<b>Illinois Total</b>			3	0	0	3	0	0	3		0	0.0%	0	0.0%	0	0.0%		
Marcellus	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal		4			119			119		0	0.0%	-2	-1.7%	0	0.0%		
	Vertical		12			11			11		0	0.0%	-1	-8.3%	0	0.0%		
<b>Marcellus Total</b>			0	137	0	134	0	0	134		0	0.0%	-3	-2.2%	0	0.0%		
Utica	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal	11				11			11		0	0.0%	0	0.0%	0	0.0%		
	Vertical	2	2			2	1	1	2		-1	-50.0%	-1	-50.0%	0	0.0%		
<b>Utica Total</b>			13	2	0	13	1	0	13		-1	-7.7%	-1	-50.0%	0	0.0%		
Others North East	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal									0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Vertical									0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Others North East Total</b>			0	0	0	0	0	0	0		0	0.0%	0	0.0%	0	0.0%		
<b>North East Total</b>			<b>16</b>	<b>140</b>	<b>0</b>	<b>156</b>	<b>15</b>	<b>137</b>	<b>0</b>	<b>152</b>		<b>-1</b>	<b>-6.3%</b>	<b>-3</b>	<b>-2.1%</b>	<b>0</b>	<b>0.0%</b>	
		Directional		4	0	4			4		0	0.0%	0	0.0%	0	0.0%		
		Horizontal	12	122	0	134	12	121	0	133		0	0.0%	-1	-0.8%	0	0.0%	
		Vertical	4	14	0	18	3	12	0	15		-1	-25.0%	-2	-14.3%	0	0.0%	



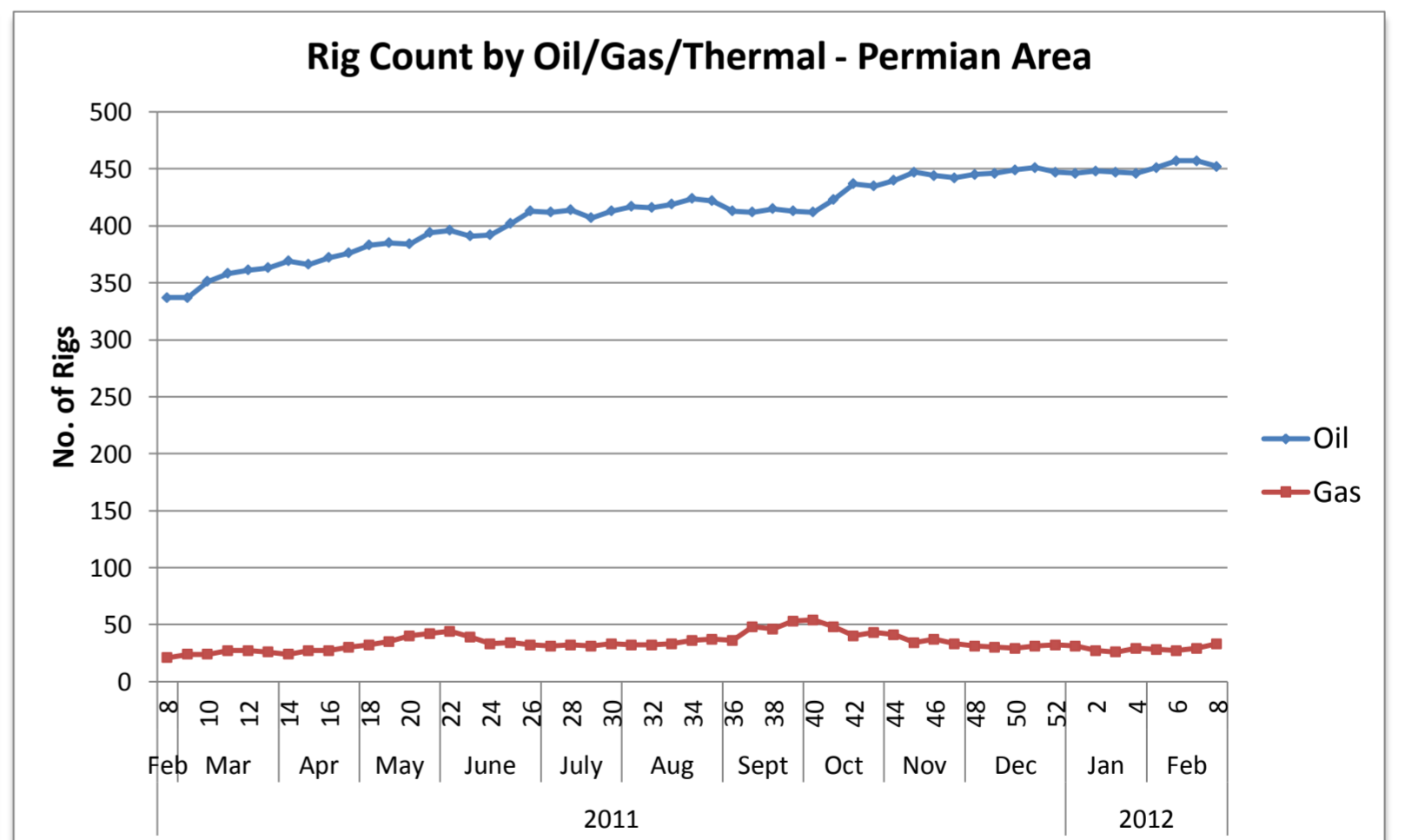
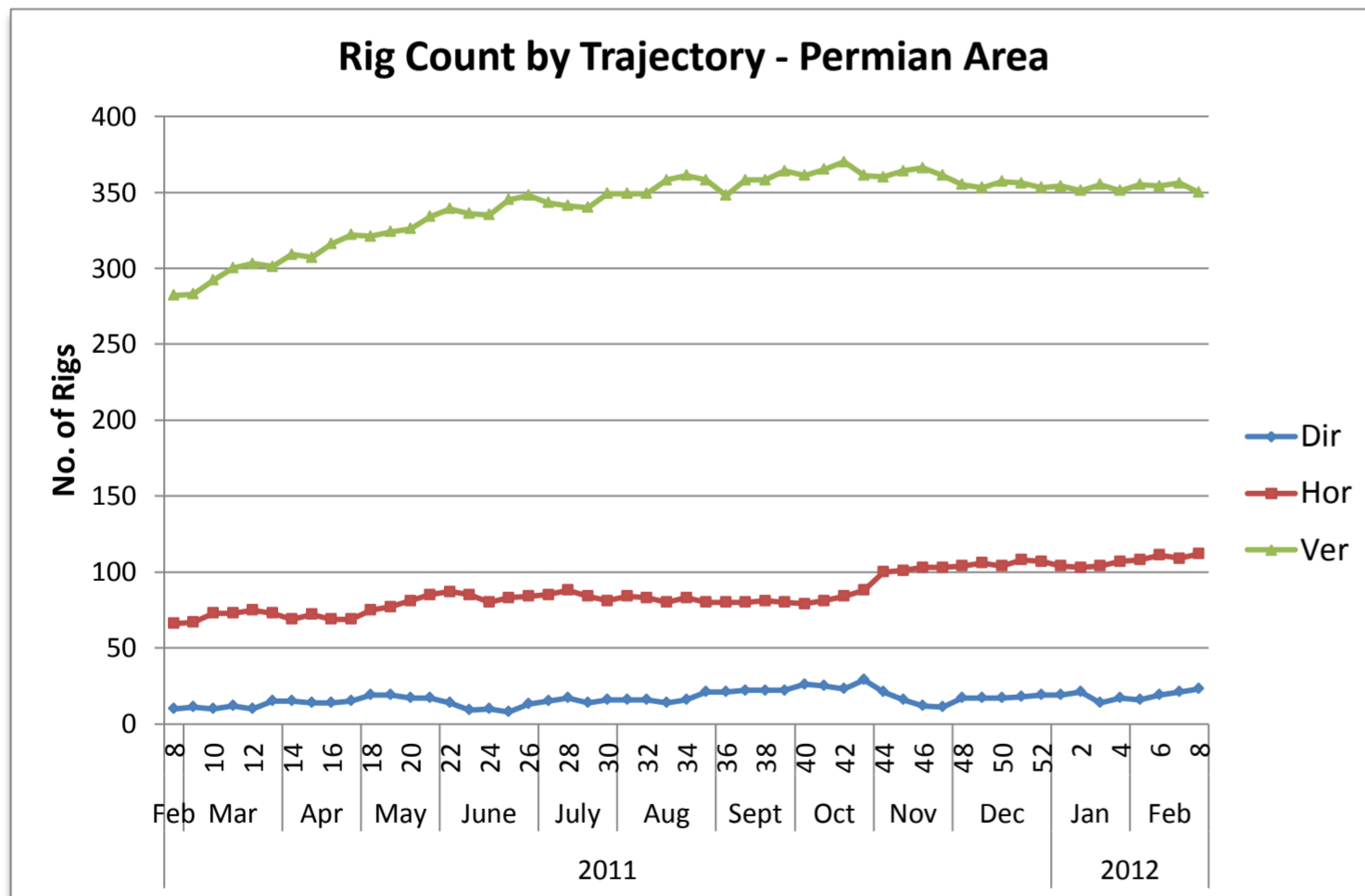
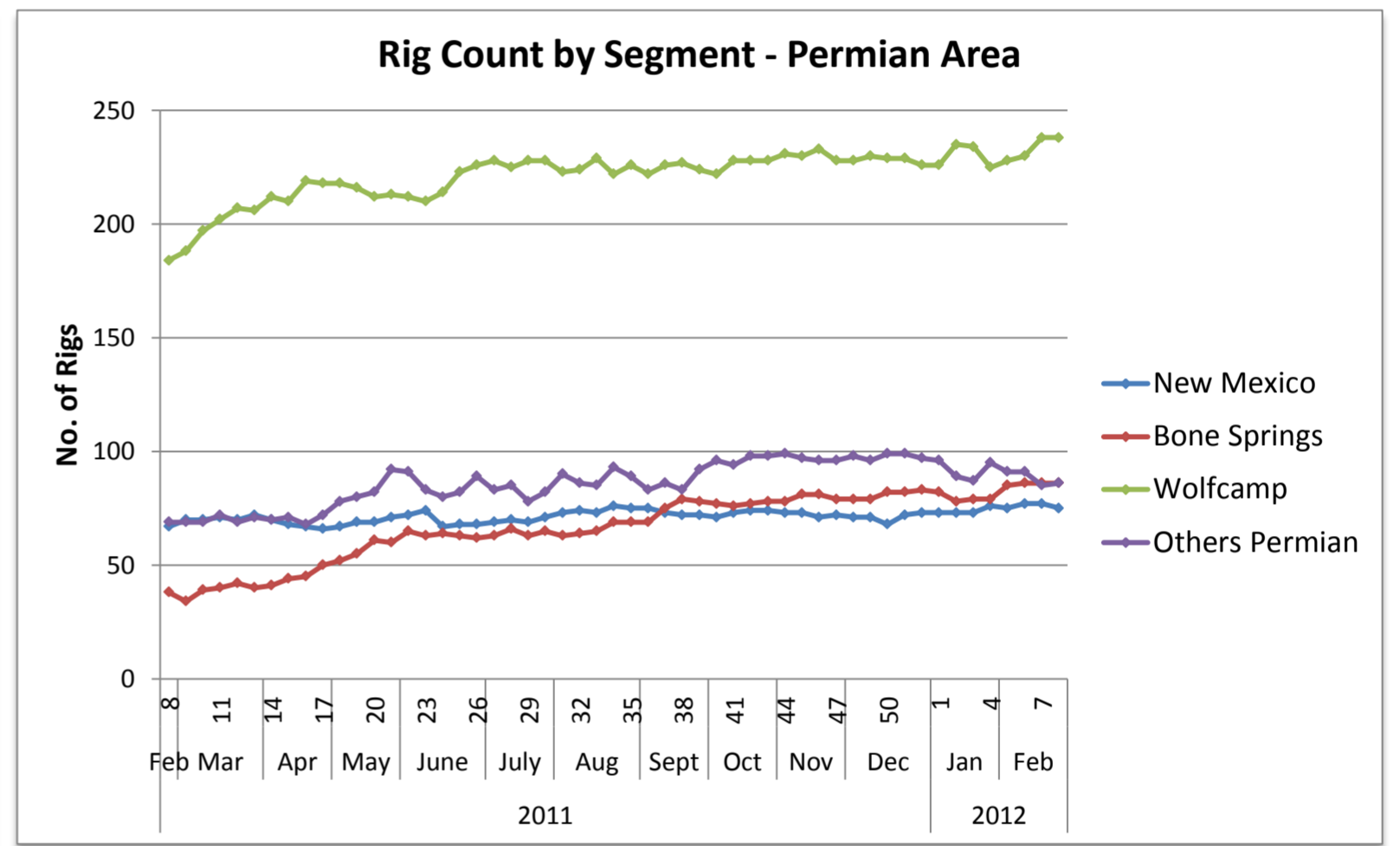
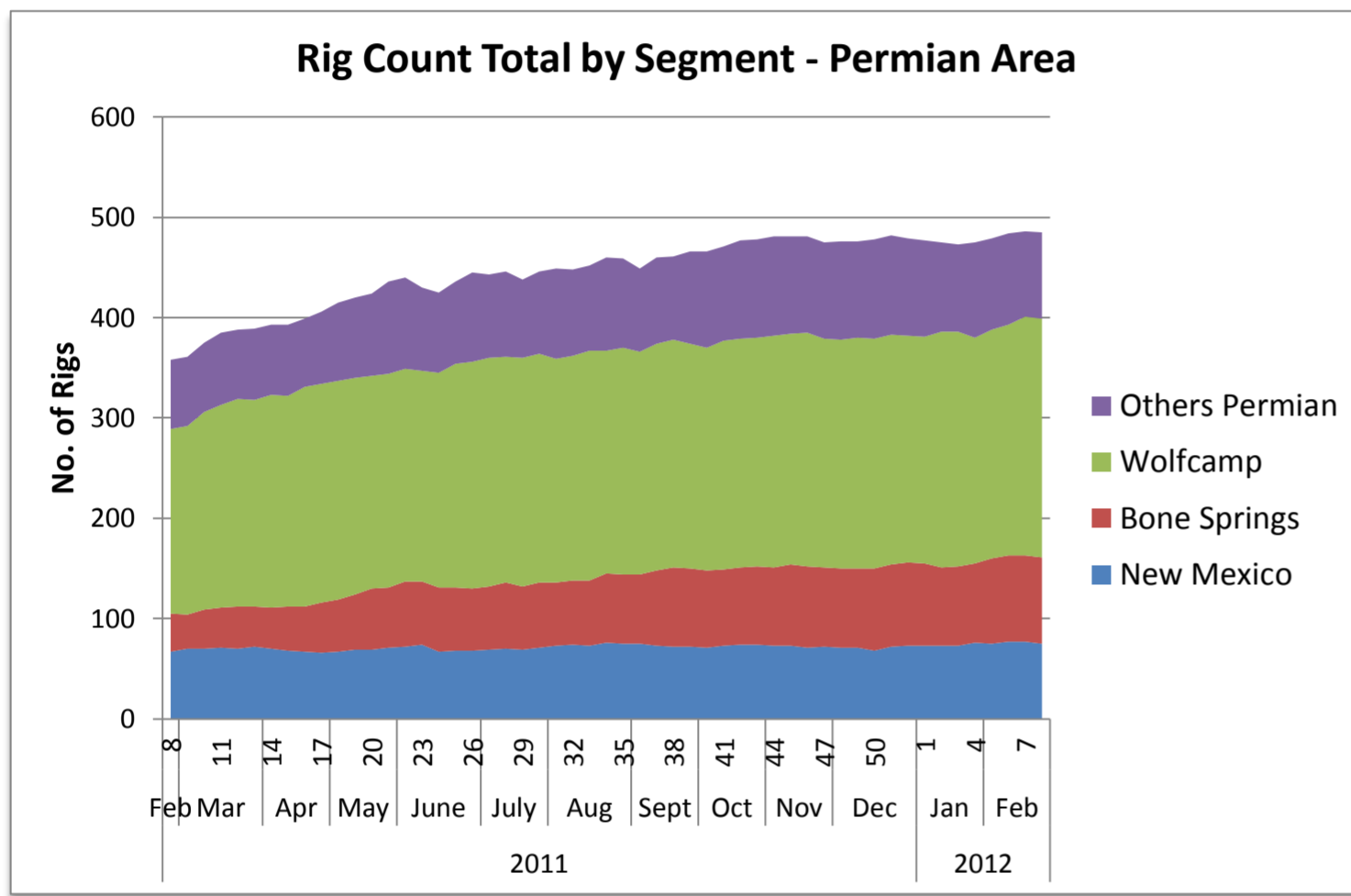
## US Land Region Weekly Rig Count - South East Area

Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
			Rigs	%		Rigs	%		Rigs	%	Rigs	%	Rigs	%	Rigs	%			
South East	Barnett	Directional	10	45		55	10	44		54	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	2	1		3	3	2		5	0	0.0%	-1	-2.2%	0	0.0%	-1	-1.8%	
		Vertical	2	1		3	1	50.0%	1	100.0%	0	0.0%	0	0.0%	2	66.7%	2	66.7%	
	<b>Barnett Total</b>			<b>12</b>	<b>46</b>	<b>0</b>	<b>58</b>	<b>13</b>	<b>46</b>	<b>0</b>	<b>59</b>	<b>1</b>	<b>8.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>1.7%</b>
	Haynesville	Directional	1	1		1	2	1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	1	84		85	1	81		83	1	100.0%	-3	-3.6%	0	0.0%	-2	-2.4%	
		Vertical	1	1		2	1	1		2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Haynesville Total</b>			<b>2</b>	<b>86</b>	<b>0</b>	<b>88</b>	<b>3</b>	<b>83</b>	<b>0</b>	<b>86</b>	<b>1</b>	<b>50.0%</b>	<b>-3</b>	<b>-3.5%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-2.3%</b>
	Tuscaloosa Marine Shale	Directional		2		2		2		2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	3			3	2			2	-1	-33.3%	0	0.0%	0	0.0%	-1	-33.3%	
Vertical		2			2	1			1	-1	-50.0%	0	0.0%	0	0.0%	-1	-50.0%		
<b>Tuscaloosa Marine Shale Total</b>			<b>5</b>	<b>2</b>	<b>0</b>	<b>7</b>	<b>3</b>	<b>2</b>	<b>0</b>	<b>5</b>	<b>-2</b>	<b>-40.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-28.6%</b>	
Woodbine	Directional		2		2		2		2	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	10	3		13	11	3		14	1	10.0%	0	0.0%	0	0.0%	1	7.7%		
	Vertical	2	4		6	2	4		6	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
<b>Woodbine Total</b>			<b>12</b>	<b>9</b>	<b>0</b>	<b>21</b>	<b>13</b>	<b>9</b>	<b>0</b>	<b>22</b>	<b>1</b>	<b>8.3%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>4.8%</b>	
Others South East	Directional	10	5		15	10	5		15	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	7	7		14	6	7		13	-1	-14.3%	0	0.0%	0	0.0%	-1	-7.1%		
	Vertical	14	17		31	13	17		30	-1	-7.1%	0	0.0%	0	0.0%	-1	-3.2%		
<b>Others South East Total</b>			<b>31</b>	<b>29</b>	<b>0</b>	<b>60</b>	<b>29</b>	<b>29</b>	<b>0</b>	<b>58</b>	<b>-2</b>	<b>-6.5%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-3.3%</b>	
<b>South East Total</b>			<b>62</b>	<b>172</b>	<b>0</b>	<b>234</b>	<b>61</b>	<b>169</b>	<b>0</b>	<b>230</b>	<b>-1</b>	<b>-1.6%</b>	<b>-3</b>	<b>-1.7%</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-1.7%</b>	
	Directional	10	10	0	20	10	10	0	20	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	31	139	0	170	31	135	0	166	0	0.0%	-4	-2.9%	0	0.0%	-4	-2.4%		
	Vertical	21	23	0	44	20	24	0	44	-1	-4.8%	1	4.3%	0	0.0%	0	0.0%		



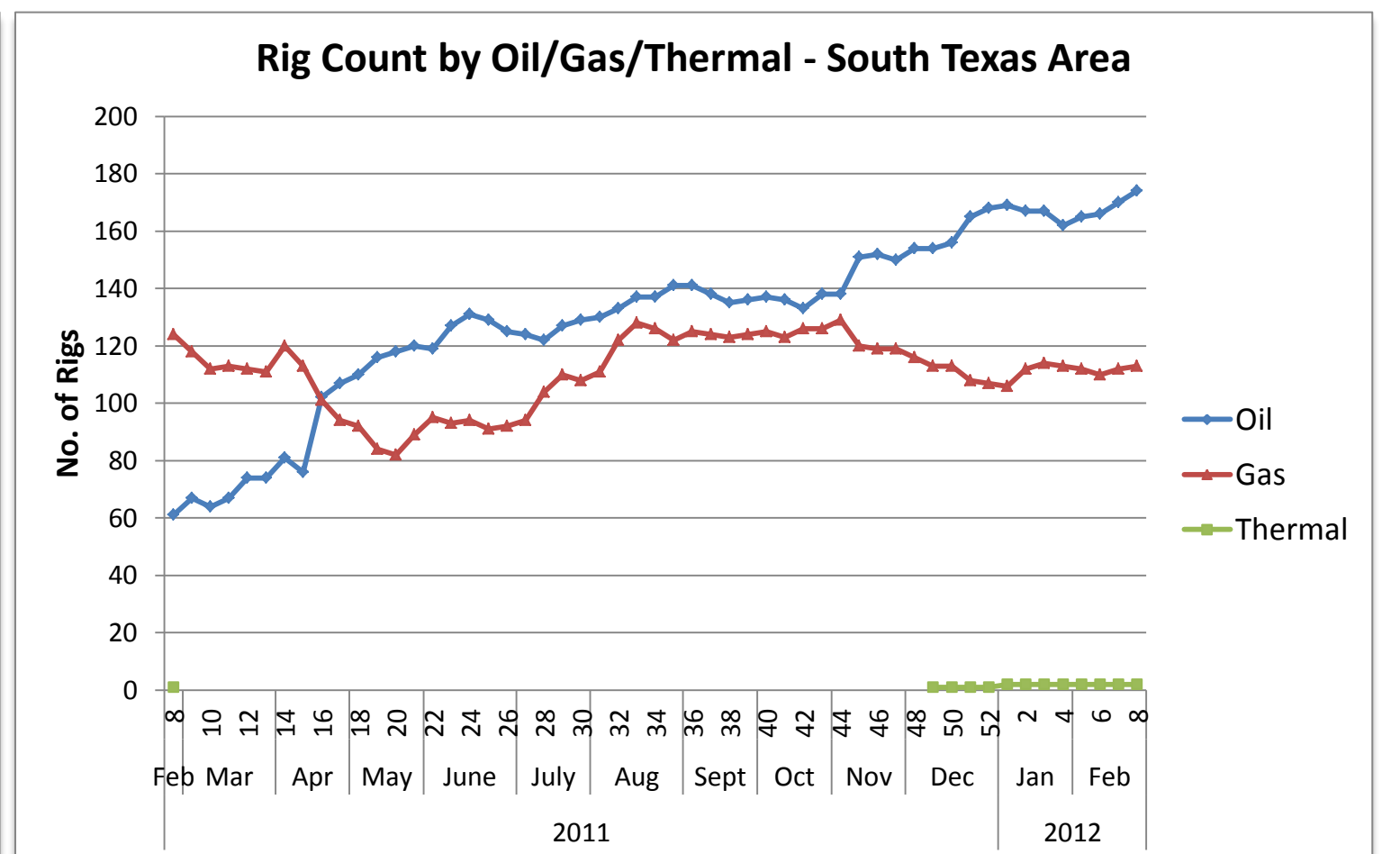
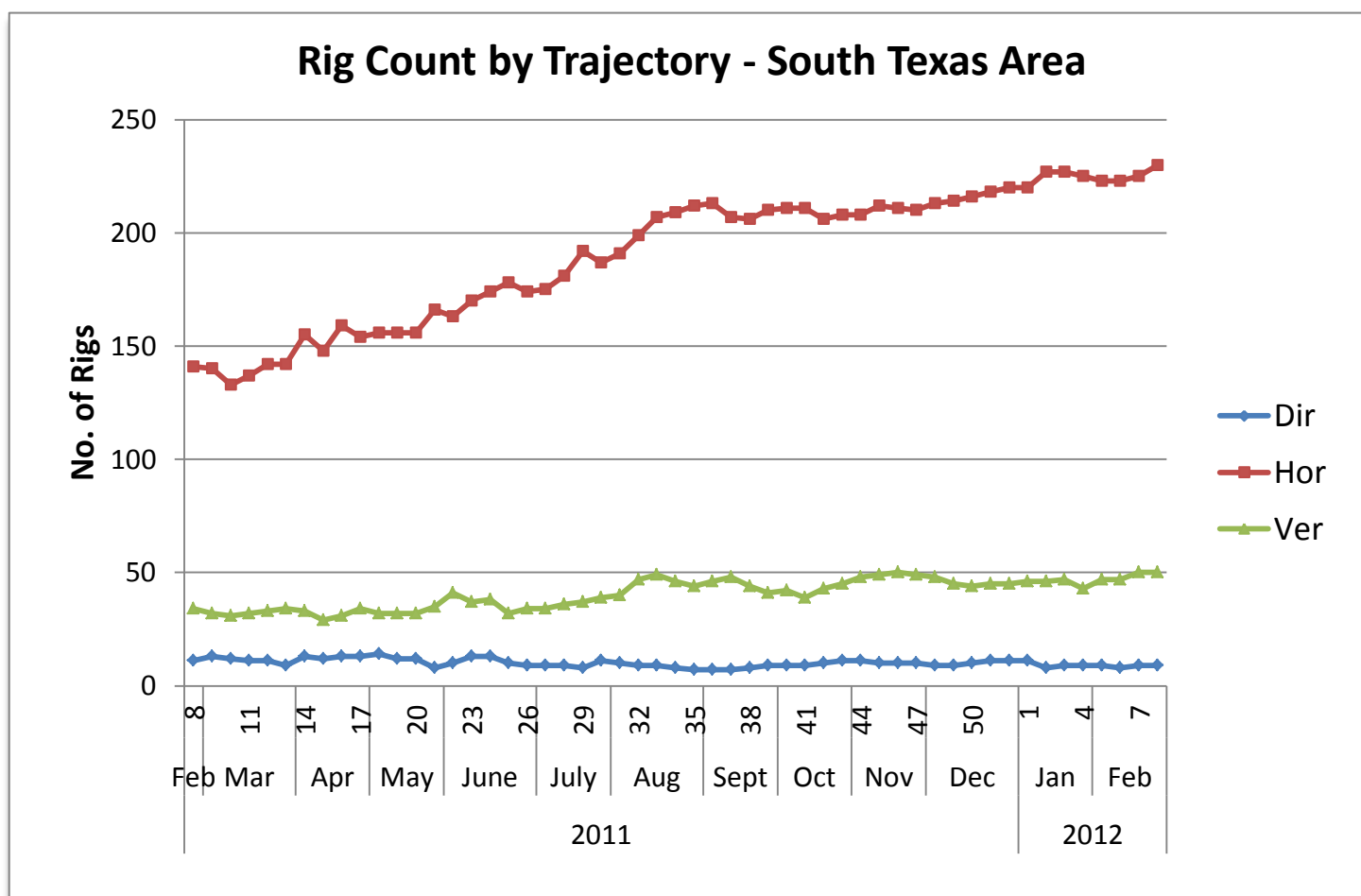
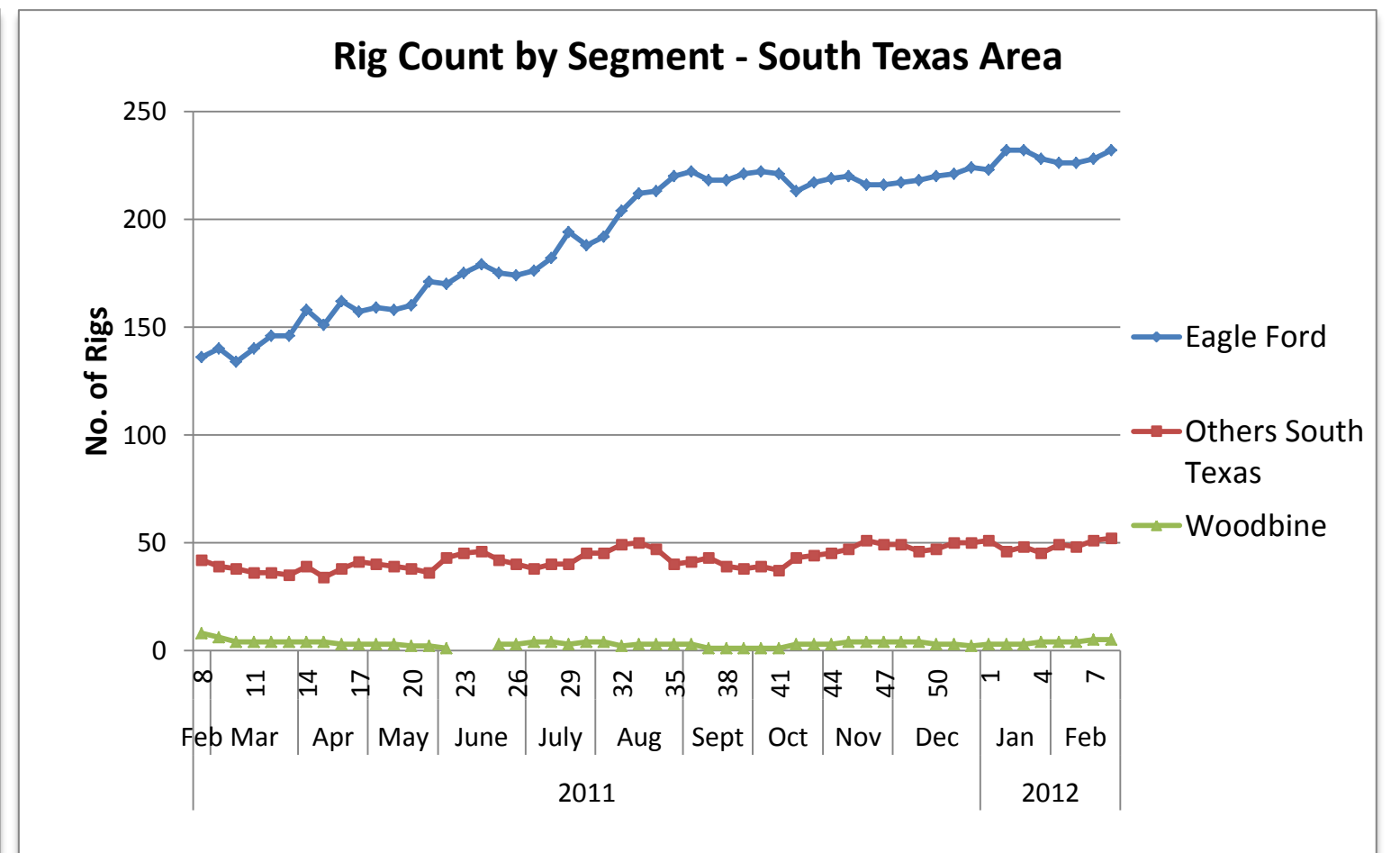
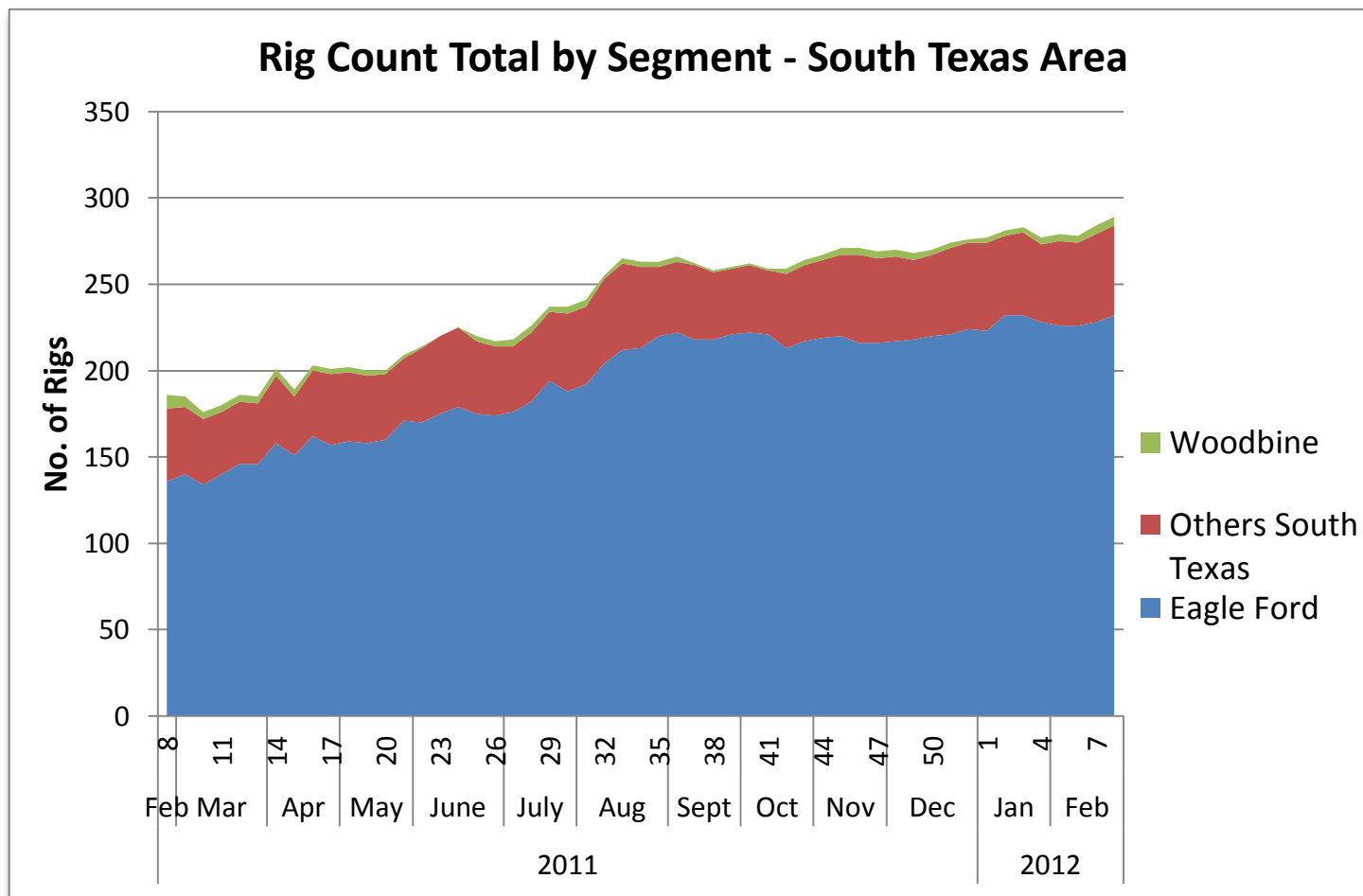
## US Land Region Weekly Rig Count - Permian Area

Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
										Rigs	%	Rigs	%	Rigs	%	Rigs	%		
Permian	Bone Springs	Directional	1			1	1			1	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	37	2		39	36	3		39	-1	-2.7%	1	50.0%	0	0.0%	0	0.0%	
		Vertical	39	7		46	39	7		46	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Bone Springs Total</b>			<b>77</b>	<b>9</b>	<b>0</b>	<b>86</b>	<b>76</b>	<b>10</b>	<b>0</b>	<b>86</b>	<b>-1</b>	<b>-1.3%</b>	<b>1</b>	<b>11.1%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	New Mexico	Directional	5			5	6			6	1	20.0%	0	0.0%	0	0.0%	1	20.0%	
		Horizontal	42	1		43	41	1		42	-1	-2.4%	0	0.0%	0	0.0%	-1	-2.3%	
		Vertical	28	1		29	26	1		27	-2	-7.1%	0	0.0%	0	0.0%	-2	-6.9%	
	<b>New Mexico Total</b>			<b>75</b>	<b>2</b>	<b>0</b>	<b>77</b>	<b>73</b>	<b>2</b>	<b>0</b>	<b>75</b>	<b>-2</b>	<b>-2.7%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-2.6%</b>
	Wolfcamp	Directional	10			10	9			9	-1	-10.0%	0	0.0%	0	0.0%	-1	-10.0%	
		Horizontal	10			10	12			12	2	20.0%	0	0.0%	0	0.0%	2	20.0%	
Vertical		213	5		218	212	5		217	-1	-0.5%	0	0.0%	0	0.0%	-1	-0.5%		
<b>Wolfcamp Total</b>			<b>233</b>	<b>5</b>	<b>0</b>	<b>238</b>	<b>233</b>	<b>5</b>	<b>0</b>	<b>238</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Others Permian	Directional	4	1		5	6	1		7	2	50.0%	0	0.0%	0	0.0%	2	40.0%		
	Horizontal	10	7		17	11	8		19	1	10.0%	1	14.3%	0	0.0%	2	11.8%		
	Vertical	58	5		63	53	7		60	-5	-8.6%	2	40.0%	0	0.0%	-3	-4.8%		
<b>Others Permian Total</b>			<b>72</b>	<b>13</b>	<b>0</b>	<b>85</b>	<b>70</b>	<b>16</b>	<b>0</b>	<b>86</b>	<b>-2</b>	<b>-2.8%</b>	<b>3</b>	<b>23.1%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>1.2%</b>	
<b>Permian Total</b>			<b>457</b>	<b>29</b>	<b>0</b>	<b>486</b>	<b>452</b>	<b>33</b>	<b>0</b>	<b>485</b>	<b>-5</b>	<b>-1.1%</b>	<b>4</b>	<b>13.8%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-0.2%</b>	
	Directional		20	1	0	21	22	1	0	23	2	10.0%	0	0.0%	0	0.0%	2	9.5%	
	Horizontal		99	10	0	109	100	12	0	112	1	1.0%	2	20.0%	0	0.0%	3	2.8%	
	Vertical		338	18	0	356	330	20	0	350	-8	-2.4%	2	11.1%	0	0.0%	-6	-1.7%	



## US Land Region Weekly Rig Count - South Texas Area

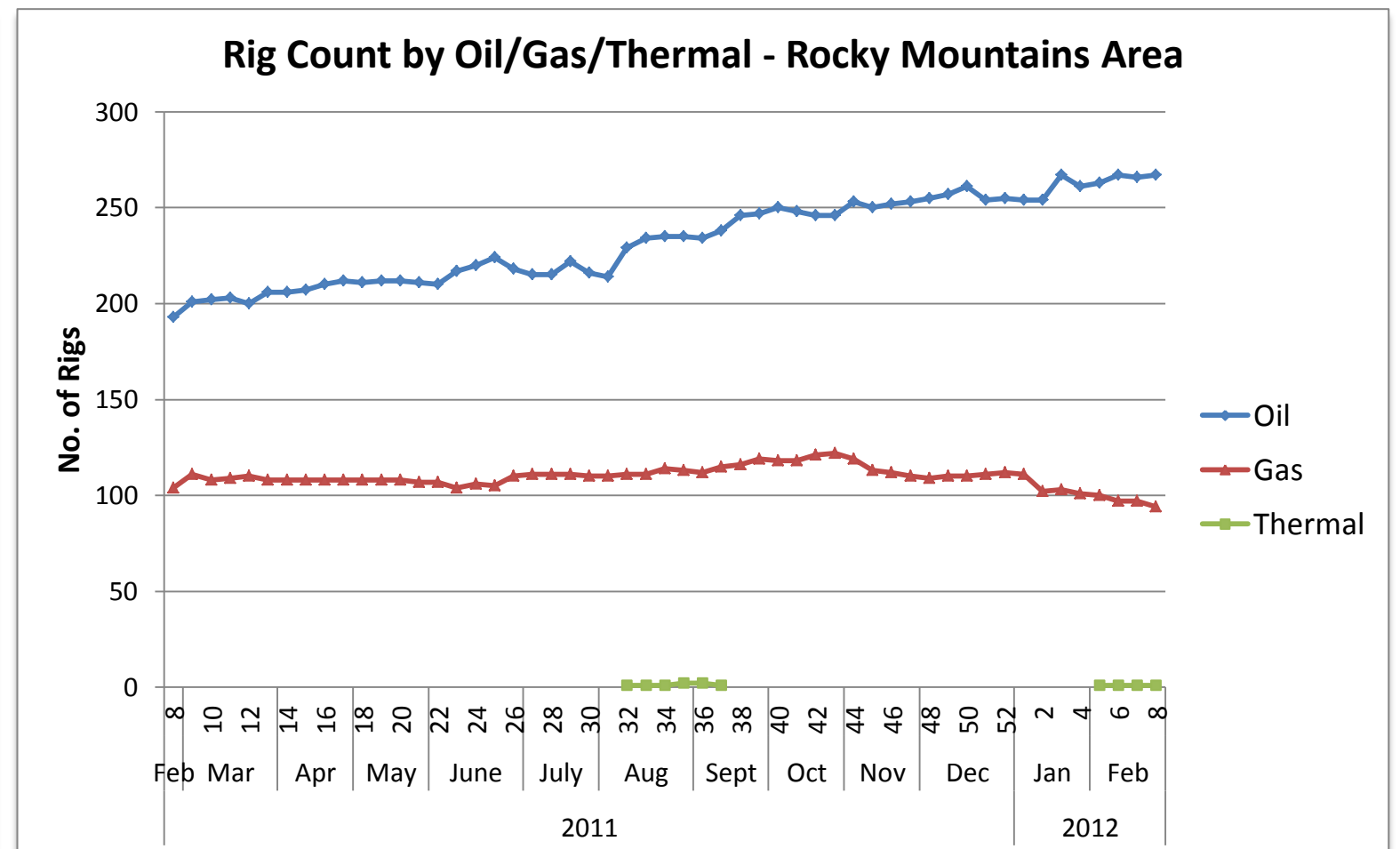
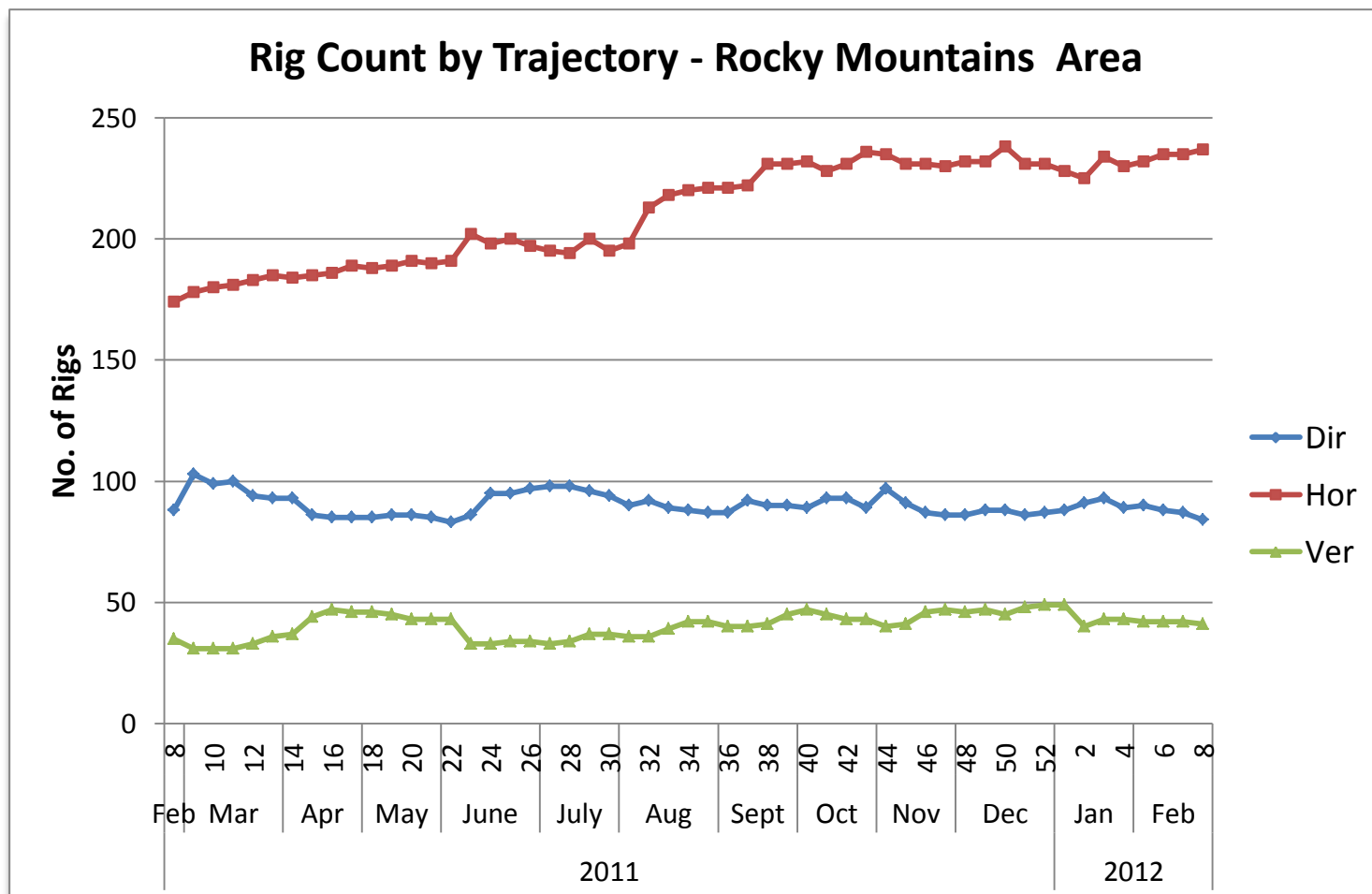
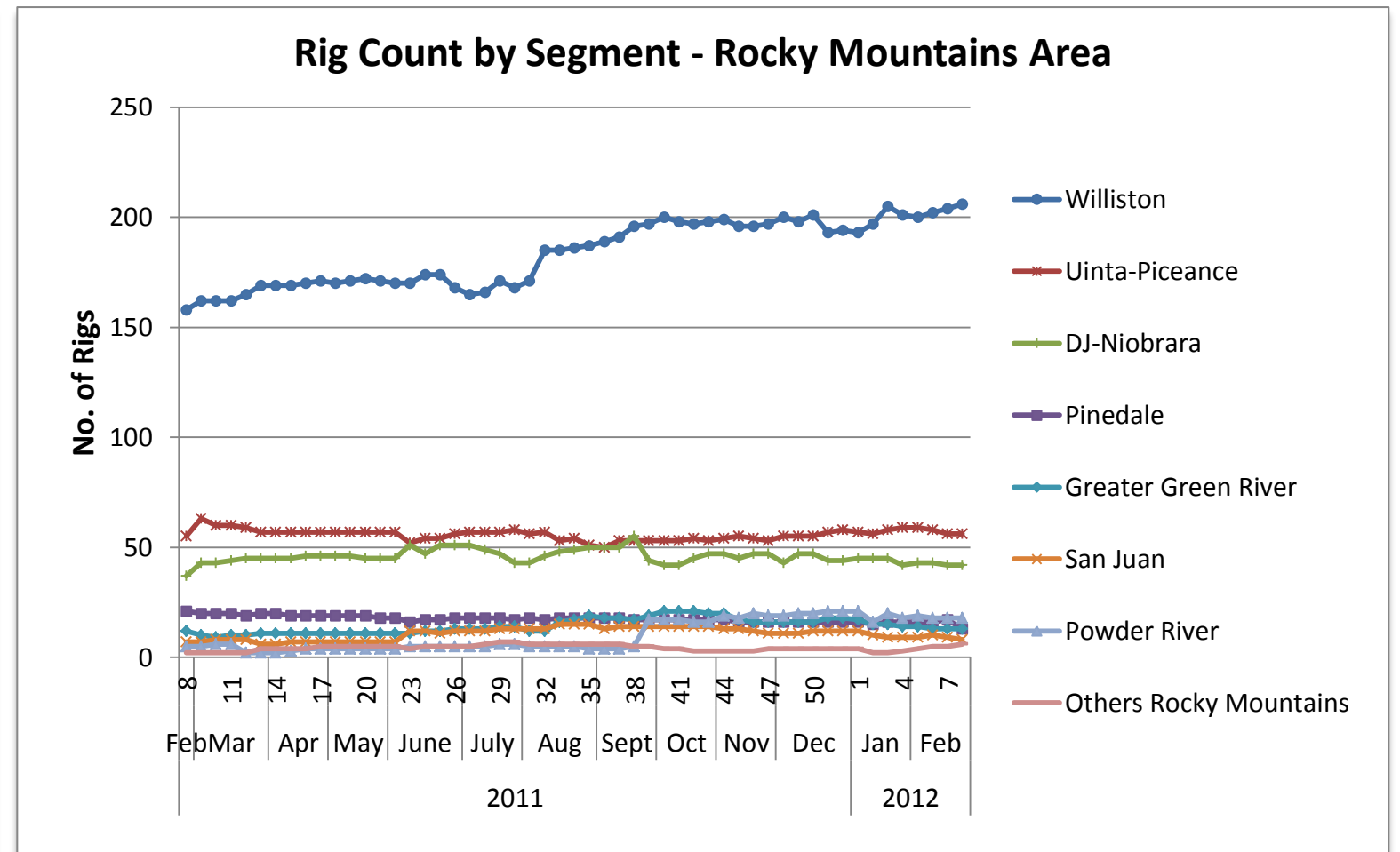
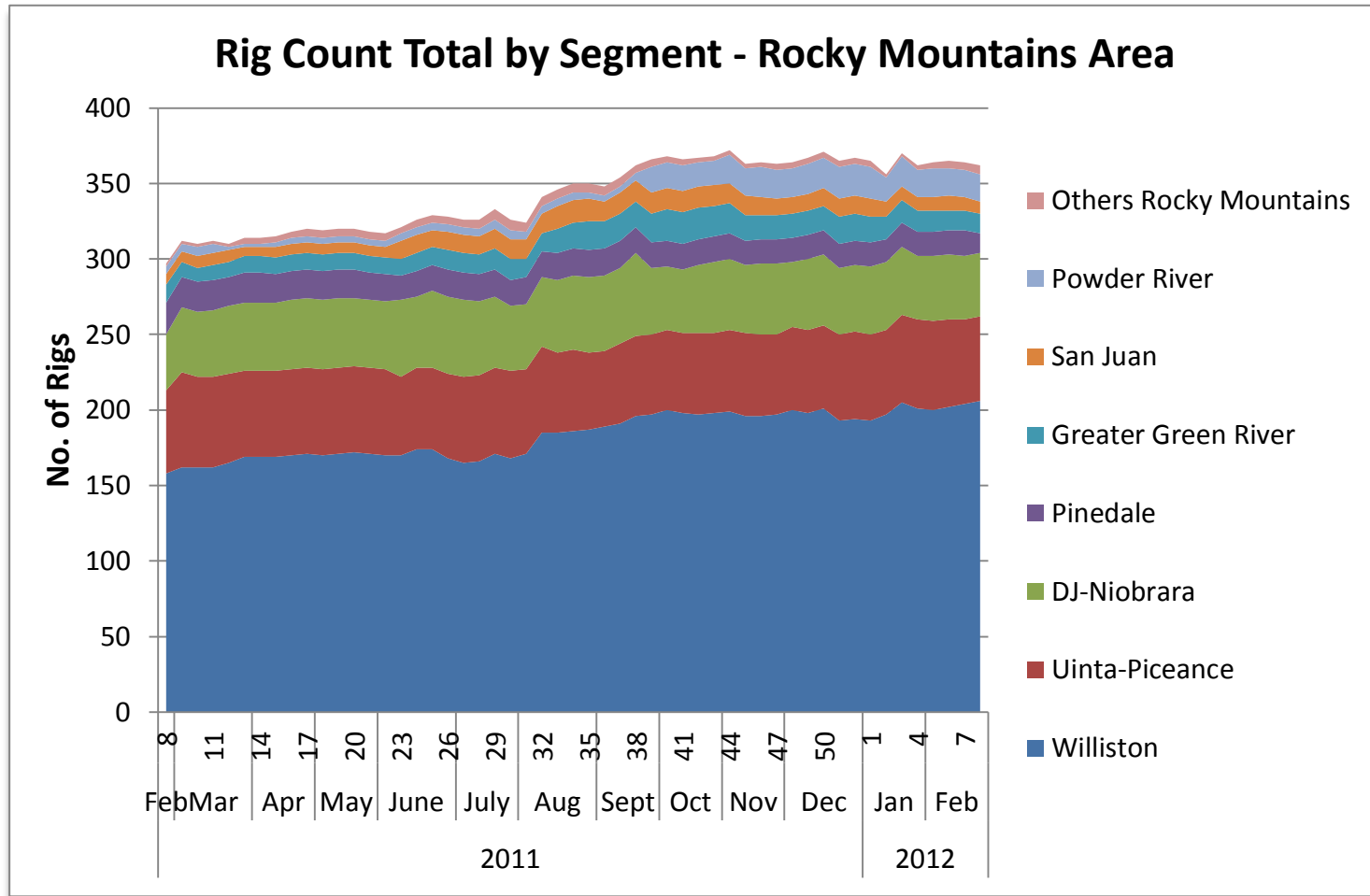
Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
			Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%		
South Texas	Eagle Ford	Directional	1				1				0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	146	70			149	71			3	2.1%	1	1.4%	0	0.0%	4	1.9%
		Vertical	4	6	1		4	6	1		0	0.0%	0	0.0%	0	0.0%	0	0.0%
	<b>Eagle Ford Total</b>		151	76	1		154	77	1		3	2.0%	1	1.3%	0	0.0%	4	1.8%
	Woodbine	Directional									0	0.0%	0	0.0%	0	0.0%	0	0.0%
		Horizontal	5				5				0	0.0%	0	0.0%	0	0.0%	0	0.0%
Vertical										0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Woodbine Total</b>		5	0	0		5	0	0		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
Others South Texas	Directional	2	6			2	6			0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal	4				5				1	25.0%	0	0.0%	0	0.0%	1	25.0%	
	Vertical	8	30	1		8	30	1		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Others South Texas Total</b>		14	36	1		15	36	1		1	7.1%	0	0.0%	0	0.0%	1	2.0%	
<b>South Texas Total</b>			<b>170</b>	<b>112</b>	<b>2</b>	<b>284</b>	<b>174</b>	<b>113</b>	<b>2</b>	<b>289</b>	<b>4</b>	<b>2.4%</b>	<b>1</b>	<b>0.9%</b>	<b>0</b>	<b>0.0%</b>	<b>5</b>	<b>1.8%</b>
	Directional	3	6	0		3	6	0		0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	Horizontal	155	70	0		159	71	0		4	2.6%	1	1.4%	0	0.0%	5	2.2%	
	Vertical	12	36	2		12	36	2		0	0.0%	0	0.0%	0	0.0%	0	0.0%	





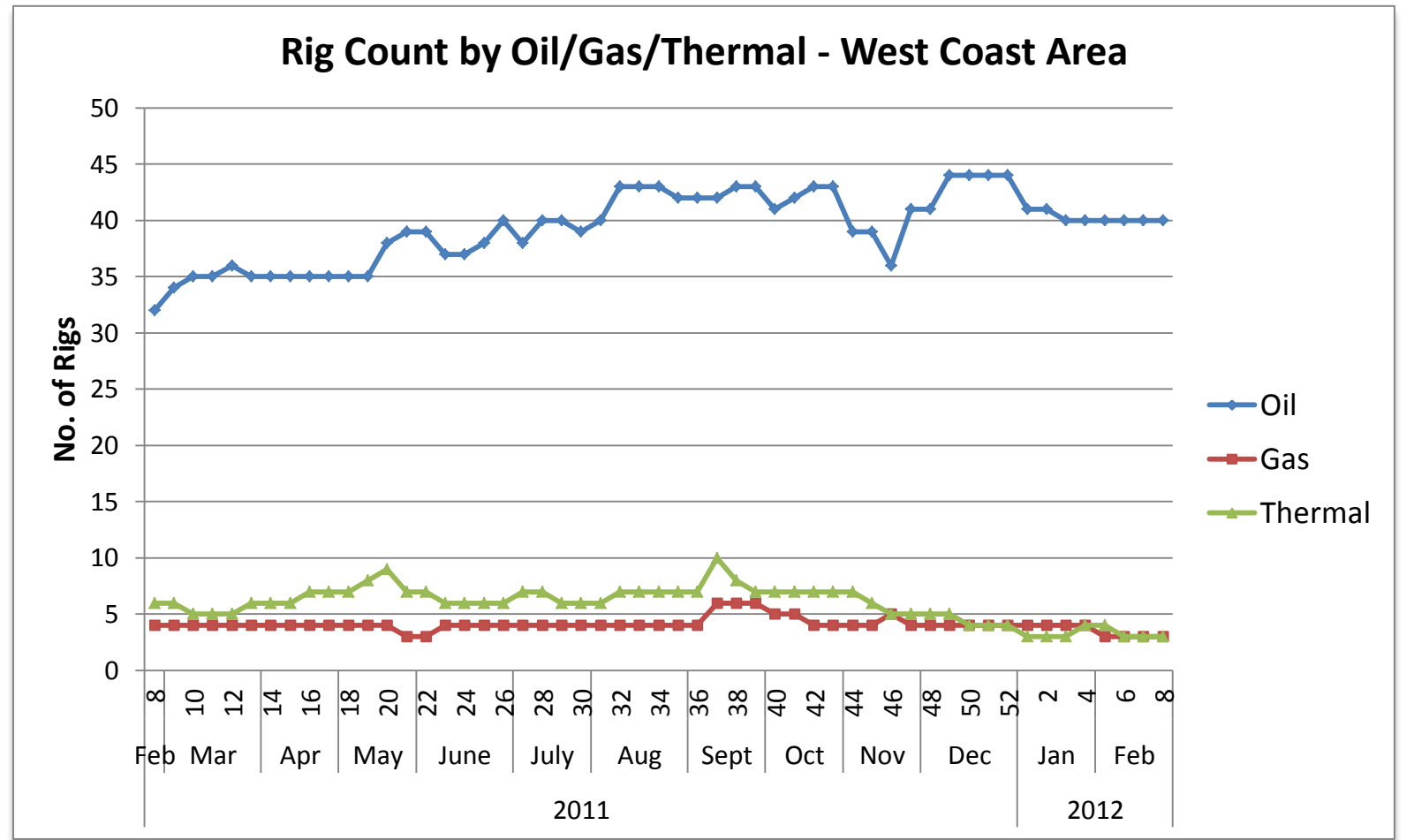
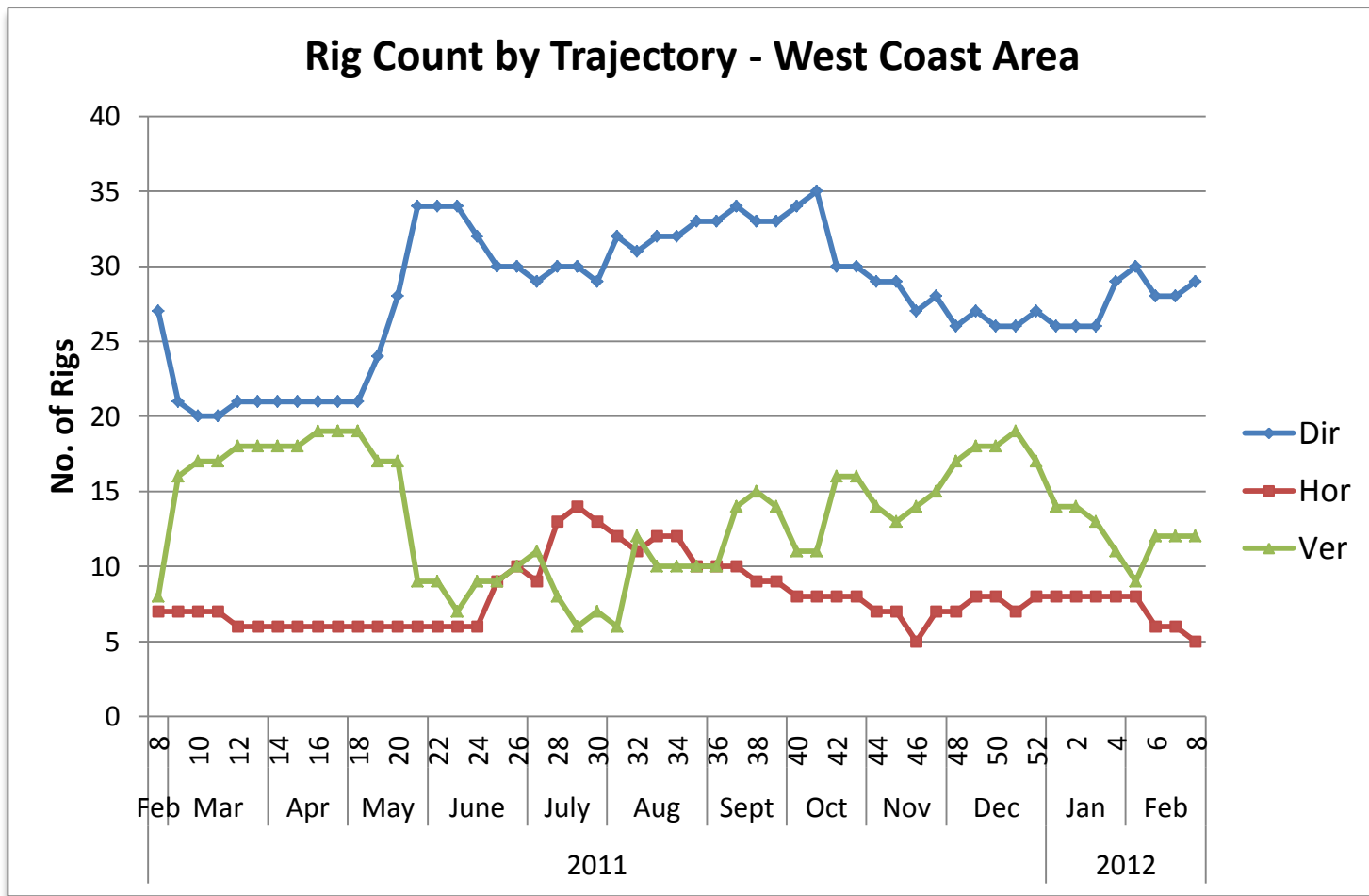
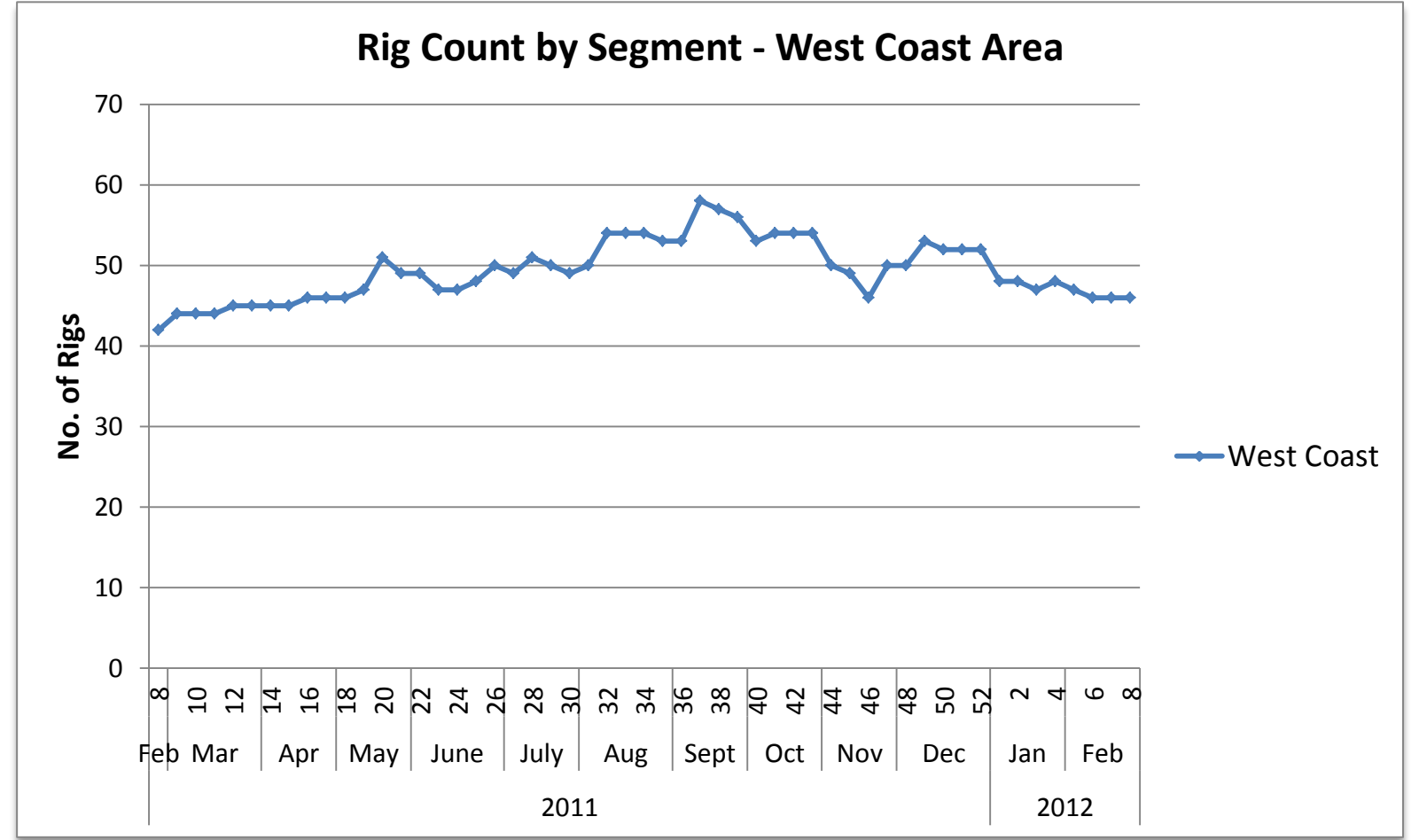
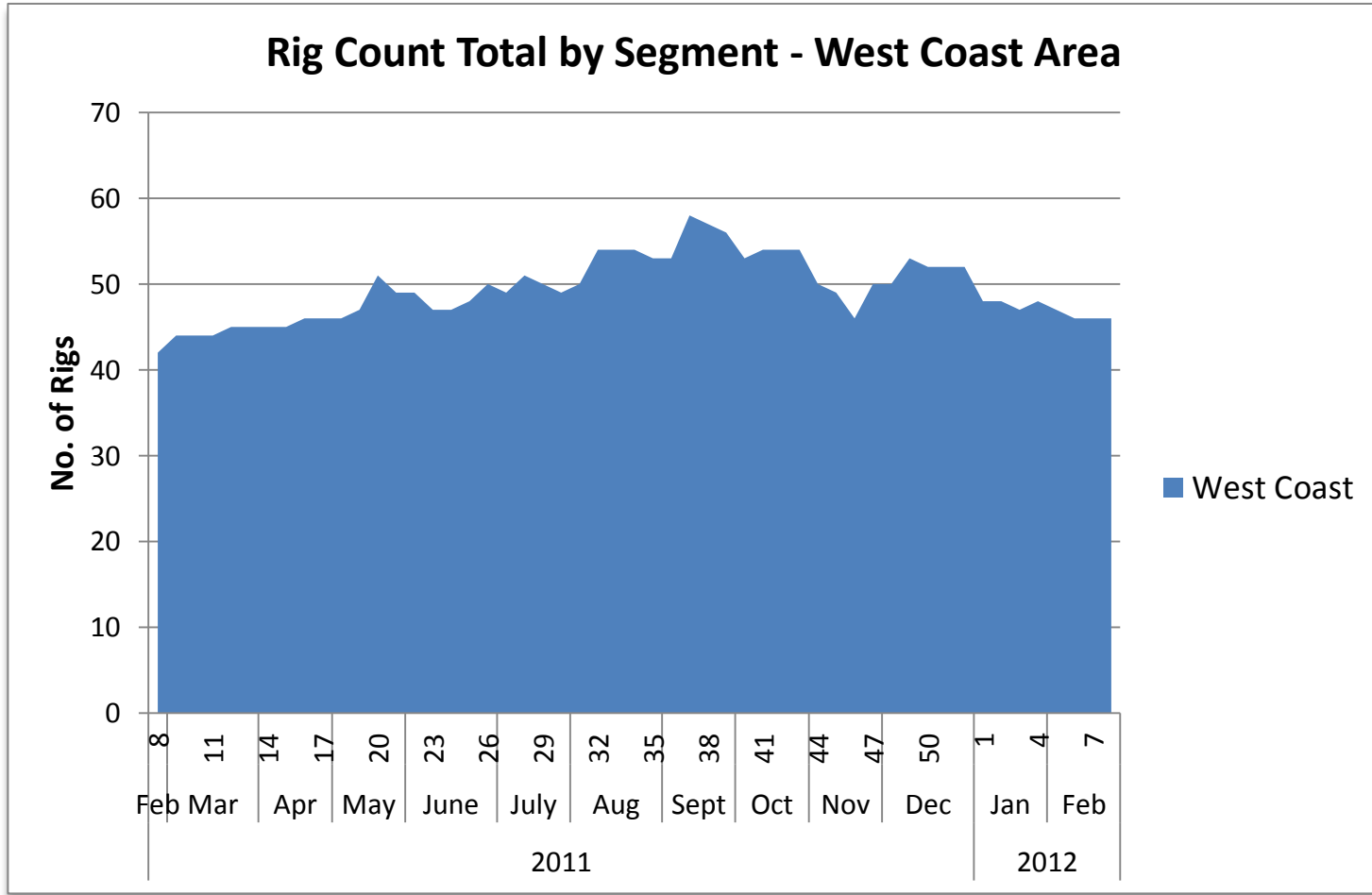
## US Land Region Weekly Rig Count - Rocky Mountains Area

Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
Rocky Mountains	Greater Green River	Directional		9		9		10		10	0	0.0%	1	11.1%	0	0.0%	1	11.1%	
		Horizontal		2		2	1	2		3	1	0.0%	0	0.0%	0	0.0%	1	50.0%	
		Vertical	1	1		2	-1	-100.0%	-1	-100.0%	0	0.0%	0	0.0%	-2	-100.0%			
	<b>Greater Green River Total</b>			<b>1</b>	<b>12</b>	<b>0</b>	<b>13</b>	<b>1</b>	<b>12</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	DJ-Niobrara	Directional	6	10		16	6	10		16	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	11	6		17	11	6		17	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	4	5		9	4	5		9	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>DJ-Niobrara Total</b>			<b>21</b>	<b>21</b>	<b>0</b>	<b>42</b>	<b>21</b>	<b>21</b>	<b>0</b>	<b>42</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	Pinedale	Directional		17		17		13		13	0	0.0%	-4	-23.5%	0	0.0%	-4	-23.5%	
		Horizontal		0		0		0		0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical		0		0		0		0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Pinedale Total</b>			<b>0</b>	<b>17</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-23.5%</b>	<b>0</b>	<b>0.0%</b>	<b>-4</b>	<b>-23.5%</b>
	Powder River	Directional				0				0	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Horizontal	15	1		16	15	1		16	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical	2			2	2			2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>Powder River Total</b>			<b>17</b>	<b>1</b>	<b>0</b>	<b>18</b>	<b>17</b>	<b>1</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>
	San Juan	Directional		4		4		3		3	0	0.0%	-1	-25.0%	0	0.0%	-1	-25.0%	
		Horizontal	1	2		3	1	2		3	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
		Vertical		2		2		2		2	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
	<b>San Juan Total</b>			<b>1</b>	<b>8</b>	<b>0</b>	<b>9</b>	<b>1</b>	<b>7</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-12.5%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-11.1%</b>
Uinta-Piceance	Directional	6	28		34	4	31		35	-2	-33.3%	3	10.7%	0	0.0%	1	2.9%		
	Horizontal	2	1		3	2	1		3	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	13	6		19	13	5		18	0	0.0%	-1	-16.7%	0	0.0%	-1	-5.3%		
<b>Uinta-Piceance Total</b>			<b>21</b>	<b>35</b>	<b>0</b>	<b>56</b>	<b>19</b>	<b>37</b>	<b>0</b>	<b>56</b>	<b>-2</b>	<b>-9.5%</b>	<b>2</b>	<b>5.7%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	
Williston	Directional	5			5	5			5	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal	193			193	194			194	1	0.5%	0	0.0%	0	0.0%	1	0.5%		
	Vertical	6			6	7			7	1	16.7%	0	0.0%	0	0.0%	1	16.7%		
<b>Williston Total</b>			<b>204</b>	<b>0</b>	<b>0</b>	<b>204</b>	<b>206</b>	<b>0</b>	<b>206</b>	<b>2</b>	<b>1.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>2</b>	<b>1.0%</b>		
Others Rocky Mountains	Directional		2		2		2		2	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Horizontal		1		1		1		1	0	0.0%	0	0.0%	0	0.0%	0	0.0%		
	Vertical	1		1	2	2		1	3	1	100.0%	0	0.0%	0	0.0%	1	50.0%		
<b>Others Rocky Mountains Total</b>			<b>1</b>	<b>3</b>	<b>1</b>	<b>5</b>	<b>2</b>	<b>3</b>	<b>1</b>	<b>6</b>	<b>1</b>	<b>100.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>1</b>	<b>20.0%</b>	
<b>Rocky Mountains Total</b>			<b>266</b>	<b>97</b>	<b>1</b>	<b>364</b>	<b>267</b>	<b>94</b>	<b>1</b>	<b>362</b>	<b>1</b>	<b>0.4%</b>	<b>-3</b>	<b>-3.1%</b>	<b>0</b>	<b>0.0%</b>	<b>-2</b>	<b>-0.5%</b>	
		Directional	17	70	0	87	15	69	0	84	-2	-11.8%	-1	-1.4%	0	0.0%	-3	-3.4%	
		Horizontal	222	13	0	235	224	13	0	237	2	0.9%	0	0.0%	0	0.0%	2	0.9%	
		Vertical	27	14	1	42	28	12	1	41	1	3.7%	-2	-14.3%	0	0.0%	-1	-2.4%	



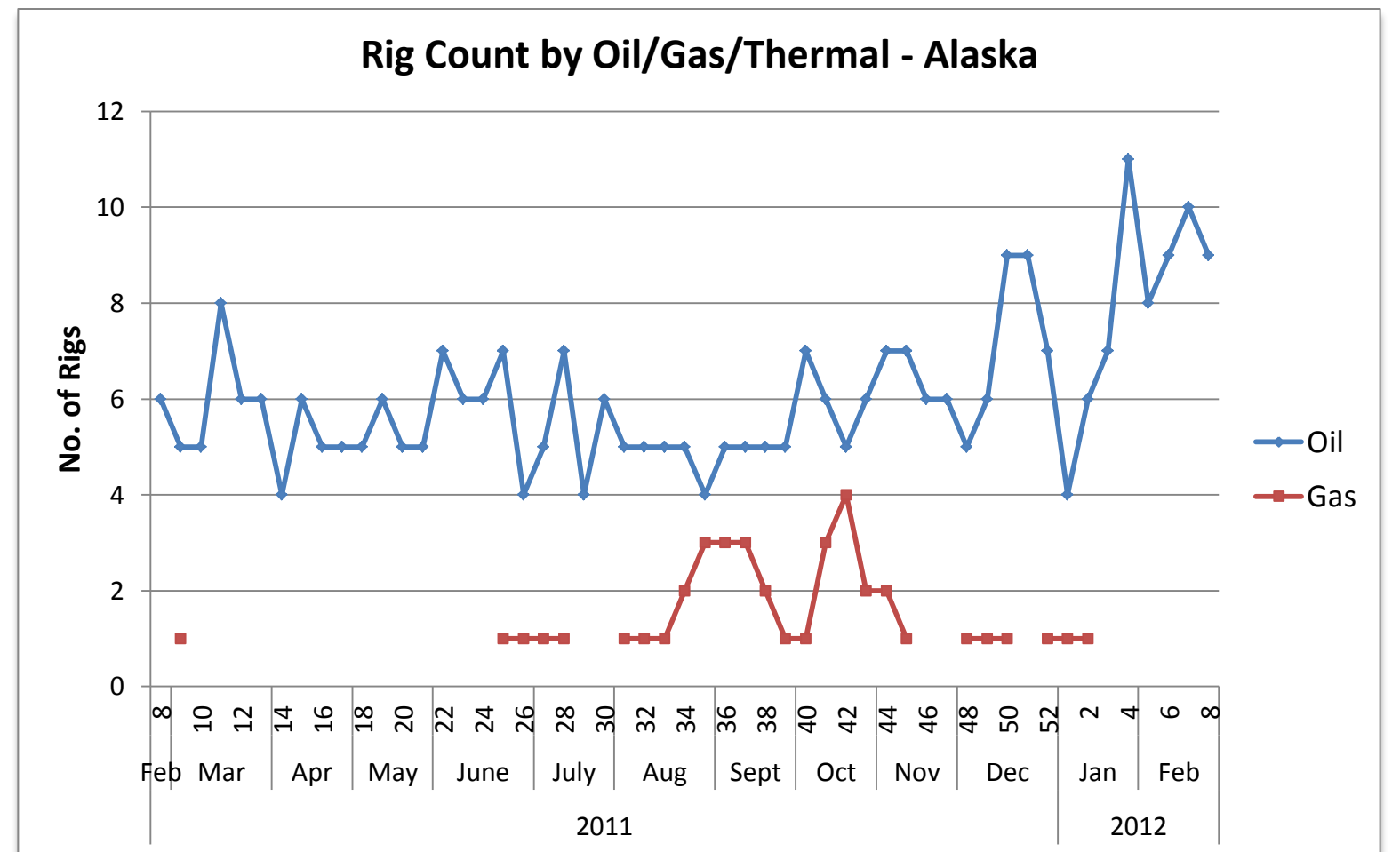
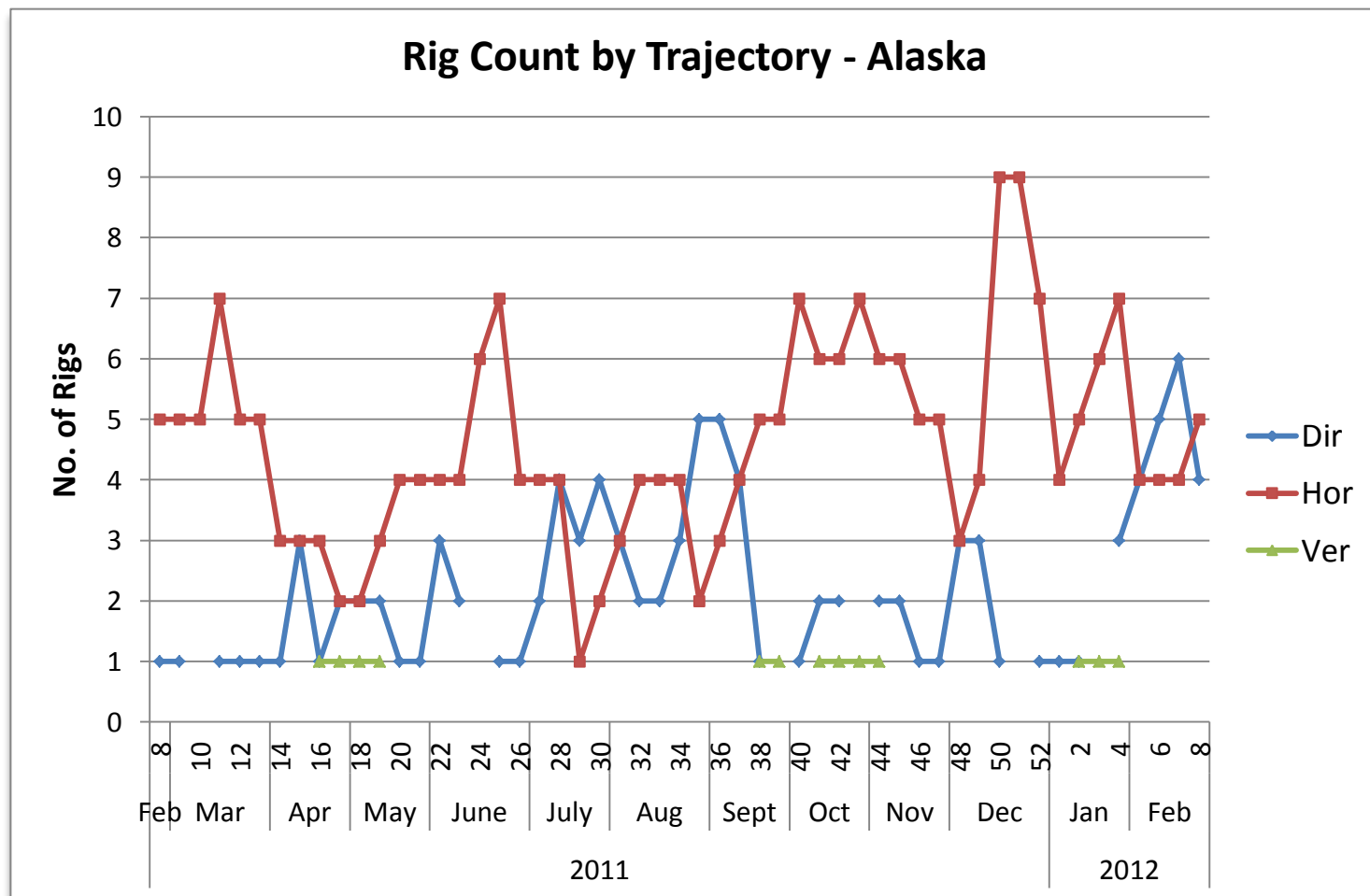
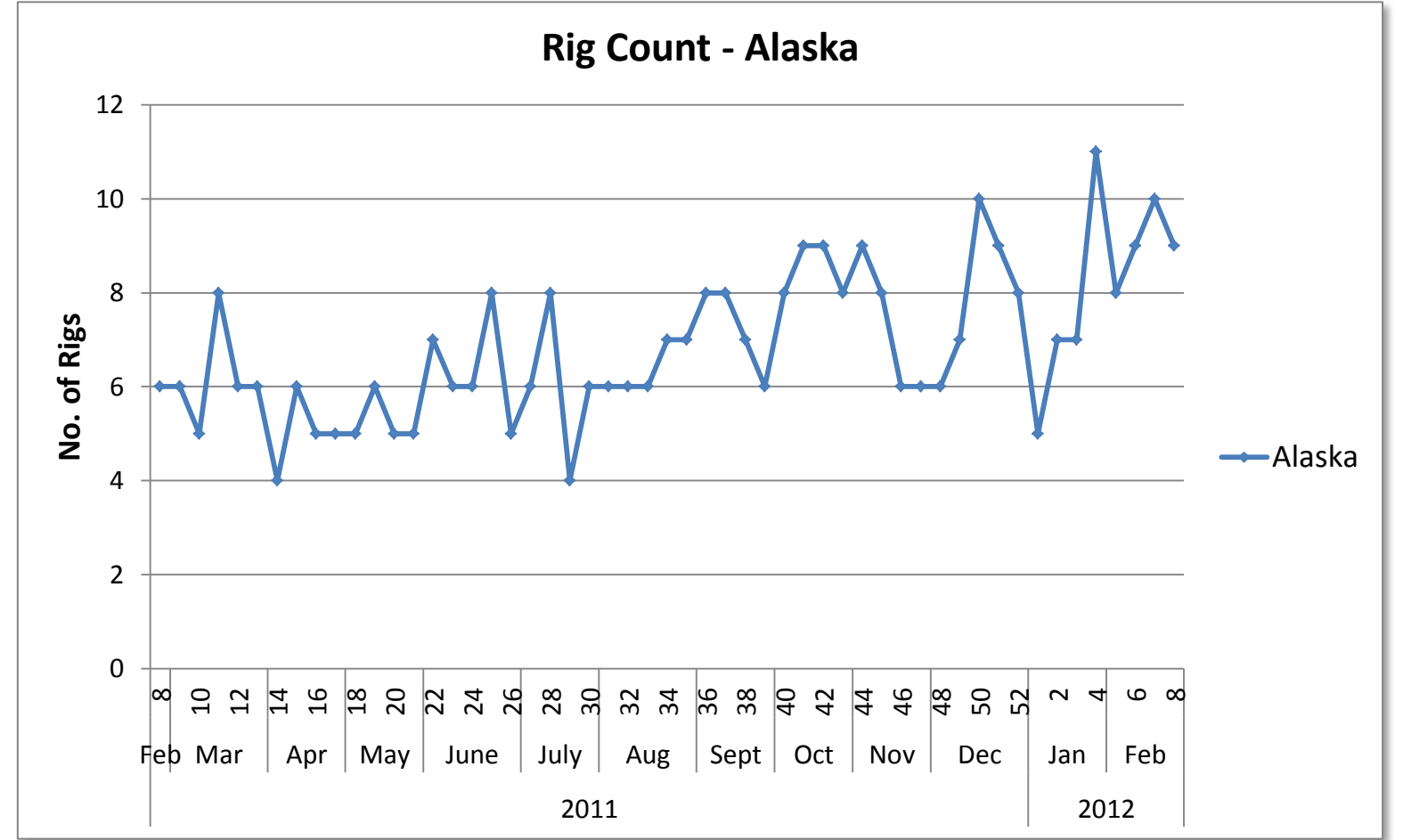
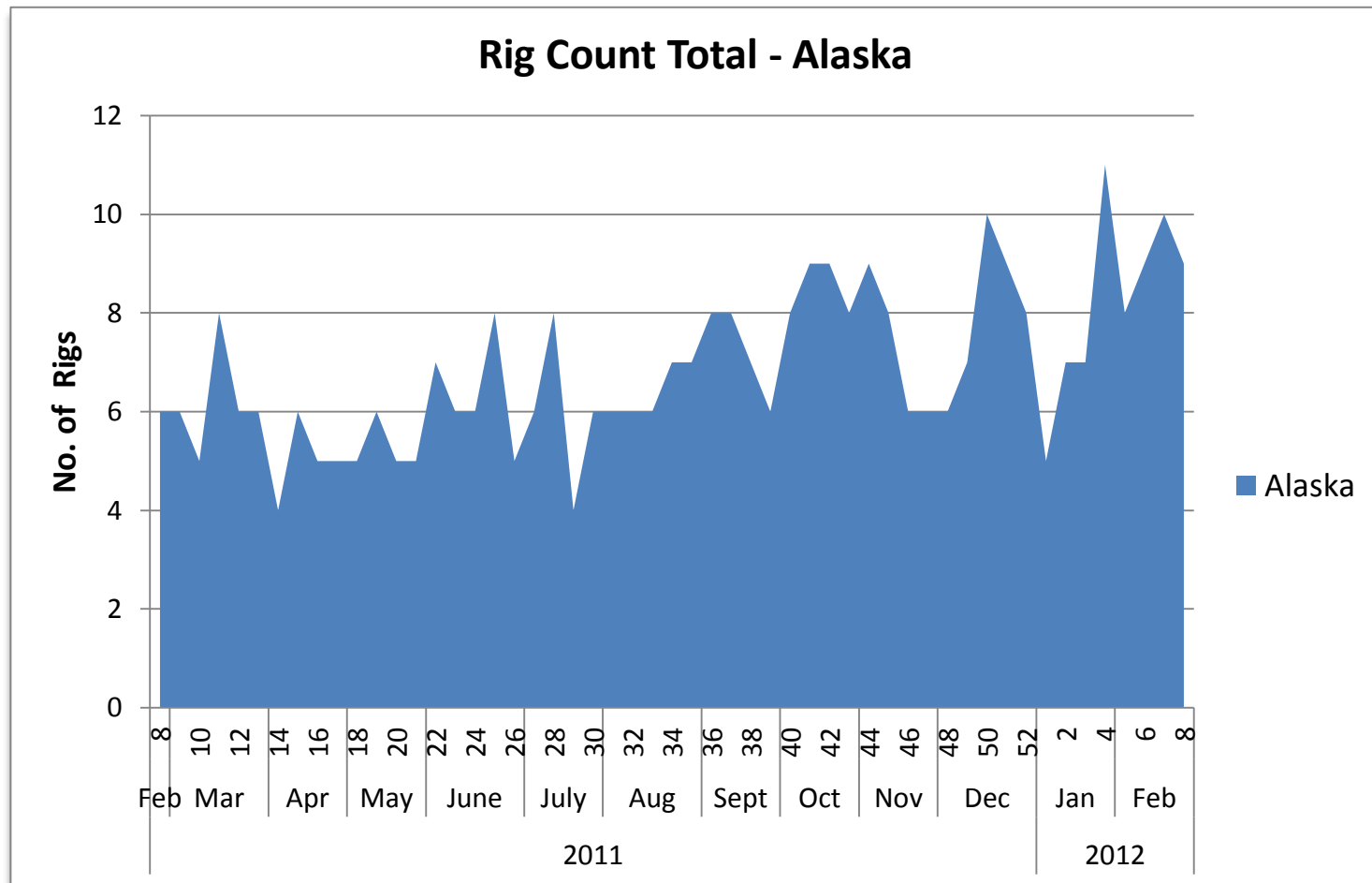
## US Land Region Weekly Rig Count - West Coast Area

Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
			Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%		
West Coast	West Coast	Directional	24		2		2		25		2		2		1		4.2%	
		Horizontal	6		1		0		5		0		0		-1		-16.7%	
		Vertical	10		1		1		10		1		0		0		0.0%	
<b>West Coast Total</b>			<b>40</b>		<b>3</b>		<b>3</b>		<b>40</b>		<b>3</b>		<b>3</b>		<b>0</b>		<b>0.0%</b>	
<b>West Coast Total</b>			<b>40</b>		<b>3</b>		<b>3</b>		<b>40</b>		<b>3</b>		<b>3</b>		<b>0</b>		<b>0.0%</b>	
		Directional	24		2		2		25		2		2		1		4.2%	
		Horizontal	6		0		0		5		0		0		-1		-16.7%	
		Vertical	10		1		1		10		1		0		0		0.0%	



## US Land Region Weekly Rig Count - Alaska

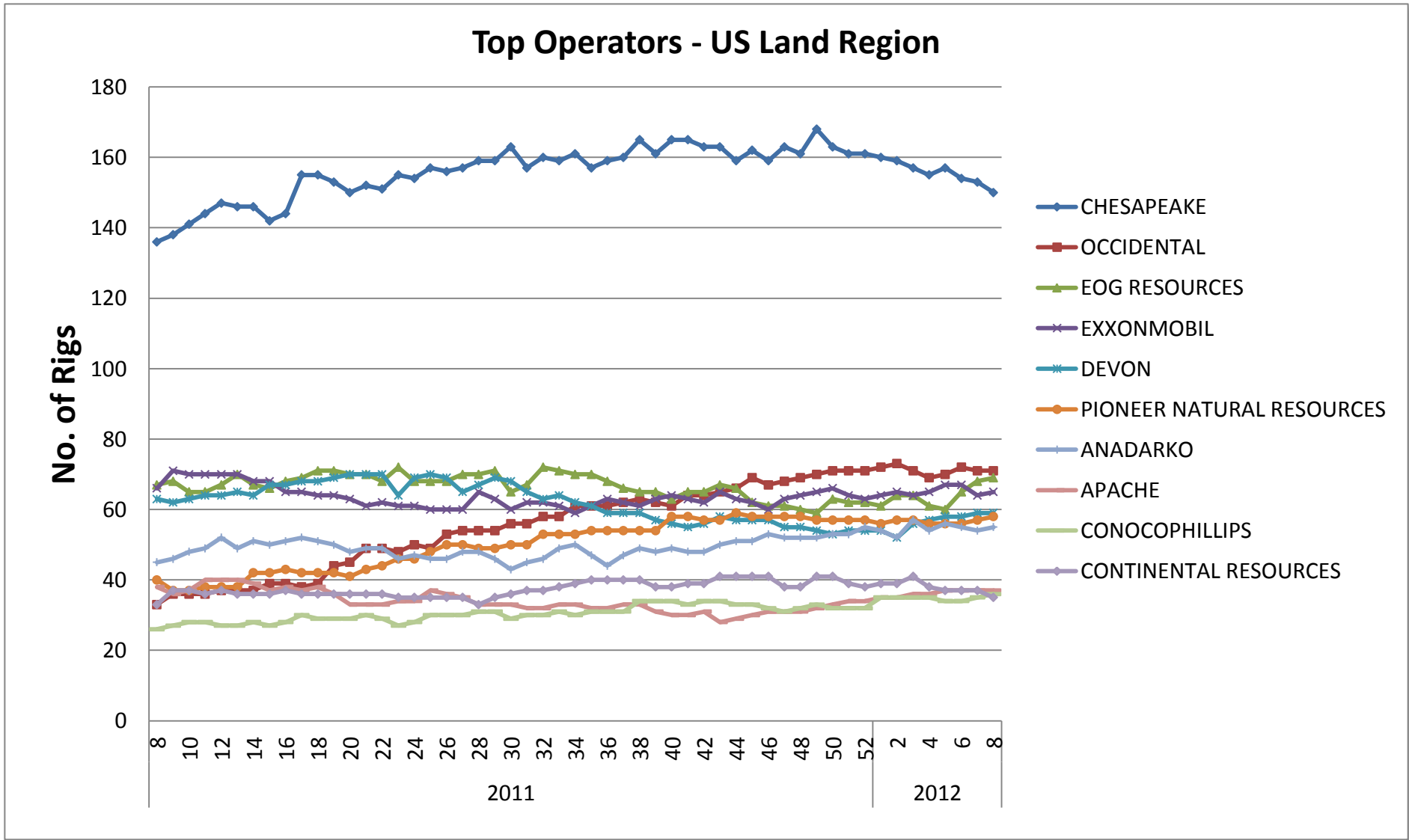
Area	Segment	Trajectory	Week 7 (2.17.12)			Week 7 Total	Week 8 (2.21.12)			Week 8 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
			Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%
Alaska	Alaska	Directional	6				4			4	-2	-33.3%	0	0.0%	0	0.0%	-2	-33.3%
		Horizontal	4				5			5	1	25.0%	0	0.0%	0	0.0%	1	25.0%
		Vertical								0	0	0.0%	0	0.0%	0	0.0%	0	0.0%
<b>Alaska Total</b>			<b>10</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>-1</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-10.0%</b>
<b>Alaska Total</b>			<b>10</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>-1</b>	<b>-10.0%</b>	<b>0</b>	<b>0.0%</b>	<b>0</b>	<b>0.0%</b>	<b>-1</b>	<b>-10.0%</b>
		Directional	6	0	0	6	4	0	0	4	-2	-33.3%	0	0.0%	0	0.0%	-2	-33.3%
		Horizontal	4	0	0	4	5	0	0	5	1	25.0%	0	0.0%	0	0.0%	1	25.0%
		Vertical	0	0	0	0	0	0	0	0	0	0.0%	0	0.0%	0	0.0%	0	0.0%



### Top Operators Rig Count by Area - US Land Region

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count per Area						
		Central	North East	South East	Permian	South Texas	Rocky Mountains	West Coast
CHESAPEAKE	150	50	32	18	12	30	8	
OCCIDENTAL	71				23	4	14	30
EOG RESOURCES	69	5	3	12	8	31	10	
EXXONMOBIL	65	20	3	27	4	2	8	1
DEVON	59	21	2	16	18		2	
PIONEER NATURAL RESOURCES	58			2	44	12		
ANADARKO	55		8	8	5	11	23	
APACHE	37	7		1	28	1		
CONOCOPHILLIPS	36	1		2	5	18	10	
CONTINENTAL RESOURCES	35	11					24	
<b>GRAND TOTAL</b>	<b>635</b>	<b>115</b>	<b>48</b>	<b>86</b>	<b>147</b>	<b>109</b>	<b>99</b>	<b>31</b>



**Top Operators by Trajectory and PTD - US Land Region  
(Including Alaska)**

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by Trajectory			Rig Count by PTD Grouping			
		Hor	Dir	Ver	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	150	141	2	7	2	78	58	12
OCCIDENTAL	71	17	29	25	8	27	25	11
EOG RESOURCES	69	58	1	10		25	38	6
EXXONMOBIL	65	47	6	12	3	16	30	16
PIONEER NATURAL RESOURCES	60	18	1	41		3	41	16
DEVON	59	52	3	4	2	24	30	3
ANADARKO	55	37	13	5		29	17	9
APACHE	37	14		23	2	13	21	1
CONOCOPHILLIPS	37	28	4	5		8	22	7
CONTINENTAL RESOURCES	35	34	1			2	11	22
SANDRIDGE ENERGY	32	17	5	10	10	21	1	
PETROHAWK ENERGY CORPORATION	31	31				1	29	1
COG OPERATING LLC	31	7	3	21	3	9	18	1
WHITING PETROLEUM	28	19	3	6	1	4	7	16
ENCANA	28	12	14	2		11	12	5
CIMAREX	26	23	1	2	2	4	17	3
NEWFIELD	26	15	5	6		11	5	10
MARATHON	24	24				1	13	10
SHELL	24	18	4	2	1	8	13	2
CHEVRONTEXACO	21	11		10	3	8	9	1
EXCO RESOURCES	19	18		1		5	14	
SAMSON	18	14	3	1		2	11	5
BRIGHAM	17	17					1	16
ENERGEN RESOURCES CORPORATION	16	5		11	2	4	10	
TALISMAN	16	16				7	9	
ENDEAVOR ENERGY RESOURCES (TX)	16	1		15			16	
LINN ENERGY, LLC	15	8		7	1		14	
QEP RESOURCES, INC.	15	6	7	2		2	11	2
LAREDO PETROLEUM INC.	15	6		9		1	14	
PETRO-HUNT	15	15				1	1	13
HESS CORPORATION	15	14	1			3		12
SOUTHWESTERN	15	14		1	10	4	1	
BP	14	10	4			4	9	1
SM ENERGY COMPANY	13	12		1		1	10	2
MEWBOURNE OIL COMPANY	13	13				9	4	
WPX ENERGY INC.	12	5	7			6	1	5
RANGE RESOURCES	12	11		1	1	10	1	
NOBLE ENERGY	11	4	3	4		8	3	
CLAYTON WILLIAMS ENERGY	11	4		7		2	9	
LEWIS ENERGY	10	8		2		1	3	6
PLAINS EXPLORATION & PRODUCTION COMPANY	9	9					9	
BILL BARRETT	9	2	6	1		7	2	
EL PASO	9	6		3		2	7	
<b>GRAND TOTAL</b>	<b>1224</b>	<b>841</b>	<b>126</b>	<b>257</b>	<b>51</b>	<b>382</b>	<b>577</b>	<b>214</b>

**Top Operators by Segment and PTD - US Land Region - Central Area**

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping			
		Anadarko	Arkoma	Fayetteville	Mississippi Chat	Others Central	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	50	32			17	1		30	16	4
DEVON	21	19			2			2	18	1
EXXONMOBIL	20		3	8		9	3	8	8	1
SANDRIDGE ENERGY	18				16	2	2	16		
CIMAREX	13	13							12	1
SOUTHWESTERN	11			11			10	1		
CONTINENTAL RESOURCES	11	11							10	1
MEWBOURNE OIL COMPANY	8	8							8	
LINN ENERGY, LLC	8	8						7	1	
CORDILLERA ENERGY INC.	8	8						3	4	1
BHP	8			8			6	2		
APACHE	7	7						2	5	
UNIT	6	6							5	1
MARATHON	6	6						2	4	
BP	6	2	4					4	2	
EOG RESOURCES	5	5						2	3	
FOREST OIL	5	5							5	
LAREDO PETROLEUM INC.	5	4				1		4	1	
NEWFIELD	5	3	2					1	1	3
PETROQUEST ENERGY, LLC	4		3		1				4	
SAMSON	4	4							4	
HOLMES EXPLORATION	4	4						4		
MURFIN DRILLING COMPANY, INC.	3					3		1	2	
SM ENERGY COMPANY	3	3						1	2	
EAGLE ENERGY PRODUCTION, LLC	3				3			3		
CHAPARRAL ENERGY	3	2			1		1	1	1	
NEW DOMINION, LLC	3		1			2	3			
QEP RESOURCES, INC.	3	3							3	
RANGE RESOURCES	3	1			2			2	1	
GRANITE OPERATING COMPANY	3	3					1	2		
SHELL	2				2			2		
DUNCAN OIL	2	2					1	1		
HOLL, F. G.	2				2		2			
LE NORMAN OPERATING, LLC	2	2						2		
PLYMOUTH EXPLORATION, LLC	2				2				2	
CHARTER OAK PRODUCTIONS CO LLC	2	2						2		
EAGLE ROCK ENERGY PARTNERS	2	2					2			
BEREXCO, INC.	2					2			2	
DOWNING-NELSON OIL COMPANY, INC.	2					2	2			
<b>GRAND TOTAL</b>	<b>275</b>	<b>165</b>	<b>13</b>	<b>27</b>	<b>48</b>	<b>22</b>	<b>33</b>	<b>105</b>	<b>124</b>	<b>13</b>

### Top Operators by Segment and PTD - US Land Region - North East Area

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping				
		Antrim	Devonian (Ohio)	Illinois	Marcellus	Utica	Others North East	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	32				23	9		2	23	7	
RANGE RESOURCES	9				9				9		
ANADARKO	8				7	1			8		
TALISMAN	7				7				7		
EQT CORPORATION	7				7				7		
CHEVRONTEXACO	7				7				7		
SHELL	7				7				6	1	
SENECA	5				5				5		
XTO ENERGY	5				5				5		
CNX GAS COMPANY, LLC	4				4				4		
WILLIAMS PRODUCTION APPALACHIA, LLC	4				4				4		
CARRIZO (MARCELLUS), LLC	4				4				4		
CABOT OIL & GAS	4				4				4		
EXCO RESOURCES	4				4				4		
SOUTHWESTERN	3				3				3		
EOG RESOURCES	3				3				3		
EXXONMOBIL	3				3				3		
CHIEF OIL AND GAS LLC	3				3				3		
STONE ENERGY (WV)	2				2			1	1		
MURVIN AND MEJER OIL COMPANY	2				2				1	1	
CIMAREX	2		1		1				2		
GASTAR EXPLORATION LTD.	2				2				2		
CNX GAS CORPORATION	2			1	1			1	1		
DEVON	2	1				1			2		
PENNSYLVANIA GENERAL ENERGY CORPORATION	2				2				2		
<b>GRAND TOTAL</b>	<b>133</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>119</b>	<b>11</b>	<b>0</b>	<b>4</b>	<b>120</b>	<b>9</b>	<b>0</b>

## Top Operators by Segment and PTD - US Land Region - South East Area

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping			
		Barnett	Haynesville	Tuscaloosa Marine Shale	Woodbine	Others South East	<=5k	5k-10k	10k-15k	>15k
EXXONMOBIL	27	8	7		6	6		1	19	7
CHESAPEAKE	18	6	12					6	10	2
DEVON	16	12	3	1				14	1	1
EXCO RESOURCES	14		14						14	
EOG RESOURCES	12	8	4					7	4	1
ENCANA	9		5	1	3				5	4
ANADARKO	8		5		1	2			8	
PETROHAWK ENERGY CORPORATION	8		8						6	2
SHELL	6		6						6	
SAMSON	6		3		1	2		2	3	1
NEWFIELD	4					4		2		2
EL PASO	3		2			1	1		2	
VENTURE OIL AND GAS, INC.	3					3		3		
MIDSTATES PETROLEUM COMPANY, LLC	3					3			3	
INDIGO MINERALS LLC	3		2			1			3	
NEWARK ENERGY, LLC	3	3						3		
ENERVEST OPERATING LLC (CO)	3	3						3		
ARUBA PETROLEUM, INC.	3	3						1	1	1
AIX ENERGY, INC.	3					3			3	
UNION GAS OPERATING COMPANY	2					2			1	1
CHEVRONTEXACO	2		2					2		
NAVIDAD RESOURCES, LLC	2				2			2		
NEUMIN PRODUCTION COMPANY	2			2				1	1	
CONOCOPHILLIPS	2	2						2		
WILDHORSE RESOURCES, LLC	2		1			1			2	
LEGEND NATURAL GAS	2	2						2		
BP	2		1			1			2	
BBX OPERATING, LLC	2					2			2	
WOODBINE ACQUISITION CORPORATION	2				2				1	1
PIONEER NATURAL RESOURCES	2	2						1	1	
BONANZA CREEK ENERGY INC.	2					2		2		
QUICKSILVER RESOURCES	2	2							1	1
CLASSIC OPERATING COMPANY	2		2					1	1	
<b>GRAND TOTAL</b>	<b>180</b>	<b>51</b>	<b>77</b>	<b>4</b>	<b>15</b>	<b>33</b>	<b>1</b>	<b>55</b>	<b>100</b>	<b>24</b>



## Top Operators by Segment and PTD - US Land Region - Permian Area

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by Segment				Rig Count by PTD Grouping			
		Bone Springs	New Mexico	Wolfcamp	Others Permian	<=5k	5k-10k	10k-15k	>15k
PIONEER NATURAL RESOURCES	44			43	1		1	40	3
COG OPERATING LLC	31	1	17	13		3	9	18	1
APACHE	28	1	3	17	7	2	11	15	
OCCIDENTAL	23	2	4	14	3	1	10	12	
DEVON	18	3	7	5	3	2	7	9	
ENDEAVOR ENERGY RESOURCES (TX)	16	3		13				16	
ENERGEN RESOURCES CORPORATION	15	6		7	2	2	3	10	
SANDRIDGE ENERGY	14	1		13		8	5	1	
CHESAPEAKE	12	8	1	3			1	7	4
CIMAREX	11	4	7			1	3	5	2
CLAYTON WILLIAMS ENERGY	10	7		2	1		1	9	
LAREDO PETROLEUM INC.	10			9	1		1	9	
EOG RESOURCES	8		3		5			8	
CROWN QUEST	8			6	2		6	2	
CHEVRONTEXACO	7			6	1		1	6	
J. CLEO THOMPSON	7	7					1	6	
LINN ENERGY, LLC	7		1	4	2	1		6	
PETROHAWK ENERGY CORPORATION	6	5			1		1	4	1
PARSLEY ENERGY OPERATIONS, LLC	5			5					5
RSP PERMIAN, LLC	5			5			2	3	
ANADARKO	5	5						5	
RELIANCE ENERGY, INC.	5			5			4	1	
WHITING PETROLEUM	5	5						5	
FASKEN OIL AND RANCH, LTD.	5			5				5	
MEWBOURNE OIL COMPANY	5		5					5	
CONOCOPHILLIPS	5	1	2	1	1			5	
BERRY OIL COMPANY	5			5			3	1	1
FIML NATURAL RESOURCES, LLC	5			2	3	1	1	3	
BOPCO LP	5		5				1	4	
ATHLON ENERGY	5			3	2		2	3	
RKI EXPLORATION & PRODUCTION, LLC	4	1	3				2	2	
EXL PETROLEUM LP	4	4					3	1	
EXXONMOBIL	4		1	1	2		1	3	
HENRY RESOURCES, LLC	4			4				4	
W & T OFFSHORE INC.	3			3				3	
COMSTOCK RESOURCES, INC.	3	3						2	1
THREE RIVERS OPERATING COMPANY, LLC	3		1		2			3	
COBRA OIL & GAS CORPORATION (TX)	3			1	2		2	1	
SUMMIT PETROLEUM, LLC	3			3			3		
LOEWS CORPORATION	3				3			3	
KINDER MORGAN	3				3		2		1
APPROACH OPERATING, LLC	3				3			3	
YATES PETROLEUM CO	3		3				3		
B C OPERATING, INC.	3			3			2	1	
<b>GRAND TOTAL</b>	<b>381</b>	<b>67</b>	<b>63</b>	<b>201</b>	<b>50</b>	<b>21</b>	<b>92</b>	<b>249</b>	<b>19</b>

## Top Operators by Segment and PTD - US Land Region - South Texas Area

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by Segment			Rig Count by PTD Grouping			
		Eagle Ford	Woodbine	Others South Texas	<=5k	5k-10k	10k-15k	>15k
EOG RESOURCES	31	26		5		2	28	1
CHESAPEAKE	30	30				18	10	2
CONOCOPHILLIPS	18	16		2			18	
PETROHAWK ENERGY CORPORATION	17	17					17	
PIONEER NATURAL RESOURCES	12	12						12
ANADARKO	11	11				9		2
LEWIS ENERGY	10	10					7	3
MARATHON	10	10				1	3	6
TALISMAN	9	9					9	
PLAINS EXPLORATION & PRODUCTION COMPANY	8	8					8	
MURPHY OIL	7	7					7	
SWIFT ENERGY COMPANY	6	6				1	5	
SM ENERGY COMPANY	5	5					4	1
SHELL	5	5				1	4	
ROSETTA RESOURCES OPERATING, LP	4	4				1	3	
OCCIDENTAL	4			4		2	2	
HILCORP ENERGY COMPANY	4	3		1			3	1
CHEYENNE PETROLEUM COMPANY	3	3					3	
CARRIZO OIL & GAS	3	3				2	1	
CML EXPLORATION LLC	3	1	1	1				3
HUNT OIL	3	3					2	1
PENN VIRGINIA OIL & GAS	3	3				2	1	
CHEVRONTEXACO	2			2				2
COMSTOCK RESOURCES, INC.	2	2				1	1	
PALOMA RESOURCES LLC	2	2				1	1	
SANDALWOOD	2			2		2		
TRIO CONSULTING AND MANAGEMENT, LLC	2			2		1	1	
SMITH PRODUCTION COMPANY, INC.	2			2			2	
ABRAXAS PETROLEUM CORPORATION	2	1		1		2		
BLACK BRUSH OIL & GAS	2	2					2	
MOHICAN OIL & GAS, LLC	2	2					2	
EL PASO	2	2					2	
EXXONMOBIL	2	2				1	1	
NEWFIELD	2	1		1			1	1
MATADOR PRODUCTION COMPANY	2	2				2		
ESCONDIDO RESOURCES II, LLC	2	2				2		
ZAZA ENERGY, LLC	2	2				1	1	
<b>GRAND TOTAL</b>	<b>236</b>	<b>212</b>	<b>1</b>	<b>23</b>	<b>0</b>	<b>52</b>	<b>149</b>	<b>35</b>

## Top Operators by Segment and PTD - US Land Region - Rocky Mountains Area

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by Segment							Rig Count by PTD Grouping				
		DJ-Niobrara	Greater Green River	Pinedale	Powder River	San Juan	Uinta-Piceance	Williston	Others Rocky Mountains	<=5k	5k-10k	10k-15k	>15k
CONTINENTAL RESOURCES	24	1						23			2	1	21
ANADARKO	23	7	2		2			11	1		12	11	
WHITING PETROLEUM	21	1						20			1	4	16
ENCANA	19	4	2	3		1		8	1		11	7	1
BRIGHAM	17							17				1	16
NEWFIELD	15							7	8		1	1	13
PETRO-HUNT	15				1			14			5	2	8
OCCIDENTAL	14							2	12		2	2	10
HESS CORPORATION	13							13			1		12
WPX ENERGY INC.	12							7	5		6	1	5
NOBLE ENERGY	11	11									8	3	
QEP RESOURCES, INC.	11		1	6				2	2		1	8	2
CONOCOPHILLIPS	10					3		7			3		7
EOG RESOURCES	10				2			1	7		3	3	4
BILL BARRETT	9	1			1			7			7	2	
CHESAPEAKE	8	2			5			1			1	2	5
OASIS PETROLEUM NORTH AMERICA, LLC	8							8				1	7
EXXONMOBIL	8					1		1	6		1	1	6
MARATHON	8	2						6				8	
SAMSON	7		1		2			4				3	4
KODIAK OIL & GAS (USA), INC.	6							6			1		5
SLAWSON EXPLORATION	6							6					6
ENERMARK - ENERPLUS	4							4			2		2
FIDELITY EXPLORATION & PRODUCTION CO.	4	1						1	2			4	
BP	4		4									1	3
ZENERGY	3							3					3
HUNT OIL	3							3				2	1
SHELL	3		1	2									3
ZAVANNA, LLC	2							2				2	
TRUE OIL	2				1			1			2		
RESOLUTE NATURAL RESOURCES COMPANY, L	2									2			
G3 OPERATING, LLC	2							2					2
ULTRA	2			2									2
HELIS OIL & GAS LLC	2							2					2
BAYTEX ENERGY USA, LTD.	2							2					2
BAYSWATER EXPLORATION & PRODUCTION, LL	2	2											2
EL PASO	2							2				2	
PETRO HARVESTER OIL & GAS, LLC	2							2				2	
KINDER MORGAN CO2 COMPANY, LP	2									2	1	1	
CRESCENT POINT ENERGY CORPORATION	2							2				1	1
LIBERTY RESOURCES, LLC (CO)	2							2			1		1
DEVON	2		1		1						2		
SM ENERGY COMPANY	2							2					2
BERRY PETROLEUM COMPANY	2							2				1	1
<b>GRAND TOTAL</b>	<b>328</b>	<b>32</b>	<b>12</b>	<b>13</b>	<b>15</b>	<b>5</b>	<b>51</b>	<b>196</b>	<b>4</b>	<b>1</b>	<b>76</b>	<b>76</b>	<b>175</b>

## Top Operators by Segment and PTD - US Land Region - West Coast Area

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
OCCIDENTAL	30	7	15	8	
VENOCO INC.	3		2	1	
CHEVRONTEXACO	3	3			
TRIO PETROLEUM, LLC (CA)	1	1			
CRIMSON RESOURCE MANAGEMENT CORP.	1			1	
EXXONMOBIL	1				1
SANDIA TECHNOLOGIES, LLC	1		1		
GRADIENT RESOURCES, INC.	1		1		
USG OREGON, LLC	1	1			
MACPHERSON OIL COMPANY	1	1			
WINN EXPLORATION CO	1		1		
NCPA	1		1		
NEW GULF ENERGY, LLC	1		1		
<b>GRAND TOTAL</b>	<b>46</b>	<b>13</b>	<b>22</b>	<b>10</b>	<b>1</b>

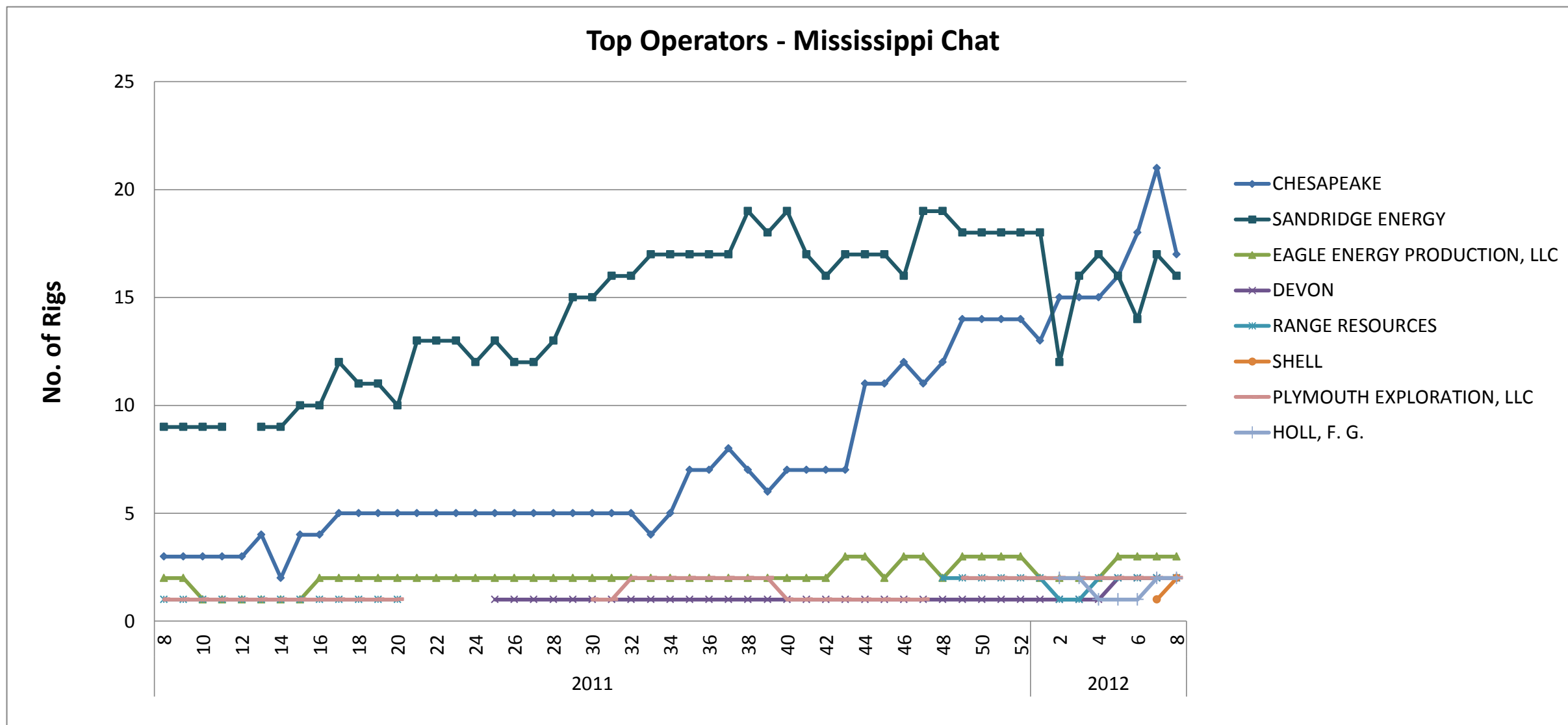
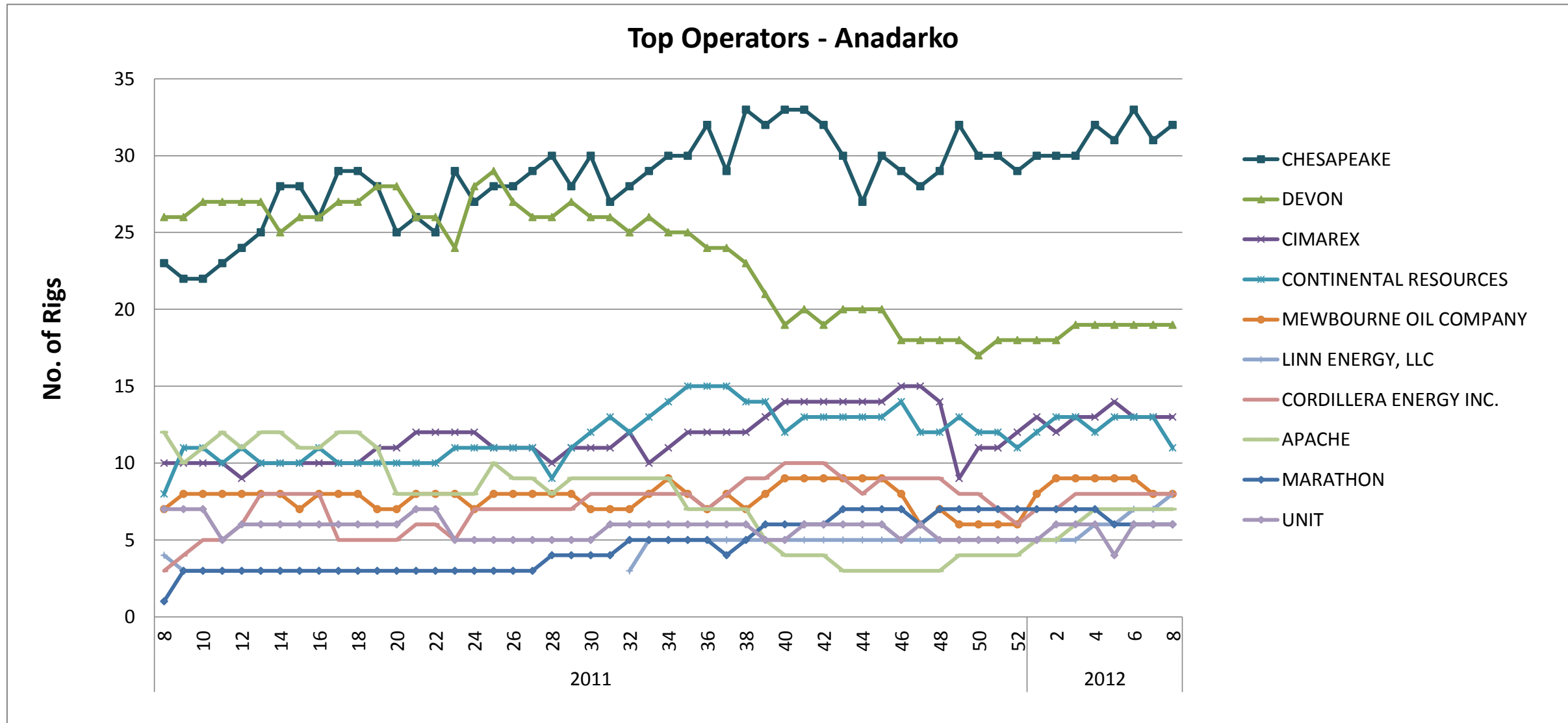
### Top Operators by PTD - US Land Region - Alaska

Run Date: Feb. 21 2012

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
ENI PETROLEUM	2				2
PIONEER NATURAL RESOURCES	2			1	1
BP	2			2	
REPSOLYPF	1			1	
BROOKS RANGE PETROLEUM	1		1		
CONOCOPHILLIPS	1		1		
<b>GRAND TOTAL</b>	<b>9</b>	<b>0</b>	<b>2</b>	<b>4</b>	<b>3</b>

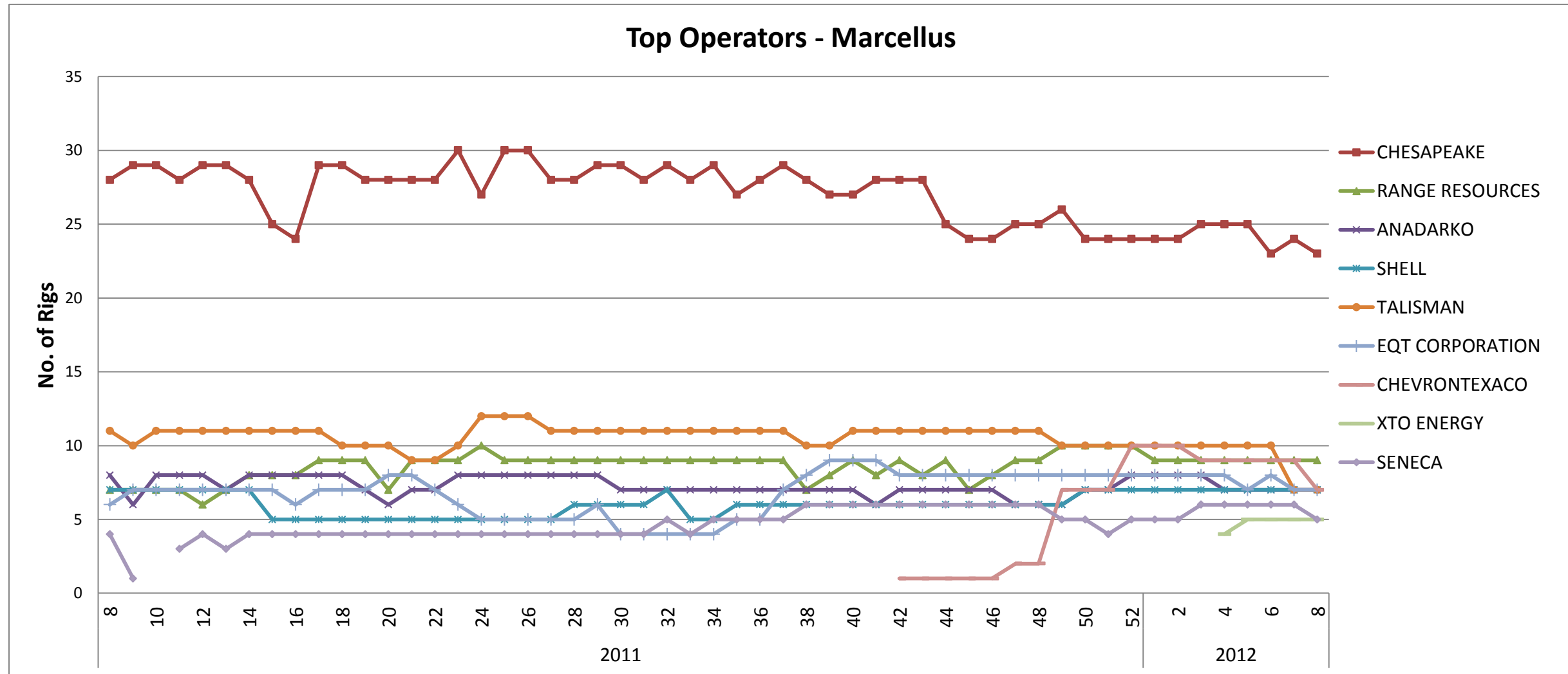
# Top Operators - Central Area

Run Date: February 21, 2012



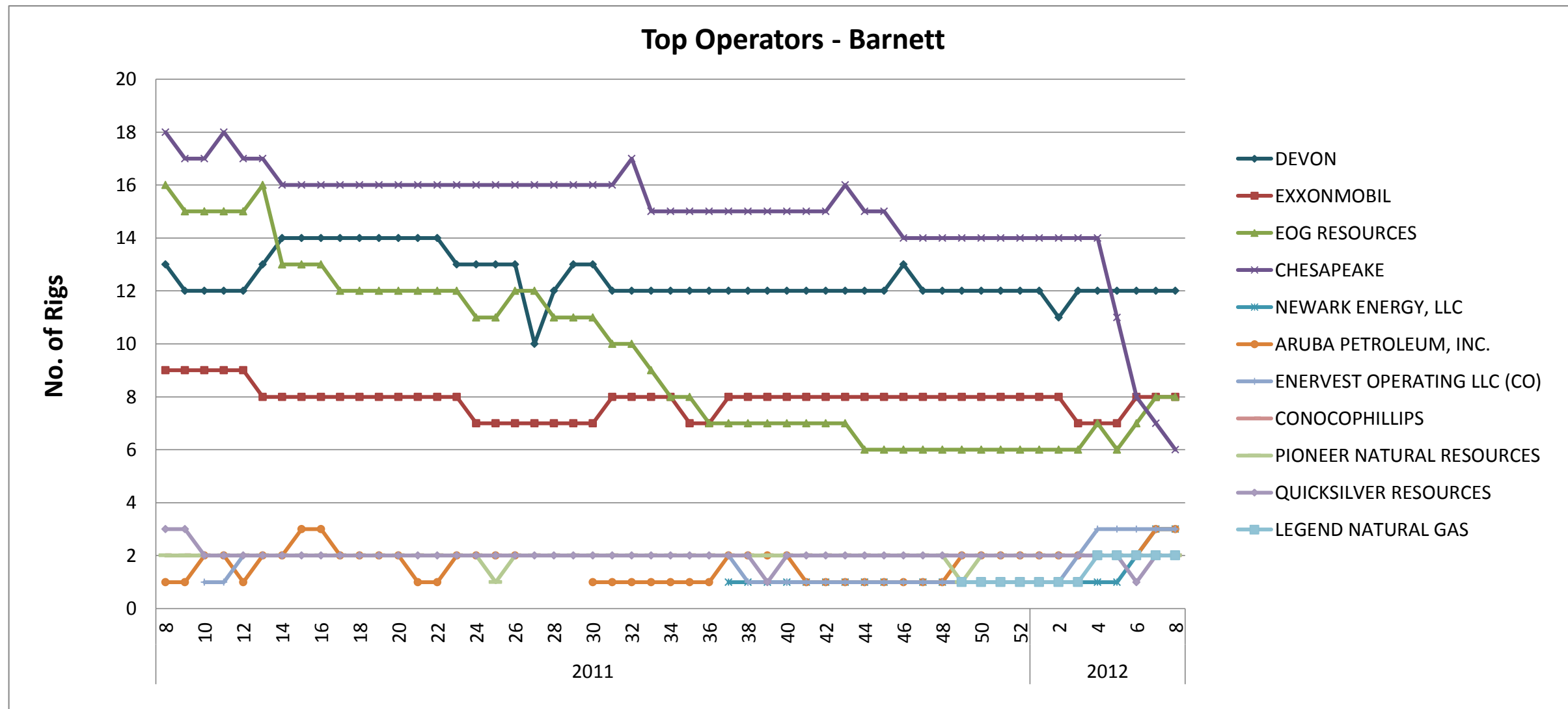
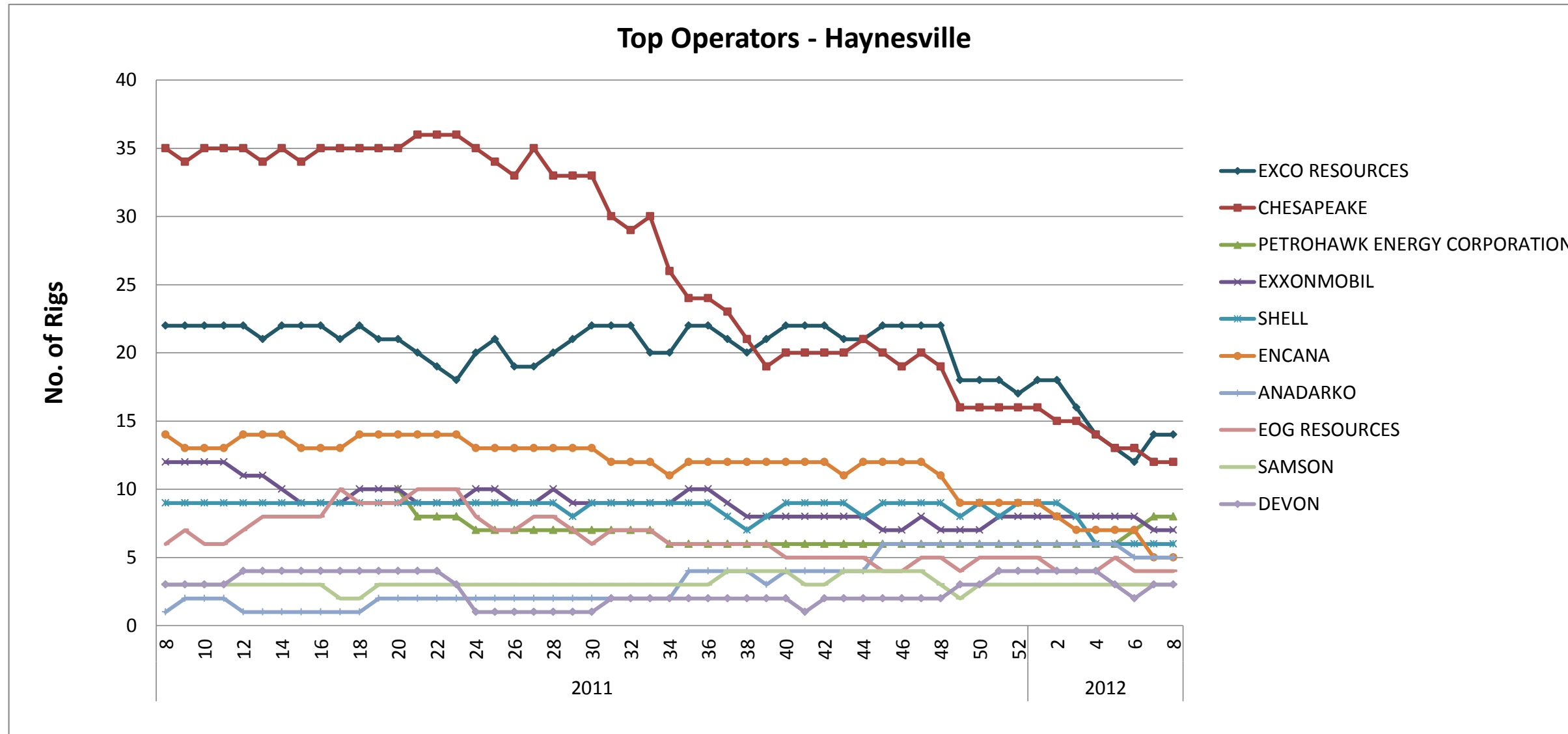
# Top Operators - North East Area

Run Date: February 21, 2012



### Top Operators - South East Area

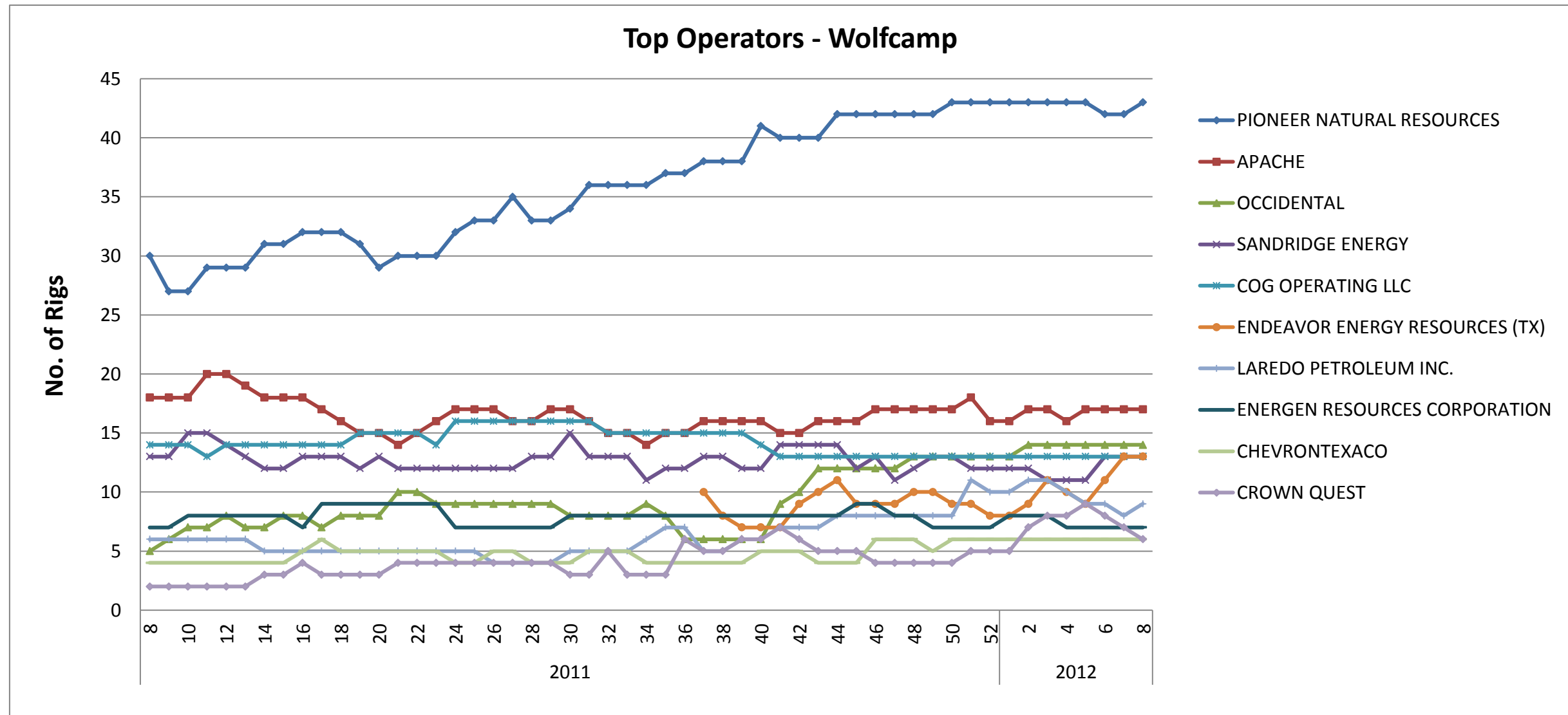
Run Date: February 21, 2012





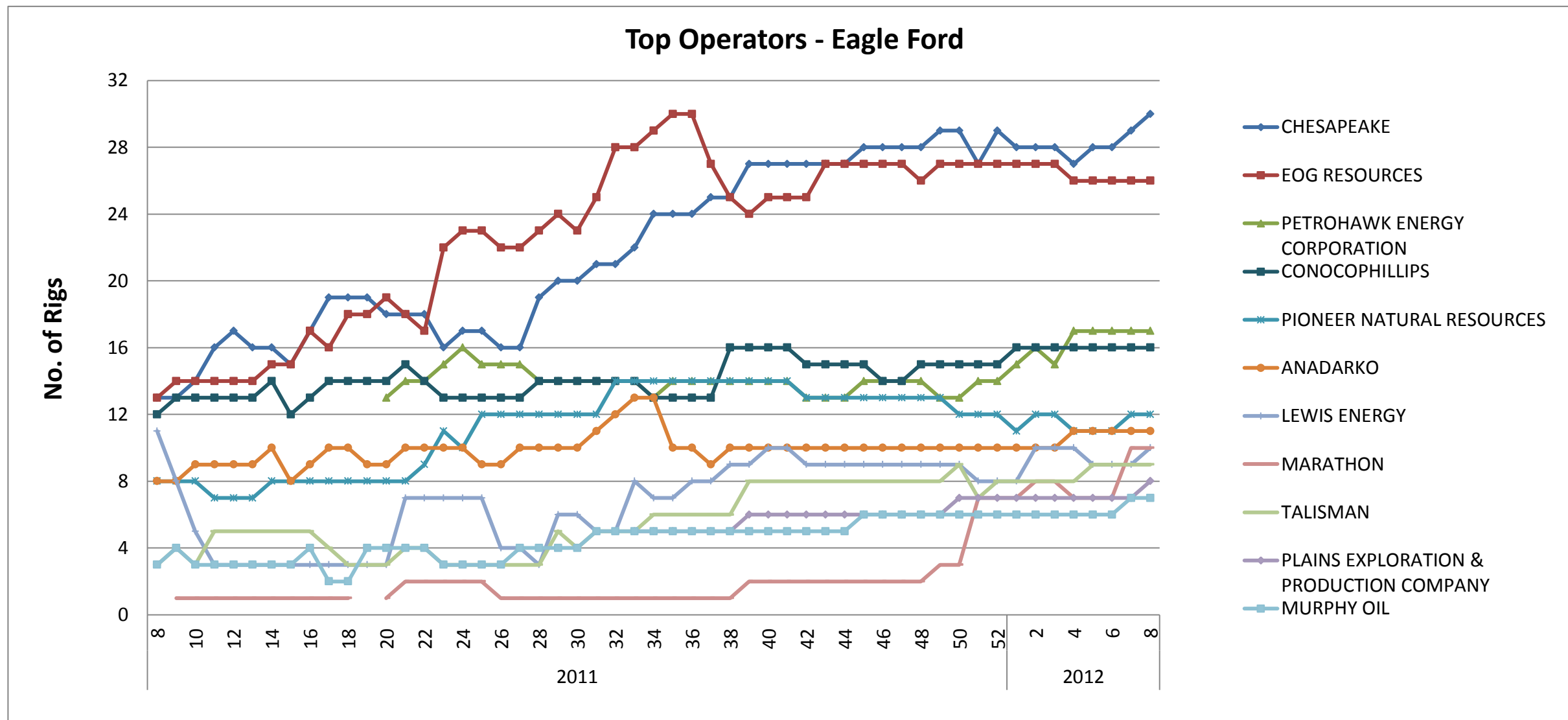
# Top Operators - Permian Area

Run Date: February 21, 2012



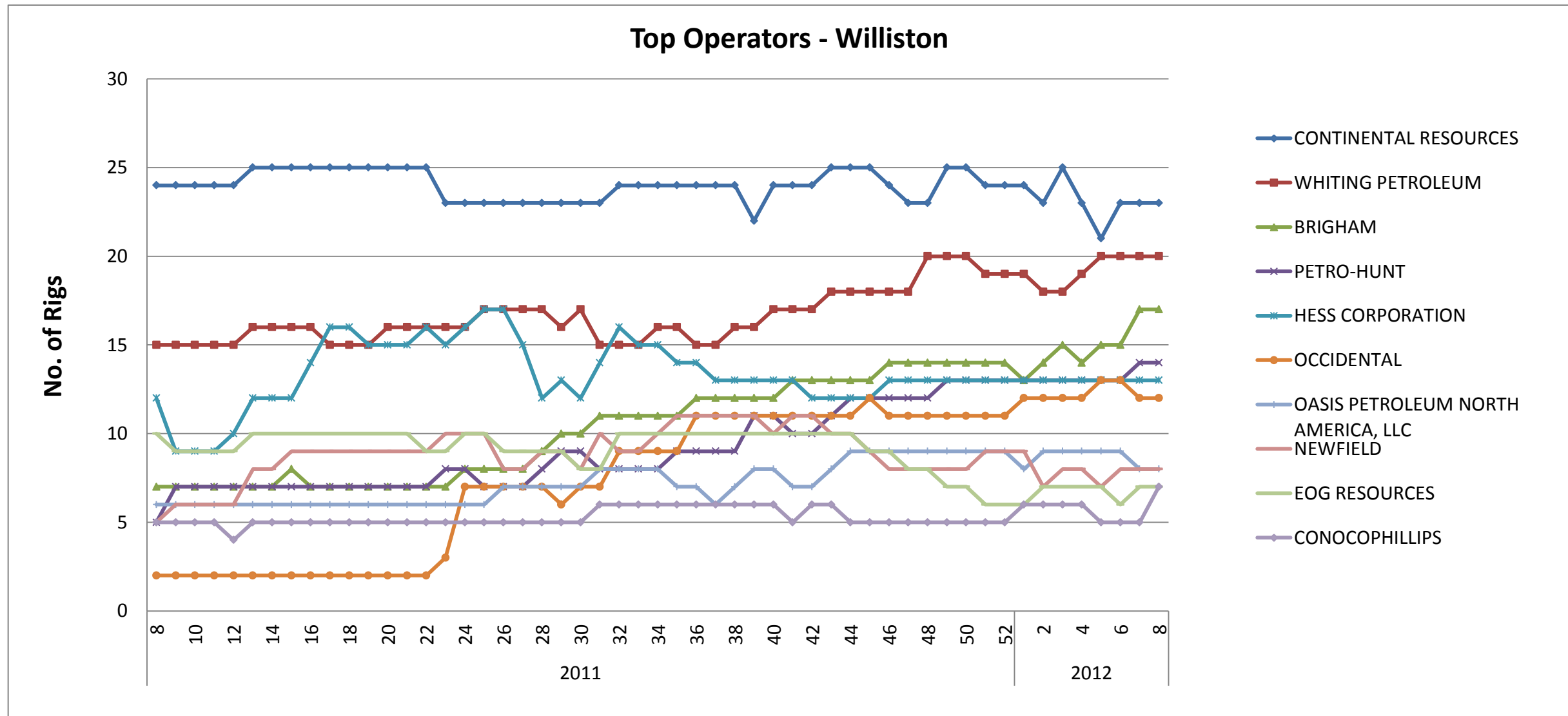
# Top Operators - South Texas Area

Run Date: February 21, 2012



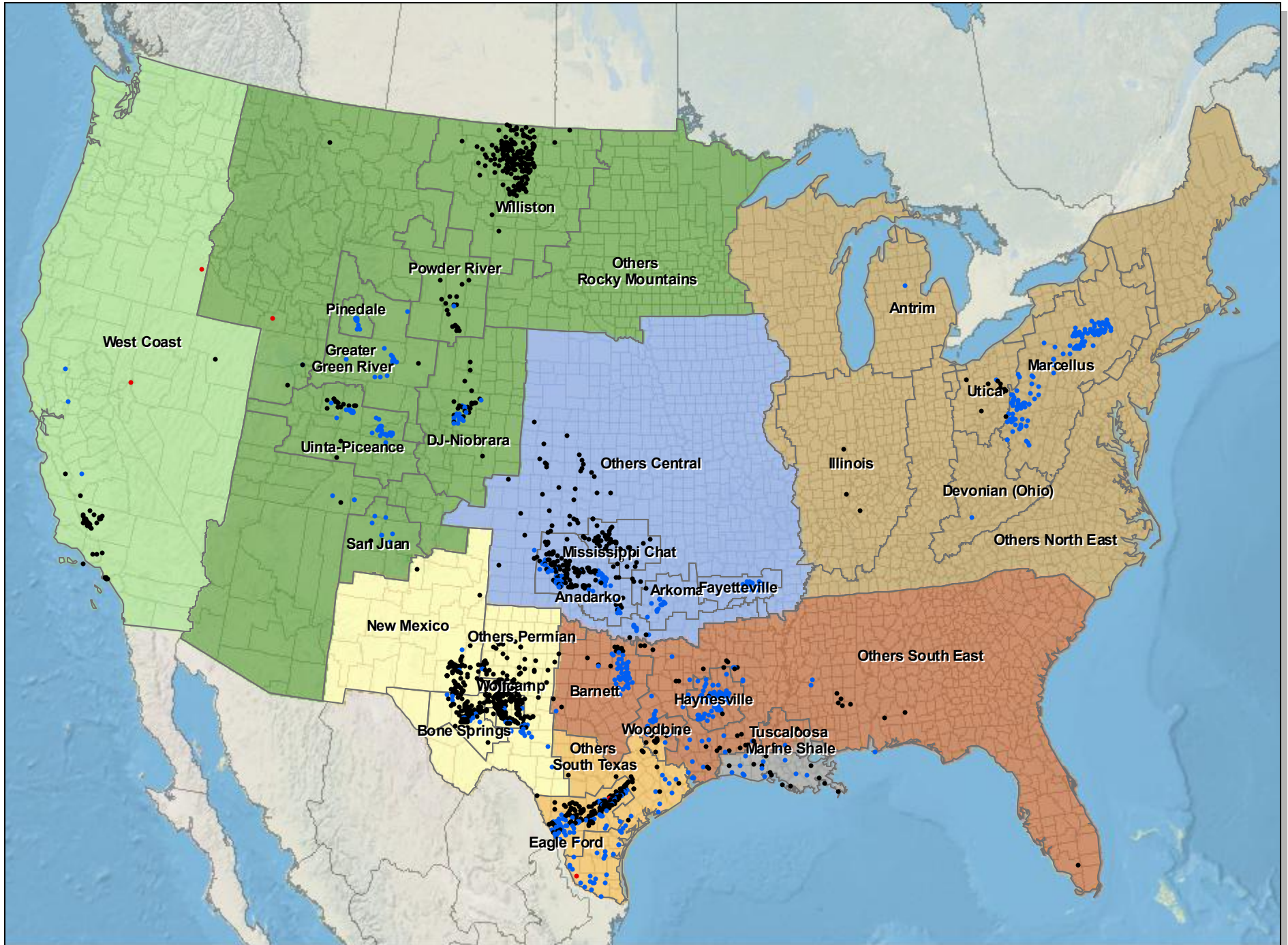
# Top Operators - Rocky Mountains Area

Run Date: February 21, 2012



# US Land Weekly Rig Count - Week 8 (2.21.12) - Oil / Gas

- Oil
- Gas
- Thermal



# US Land Weekly Rig Count - Week 8 (2.21.12) - Trajectory

- Dir
- Hor
- Ver

